WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY NOTICE OF MEETING

TO: THE BOARD OF DIRECTORS OF THE WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY AND TO ALL OTHER INTERESTED PERSONS:

Notice is hereby given that the Board of Directors of the West Travis County Public Utility Agency ("WTCPUA") will hold a meeting at 1:00 p.m. on Thursday, April 20, 2023 at Bee Cave City Hall, 4000 Galleria Parkway, Bee Cave, Texas.

The following matters will be considered and may be acted upon at the meeting.

Public comments will be accepted only during designated portions of the Board meeting. Citizens wishing to address the Board should complete the Public Comment Form provided at the entrance to the meeting room so they may be recognized to speak. Speakers will be limited to three minutes to facilitate the opportunity to comment by all those so interested and to support the orderly flow of the meeting.

- I. CALL TO ORDER
- II. ESTABLISH QUORUM
- **III. PUBLIC COMMENT**
- IV. CONSENT AGENDA
 - A. Approve minutes of February 16, 2023 Regular Board Meeting, February 22, 2023 Special Board Meeting and March 30, 2023 Special Board Meeting.
 - **B.** Approve payment of invoices and other bookkeeping matters, including:
 - 1. Quarterly Investment Report.
 - C. Ratify payments approved by General Manager:
 - 1. S.J. Louis Construction of Texas, Ltd., Pay Application #8, \$148,707.55, 1080 Transmission Main-Segment A;
 - 2. G Creek, Inc, Pay Application #3, \$721,902.21, Uplands Trident/Office Building Renovation;
 - 3. B-5 Construction Company, Inc., Pay Application #4, \$53,179.33, County Line 1420 Pump Station Upgrades.
 - **D.** Approve Contractor Pay Requests including:
 - 1. Preload LLC, Inc., Pay Application #12 (Final), \$74,353.22, Hamilton Pool Road GST #2;
 - 2. Process Wastewater Technologies, Pay Application #2, \$564,640.00, Water Treatment Solids Dewatering Equipment;

- 3. B-5 Construction Company, Inc., Pay Application #6, \$60,224.85, County Line 1420 Pump Station Upgrades;
- 4. B-5 Construction Company, Inc., Pay Application #7, \$10,945.77, County Line 1420 Pump Station Upgrades;
- 5. B-5 Construction Company, Inc., Pay Application #8, \$8,079.82, County Line 1420 Pump Station Upgrades;
- E. Approve Change Orders, including:
 - 1. G Creek, Change Order #4, \$6,818.44, Permanganate Chemical Feed Relocation;
 - 2. Preload LLC, Inc., Change Order #2, \$-17,495.68, Hamilton Pool Road GST #2;
 - 3. S.J. Louis Construction of Texas, Ltd., Change Order #4, \$128,724.78, 1080 24" Transmission Main-Segment A.
- F. Ratify approval of proposal from Murfee Engineering Co., Inc. for Ledgestone Terrace 6" Water Main Relocation Design and Approval, Approved 2/14/23.
- G. Approve 2022 Annual Developer Reimbursement in the amount of \$180,519.94 to NASH Sweetwater, LLC per Wholesale Water Services Agreement between WTCPUA and Lazy Nine MUD 1A.
- H. Approve Order Amending Wholesale Rates to revise/document monthly base charge for Headwaters MUD.

V. NEW BUSINESS

- A. Discuss, consider and take action on Wholesale Service Agreements for:
 1. Anarene (City of Dripping Springs);
- B. Discuss, consider and take action on approval of Service Availability Letters for:
 - 1. Ledgestone Terrace Apartments, 368 Water LUEs, 290 System;
 - 2. 8921 Hwy. 290, 188 Water LUEs, 290 System;
 - 3. Huthnance Ranch, 81 Water LUEs, 71 System, Amended SAL.
- C. Discuss, consider and take action on approval of Non Standard Service Agreement for:
 - 1. Huthnance Ranch, 81 LUEs, 71 System.
- **D.** Discuss, consider and take action on Order Declaring PUA Vehicles as Surplus Property and Authorizing the Sale of Vehicles (J. Riechers).

E. Discuss, consider and take action on additional water supply alternatives (S. Roberts).

(This item may be taken into Executive Session under the consultation with attorney exception).

F. Discuss, consider and take action on impact fee assessment procedures (J. Riechers).

(This item may be taken into Executive Session under the consultation with attorney exception).

- G. Discuss, consider and take action on amendment to PUA Water and Sewer Development Policy (J. Riechers).
- H. Discuss, consider and take action on Reimbursement Agreement with Live Oak Springs for construction of WTCPUA CIP facilities (G. Murfee).
- I. Discuss, consider and take action on proposal from Murfee Engineering Company, Inc. for 1175 Waterline Modifications-Hwy. 71 System (G. Murfee).
- J. Discuss, consider and take action on budget amendments from Murfee Engineering Company, Inc for the following project:
 - 1. TLAP Permit Renewal and Major Amendment;
 - 2. Uplands WTP Expansion Project.
- K. Discuss, consider and take action on budget amendment from Malone Wheeler for Effluent Management Master Plan (J. Riechers).
- L. Discuss, consider and take action on proposal from Malone Wheeler for WCID 20 Proposed Interconnect Feasibility Review (J. Riechers).
- M. Discuss, consider and take action on Revised Sixth Amendment to City of Dripping Springs Wholesale Services Agreement (J. Riechers). (This item may be taken into Executive Session under the consultation with attorney exception).
- N. Discuss, consider and take action on Recommendation of Award for 1240 Elevated Storage Tank (G. Murfee).
- O. Discuss, consider and take action on proposal from Halff Associates, Inc. for grant consulting services (J. Riechers)

VI. STAFF REPORTS

A. General Manager's Report (J. Riechers).

- B. Controller's Report (J. Smith).
- C. Operation's Report (C. Jeffrey).
- D. Engineering Report (G. Murfee) including: 1. Capital Improvements Plan Update.

VII. ADJOURNMENT

Dated: April 16, 2023

<u>Jennifer Rischers</u>

Jennifer Riechers WTCPUA General Manager

The Board of Directors may go into Executive Session, if necessary, pursuant to the applicable section of Subchapter D, Chapter 551, Texas Government Code, of the Texas Open Meetings Act, on any of the above matters under the following sections: Texas Government Code Ann. 551.071 – Consultation with Attorney; Texas Government Code Ann. 551.072 – Real and Personal Property; Texas Government Code Ann. 551.074 – Personnel Matters. No final action, decision, or vote will be taken on any subject or matter in Executive Session.

The West Travis County Public Utility Agency is committed to compliance with the Americans with Disabilities Act. Reasonable modifications and equal access to communications will be provided upon request. Please call Jennifer Riechers, General Manager at (512) 263-0100 for information.

IV. CONSENT AGENDA

ITEM A

MINUTES OF MEETING OF THE BOARD OF DIRECTORS OF THE WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY

February 16, 2023

Board:

Scott Roberts President Jack Creveling, Vice President Jason Bethke, Director Clint Garza, Director

Staff and Consultants:

Jennifer Riechers, Agency General Manager Eric Morgan, Agency Operations Manager Danielle Lam (Lloyd Gosselink Rochelle & Townsend, P.C.), Agency General Counsel Jason Baze (Murfee Engineering Company, Inc.), District Engineer George Murfee (Murfee Engineering Company, Inc.), District Engineer

I. CALL TO ORDER

The meeting was called to order by President Roberts at 1:02 p.m.

II. ESTABLISH QUORUM

A quorum was established with the above-referenced Directors, staff, and consultants present.

III. PUBLIC COMMENT

Jay Kamm, WTCPUA customer, thanked everyone for their efforts regarding the winter storm. Mr. Kamm spoke about Senate Bill 3 and the required Emergency Preparedness Plan. Mr. Kamm requested that the WTCPUA offer an explanation relating to how the Emergency Preparedness Plan failed and expressed particular concern about the power outage. President Roberts and Ms. Riechers discussed the power outage and intake issues at the Water Treatment Plant resulting from Austin Energy and LCRA power and transmission line failures. Ms. Riechers reported that Staff is discussing alternative power sources and is currently considering diesel power pump options. President Robert asked Staff to bring this issue back to the Board.

IV. CONSENT AGENDA

A. Approve minutes of December 8, 2022 Regular Board Meeting and January 12, 2023 Special Board Meeting.

- B. Approve payment of invoices and other bookkeeping matters, including:
 1. Quarterly Investment Report.
- C. Ratify payments approved by General Manager:
 - 1. EDC Construction, \$37,500, Containment Bays at County Line PS;
 - 2. G Creek, Inc, Pay Application #2, \$447,720.75, Uplands Trident/Office Building Renovation.
- **D.** Approve Contractor Pay Requests including:
 - 1. Qro Mex Construction Co,, Inc., Pay Application #5 (Final), \$155,138.93, 1340 Conversion;
 - 2. S.J. Louis Construction of Texas, Ltd., Pay Application #6, \$416,601.37, 1080 Transmission Main-Segment A;
 - 3. S.J. Louis Construction of Texas, Ltd., Pay Application #7, \$157,173.02, 1080 Transmission Main-Segment A;
 - 4. TTE, LLC, Pay Application Final, \$8,010.00, West Bee Cave Pump Station Upgrade.

Director Creveling requested Item E be removed from the Consent Agenda.

MOTION:A motion was made by President Roberts to approve Items A, B, C and
D of the Consent Agenda, presented in items A, B, C and D of the Board
Packet. The motion was seconded by Director Creveling.

The vote was taken with the following result: Voting Aye: Unanimous Voting Nay: Abstained: Absent: Director Smith

- E. Approve Change Orders for:
 - 1. Process Water Technologies, LLC, Change Order #1, \$0.00 Uplands Water Treatment Solids Dewatering;
 - 2. Qro Mex Construction Co,, Inc., Change Order #3, \$1,368.92, 1340 Conversion;

Director Creveling requested information from the staff regarding the Change Order for Item E.2. Staff provided clarification regarding the 1340 Conversion Project. Director Creveling stated that he had no further issue with the Change Order.

MOTION: A motion was made by Director Creveling to approve Items E.1 and E.2 of the Consent Agenda, presented in items E.1 and E.2 of the Board Packet. The motion was seconded by President Roberts.

The vote was taken with the following result: Voting Aye: Unanimous Voting Nay: Abstained: Absent: Director Smith

V. NEW BUSINESS

A. Discuss, consider and take action on Wholesale Service Agreements for:

- 1. Anarene (City of Dripping Springs);
- 2. Cannon Ranch (City of Dripping Springs).

G. Murfee and J. Riechers presented this item. Ms. Riechers clarified the separate agreements for each subdivision under the Wholesale Service Agreement with the City of Dripping Springs and confirmed that the projects were considered in the CIP and wholesale rates. Mr. Murfee discussed a future site for an elevated storage tank provided under the terms of the proposed agreement with Anarene, Wildridge and Cannon East. Mr. Murfee further explained the LUEs allocated for the City of Dripping Springs and confirmed that under the agreement Anarene will only be provided with water service to cover its first phase with additional service dependent on the completion of WTCPUA improvements. Director Bethke and Mr. Murfee discussed funding for the design and construction of the elevated storage tank. Directors Bethke, Creveling and Garza requested more information related to this development and for Item V.A. to be postponed.

MOTION: A motion was made by Director Bethke to postpone this item until the next board meeting. The motion was seconded by Director Creveling.

The vote was taken with the following result: Voting Aye: Unanimous Voting Nay: Abstained: Absent: Director Smith

- **B.** Discuss, consider and take action on approval of Service Availability Letters for :
 - 1. Sawyer Ranch, Lot 3A, 40 Water LUEs, 290 System;
 - 2. 16810 Hamilton Pool Road, 42 Water LUEs, 71 System.
- **MOTION:** A motion was made by Director Creveling to approve this item. The motion was seconded by Director Bethke.

The vote was taken with the following result: Voting Aye: Unanimous Voting Nay: Abstained: Absent: Director Smith

- C. Discuss, consider and take action on approval of Non Standard Service Agreements for:
 - 1. Sawyer Ranch, Lot 3A;
 - 2. 16810 Hamilton Pool Road.
- MOTION: A motion was made by Director Bethke to approve this item. The motion was seconded by Director Creveling.

The vote was taken with the following result: Voting Aye: Unanimous Voting Nay: Abstained: Absent: Director Smith

D. Discuss, consider and take action on update to Board of Directors on water system capacity commitments and direction to staff on processing new applications for service (S. Roberts). (This item may be taken into Executive Session under the consultation with attorney exception).

At 1:25 p.m., President Roberts announced that the Board would convene in Executive Session under the consultation with attorney exception to discuss items V.D and V.E.

At 2:14 p.m., the Board reconvened in open session with no action taken on either item.

MOTION: A motion was made by President Roberts to remove the 32 million gallons per day cap on water capacity and continue to process new applications for service. The motion was seconded by Director Creveling.

> The vote was taken with the following result: Voting Aye: Unanimous Voting Nay: Abstained: Absent: Director Smith

- **E.** Discuss, consider and take action on authorization for the exploration and funding of additional water supply (S. Roberts). (*This item may be taken into Executive Session under the consultation with attorney exception*).
- MOTION: A motion was made by President Roberts to authorize a \$10 million budget for the exploration and funding of additional water supply. The motion was seconded by Director Creveling. The vote was taken with the following result: Voting Aye: Unanimous

Voting Nay: Abstained: Absent: Director Smith

F. Discuss possible date for March Special Meeting (J. Riechers).

The Board of Directors directed staff to schedule the March Special Meeting on March 23, 2023.

G. Discuss, consider and take action regarding employee bonuses related to the February Ice Storm (J. Riechers).

Ms. Riechers presented this item. Ms. Riechers explained that the personnel policy states that bonuses may be approved under special circumstances. She reported that there were 11 employees who worked the week of the February Ice Storm without power while many facilities had to be monitored manually. Based on the exceptional performance provided by such employees to assist the Agency until power was restored, Ms. Riechers stated that she would determine bonuses on an individual basis according to the number of hours worked. The Board of Directors concurred that bonus awards for the February Ice Storm were appropriate. The Board requested that Ms. Riechers relay the Board's gratitude for their efforts.

VI. STAFF REPORTS

A. General Manager's Report (J. Riechers).

Ms. Riechers presented this item, provided as **Exhibit A.** Ms. Riechers highlighted a report about the February winter storm included in the Report. She stated that there were many questions regarding the failure of pump stations, however she wanted to clarify that this was the result of a failure at the water treatment plant. President Roberts asked Staff to provide a report to the Board at the April meeting about the costs of generators. Director Bethke asked how long it took to get the system back online. Ms. Riechers explained that the power went out twice. The first outage was about 10 hours, and the system operated on stored water; however, the second outage was about 18 hours and it affected the intake station and the treatment plant. She explained that the second outage was due to an LCRA transmission line failure which affected the substation. LCRA, PEC, and Austin Energy were all coordinating to get the substation back online. Mr. Baze explained that the ice caused massive amounts of equipment failure at the substation.

B. Controller's Report (J. Smith).

Ms. Riechers presented this item, provided as Exhibit B.

C. Operation's Report (C. Jeffrey).

Mr. Morgan presented this item, provided as Exhibit C.

D. Engineering Report (G. Murfee) including: 1. Capital Improvements Plan Update.

Mr. Murfee presented this item, provided as Exhibit D.

VII. ADJOURNMENT

MOTION: A motion was made by Director Garza to adjourn the meeting. The motion was seconded by President Roberts.

The vote was taken with the following result: Voting Aye: Unanimous Voting Nay: Abstained: Absent: Director Smith

PASSED AND APPROVED this 20th day of April, 2023.

Walt Smith, Secretary Board of Directors

MINUTES OF SPECIAL MEETING OF THE BOARD OF DIRECTORS OF THE WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY

February 22, 2023

Board:

Scott Roberts, President Jack Creveling, Vice President Walt Smith, Secretary/Treasure

Staff and Consultants:

Jennifer Riechers, Agency General Manager Jennifer Smith, Agency Controller George Murfee, (Murfee Engineering Company, Inc.), District Engineer

I. CALL TO ORDER

The meeting was called to order at 1:02 p.m. by President Roberts.

II. ESTABLISH QUORUM

A quorum was established with the above-referenced Directors, staff, and consultants present.

III. PUBLIC COMMENT

None.

IV. NEW BUSINESS

A. Discuss, consider and take action on Wholesale Service Agreement for:

1. Cannon Ranch (City of Dripping Springs).

President Roberts presented this item.

MOTION: A motion was made by President Roberts to approve the Wholesale Service Agreement for Cannon Ranch as presented by staff. The motion was seconded by Director Smith.

The vote was taken with the following result: Voting Aye: Unanimous Voting Nay: Abstained: Absent: Director Garza and Director Bethke

V. ADJOURNMENT

MOTION: A motion was made by President Roberts. The motion was seconded by Director Creveling.

The vote was taken with the following result: Voting Aye: Unanimous Voting Nay: Abstained: Absent: Director Garza and Director Bethke

The meeting was adjourned at 1:03 p.m.

PASSED AND APPROVED this 20th day of April 2023

Walt Smith, Secretary Board of Directors

MINUTES OF SPECIAL MEETING OF THE BOARD OF DIRECTORS OF THE WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY

March 30, 2023

Board:

Scott Roberts President Jack Creveling, Vice President Walt Smith, Secretary/Treasurer Jason Bethke, Director Clint Garza, Director

Staff and Consultants:

Jennifer Riechers, Agency General Manager Jennifer Smith, Agency Controller Tricia Altamirano, Agency Engineer Lauren Kalisek (Lloyd Gosselink Rochelle & Townsend, P.C.), Agency General Counsel George Murfee (Murfee Engineering Company, Inc.), District Engineer Jason Baze (Murfee Engineering Company, Inc.), District Engineer

I. CALL TO ORDER

The meeting was called to order by President Roberts at 1:00 p.m.

II. ESTABLISH QUORUM

A quorum was established with the above-referenced Directors, staff, and consultants present.

III. PUBLIC COMMENT

None.

IV. NEW BUSINESS

A. Discuss, consider and take action on FY2022 Audit by Maxwell, Locke and Ritter, LLP (J. Smith).

Mr. Jimmy Rommel, Maxwell, Locke and Ritter, LLP, presented this item.

A motion was made by President Roberts to approve this item. The motion was seconded by Director Creveling.

At 1:10 p.m., President Roberts announced the Board would convene in Executive Session to consult with its attorney pursuant to Texas Government Code 551.071 regarding items IV.B and C.

At 1:35 p.m., President Roberts announced the Board would reconvene in open session and stated that no action was taken in Executive Session.

B. Discuss, consider and take action on update regarding wholesale contract with Travis County MUD #12 (J. Creveling). (*This item may be taken into Executive Session under the consultation with attorney exception*).

This item was discussed in Executive Session. No action was taken in open session.

C. Discuss, consider and take action on update regarding 88^{!"} Legislative session (W. Smith).

(This item may be taken into Executive Session under the consultation with attorney exception).

This item was discussed in Executive Session. No action was taken in open session.

V. ADJOURNMENT

MOTION: A motion was made by President Roberts to adjourn the meeting. The motion was seconded by Director Garza.

The vote was taken with the following result: Voting Aye: Unanimous Voting Nay: Abstained: Absent:

The meeting was adjourned at 1:36 p.m.

PASSED AND APPROVED this 20th day of April 2023

Walt Smith, Secretary Board of Directors

ITEM B



West Travis County Public Utility Agency

Check Report

By Check Number

| Vendor Number Payable # | Vendor Name Payable Type | Post Date | Payment Date Payment Type Payable Description | Discount Amount Payment Amoun Discount Amount Payable Amount | t Number |
|------------------------------|---|-------------------|---|---|----------|
| Bank Code: AP Bank-A | P Bank | | | | |
| 00825 <u>110B02012023</u> | Hill Country Texas Galleria, Invoice | LLC 02/01/2023 | 02/07/2023 EFT Lease Expense | 0.00 16,853.7 0.00 16,853.77 | 7 121 |
| 02764 | Malone Wheeler, Inc | | 02/07/2023 EFT | 0.00 3,085.0 | 0 122 |
| 22823 | Invoice | 01/16/2023 | General Engineering Services | 0.00 1,787.50 | |
| 22828 | Invoice | 01/17/2023 | Emergency Preparedness Implementatio | n 0.00 1,297.50 | |
| 00016 | Ace Contractor Supply | | 02/06/2023 Regular | 0.00 246.0 | 0 5104 |
| <u>167182</u> | Invoice | 01/05/2023 | LM Tool for Truck #702 | 0.00 246.00 | |
| 00133 | AT&T- Internet | | 02/06/2023 Regular | 0.00 926.8 | 9 5105 |
| 7615925706 | Invoice | 01/11/2023 | Internet & Phone Service Admin | 0.00 926.89 | |
| 00133 | AT&T- Internet | | 02/06/2023 Regular | 0.00 -926.8 | 9 5105 |
| 00130 | AT&T Mobility-CC | | 02/06/2023 Regular | 0.00 855.0 | 0 5106 |
| <u>YRB122022</u> | Invoice | 01/24/2023 | SCADA System Cellular Network 12/19/2 | 0.00 855.00 | |
| 00142 | Austin Armature Works, LF | b | 02/06/2023 Regular | 0.00 21,434.3 | 8 5107 |
| <u>NRI1287</u> | Invoice | 10/20/2022 | LS #2 Pump #2 & Pump #2 Motor Replac | 0.00 21,434.38 | |
| 02646 | BenMark Supply Company | , Inc | 02/06/2023 Regular | 0.00 4,816.0 | 9 5108 |
| 3339524 | Invoice | 01/06/2023 | Stock Supplies for LM Warehouse | 0.00 1,738.88 | |
| 3339535 | Invoice | 01/06/2023 | Stock Supplies for LM County Line | 0.00 3,077.21 | |
| 00245 | Brenntag Southwest Inc. | | 02/06/2023 Regular | 0.00 27,807.1 | 5 5109 |
| <u>BSW39712</u> | Invoice | 01/17/2023 | Chlorine for WTP | 0.00 12,745.00 | |
| <u>BSW439398</u> | Invoice | 01/12/2023 | Chlorine for Bohls WWTP | 0.00 1,989.98 | |
| <u>BSW439399</u> | Invoice | 01/12/2023 | Chlorine for Lakepointe WWTP | 0.00 3,581.96 | |
| <u>BSW440725</u> | Invoice | 01/19/2023 | Aquamine/LAS for WTP | 0.00 9,490.21 | |
| 02518 | Brockwell Tech, Inc. | | 02/06/2023 Regular | 0.00 177.1 | 9 5110 |
| <u>3260</u> | Invoice | 12/31/2022 | Monthly Antivirus Subscription | 0.00 177.19 | |
| 02672 | Cintas Corporation | | 02/06/2023 Regular | 0.00 1,827.4 | 2 5111 |
| <u>5138241649</u> | Invoice | 12/23/2022 | Truck Safety Kits | 0.00 955.36 | |
| <u>5140424631</u> | Invoice | 01/11/2023 | Medical Kit Replenishment - Admin Office | e 0.00 98.86 | |
| <u>5140531307</u> | Invoice | 01/12/2023 | Medical Kit Replenishment - Bohls WWTF | 0.00 129.27 | |
| <u>5142789900</u> | Invoice | 01/27/2023 | Medical Kit Replenishment @ WTP | 0.00 343.93 | |
| <u>9202751288</u> | Invoice | 12/05/2022 | ZollPlus AED Lakepointe P WWTP | 0.00 100.00 | |
| <u>9202754468</u> | Invoice | 12/05/2022 | ZollPlus AED Bohls WWTP | 0.00 100.00 | |
| <u>9202758350</u> | Invoice | 12/05/2022 | ZollPlus AED WTP | 0.00 100.00 | |
| 00447 | Core & Main LP | | 02/06/2023 Regular | 0.00 211.9 | 8 5112 |
| <u>S210210</u> | Invoice | 01/13/2023 | LM Materials WO#3293 | 0.00 211.98 | |
| 00457 | CP&Y | | 02/06/2023 Regular | 0.00 2,072.2 | 5 5113 |
| WTCP1800076.0 | Invoice | 01/10/2023 | Uplands WTP Trident/Office Building & H | i 0.00 2,072.25 | |
| 02516 | EcoCare | | 02/06/2023 Regular | 0.00 315.0 | 0 5114 |
| <u>49141</u> | Invoice | 01/20/2023 | Janitorial Service - February 2023 | 0.00 315.00 | |
| 00686 | Ferguson Enterprises, Inc. | | 02/06/2023 Regular | | 1 5115 |
| <u>1211063</u> | Invoice | 12/21/2022 | LM Supplies for WO# 3272 | 0.00 181.24 | |
| <u>1215191</u> | Invoice | 01/16/2023 | WW Supplies for WO #3249 | 0.00 163.97 | |
| 00725 | Generator Field Services LL | .C | 02/06/2023 Regular | 0.00 11,295.7 | 8 5116 |
| <u>GFS8120</u> | Invoice | 12/09/2022 | Quarterly Inspections | 0.00 6,750.00 | |
| | | | | | |

| Check Report | | | | | Date Range: 02/01/202 | 23 - 02/28/2 |
|---------------------------|----------------------------|--------------------------|---|-----------------|-----------------------|--------------|
| Vendor Number | Vendor Name | | Payment Date Payment Type | Discount An | nount Payment Amount | Number |
| Payable # | Payable Type | Post Date | Payable Description | Discount Amount | Payable Amount | |
| GFS8121 | Invoice | 12/09/2022 | Troubleshoot Annunciator Panel @ Bohl's | 0.00 | 625.00 | |
| GFS8131 | Invoice | 01/06/2023 | Emergency Service Call LS #18 | 0.00 | 1,147.00 | |
| GFS8133 | Invoice | 01/10/2023 | Lift Station #18 - Repairs | 0.00 | | |
| GFS8135 | Invoice | 01/13/2023 | Lift Station #19 - Repairs | 0.00 | , | |
| 0100100 | involce | 01/10/2020 | | 0.00 | 2,000100 | |
| 00752 | Grainger | | 02/06/2023 Regular | | 0.00 417.88 | 5117 |
| <u>9572653146</u> | Invoice | 01/13/2023 | EMD Consumables | 0.00 | 30.12 | |
| <u>9572659671</u> | Invoice | 01/13/2023 | EMD Consumables | 0.00 | 40.16 | |
| <u>9572799162</u> | Invoice | 01/13/2023 | EMD Consumables | 0.00 | 347.60 | |
| 00756 | | | | | | |
| 00756 | Green Oasis Plantscapes | 00/01/0000 | 02/06/2023 Regular | | 0.00 568.68 | 5118 |
| <u>33907</u> | Invoice | 02/01/2023 | Quarterly Plant Maintenance | 0.00 | 568.68 | |
| 00771 | Guardian Industrial Supply | | 02/06/2023 Regular | | 0.00 8,017.60 | 5119 |
| 080408 | Invoice | 12/13/2022 | EMD Supplies for WO #3162 | 0.00 | | |
| 080409 | Invoice | 12/13/2022 | EMD Supplies for WO #3163 | 0.00 | , | |
| 080410 | Invoice | 12/13/2022 | EMD Supplies for WO #3164 | 0.00 | | |
| 080411 | Invoice | 12/13/2022 | EMD Supplies for WO #3165 | 0.00 | | |
| | | ,, | | | | |
| 00779 | Hach Company | | 02/06/2023 Regular | | 0.00 900.16 | 5120 |
| <u>13429502</u> | Invoice | 01/19/2023 | pH Gel Probe for Bohls & Lakepointe WW | 0.00 | 900.16 | |
| 00704 | | | | | | |
| 00784 | Halff Associates, Inc. | | 02/06/2023 Regular | | 0.00 675.00 | 5121 |
| <u>10088629</u> | Invoice | 01/23/2023 | Engineering Review - Live Oak Springs | 0.00 | 675.00 | |
| 00842 | HydroPro Solutions, LLC | | 02/06/2023 Regular | | 0.00 16,936.31 | 5122 |
| 0020814-IN | Invoice | 01/12/2023 | Meter Tech Stock Supplies | 0.00 | , | 5122 |
| 0020825-IN | Invoice | 01/17/2023 | MT External Mag Mount Antenna | 0.00 | | |
| 0020839-IN | Invoice | 01/19/2023 | Meter Tech Stock Supplies | 0.00 | | |
| <u></u> | involce | 01,10,2020 | | 0.00 | 0) // 2100 | |
| 02655 | Infosend, Inc | | 02/06/2023 Regular | | 0.00 4,876.11 | 5123 |
| <u>227398</u> | Invoice | 01/01/2023 | Billing Support | 0.00 | 4,876.11 | |
| 01010 | | | | | | |
| 01310 | Lloyd Gosselink Rochelle 8 | - | 02/06/2023 Regular | | 0.00 3,253.50 | 5124 |
| <u>97534463</u> | Invoice | 10/01/2022 | SER Review - July revised | 0.00 | | |
| <u>97536925</u> | Invoice | 12/21/2022 | Ariza 290 West (Cypressbrook) SER | 0.00 | | |
| <u>97537602</u> | Invoice | 01/04/2023 | City of Dripping Springs -August Services | 0.00 | | |
| <u>97537603</u> | Invoice | 01/04/2023 | LUA/CIP/IF Update - August Services | 0.00 | 810.00 | |
| 01324 | Lower Colorado River Auth | nority | 02/06/2023 Regular | | 0.00 4,861.51 | 5125 |
| 00549839-1/23 | Invoice | 01/31/2023 | Purchase Water | 0.00 | | |
| | | | | | , | |
| 01324 | Lower Colorado River Auth | nority | 02/06/2023 Regular | | 0.00 -4,861.51 | 5125 |
| 01349 | Marcelo's Sand & Loam | | 02/06/2023 Regular | | 0.00 2,677.03 | 5126 |
| <u>558454</u> | Invoice | 01/10/2023 | Stock Material - PS#7 | 0.00 | 2,677.03 | |
| 01434 | McCoule Duilding Supply | | 02/06/2022 Bogular | | 0.00 765.23 | E137 |
| | McCoy's Building Supply | 01/20/2023 | 02/06/2023 Regular EMD Supplies for WO# 3255 | 0.00 | | 5127 |
| <u>14375</u> | Invoice | · · · · | •• | | | |
| <u>6992583</u> | Invoice | 01/19/2023 | LM Consumables | 0.00 | | |
| <u>6992939</u> 7400476 | Invoice | 01/25/2023 | LM Supplies for WO# 3233 | 0.00 | | |
| | Invoice | 01/09/2023 01/09/2023 | EMD Supplies for WO #3057 | 0.00 0.00 | | |
| <u>7400481</u> | Invoice | | LM Supplies for WO #2613 | | | |
| 7400500 | Invoice | 01/09/2023 | EMD Supplies for WO #3057 | 0.00 | | |
| 7400520 7400560 | Invoice | 01/09/2023 | LM Consumables | 0.00 0.00 | | |
| 7400568 | Invoice | 01/10/2023 01/10/2023 | LM Supplies for WO #3249 | 0.00 | | |
| | Invoice | 01/10/2023 | LM Supplies for WO #3249 LM Consumables | 0.00 | | |
| <u>7400581</u> 7400675 | Invoice | 01/10/2023 | LM Consumables LM Diesel Exhaust Fluid for Truck #2201 | 0.00 | | |
| | Invoice | | | | | |
| <u>7400676</u> 7400948 | Invoice | 01/12/2023 | LM Supplies for TR09 | 0.00 | | |
| <u>7400948</u> 7400995 | Invoice | 01/17/2023 | LM Supplies for TR09 | 0.00 0.00 | | |
| <u>7400995</u> | Invoice | 01/18/2023 | EMD Supplies for WO# 3311 | 0.00 | 18.99 | |
| 02851 | McMaster-Carr Supply Cor | mpany | 02/06/2023 Regular | | 0.00 209.75 | 5129 |
| | | . , | | | | |

| check hepoit | | | | Dute Nullge: 02/01/20 | 23 02/20/2 |
|--|---|--|---|--|------------|
| Vendor Number Payable # 90795958 | Vendor Name Payable Type Invoice | Post Date 01/10/2023 | Payment Date Payment Type Payable Description EMD Supplies for WO #3280 | Discount Amount Payment Amount Discount Amount Payable Amount 0.00 209.75 | Number |
| 01629 2795 2023.01 6972 2023.01 | Pedernales Invoice Invoice | 01/12/2023 01/10/2023 | 02/06/2023 Regular Electric Charges - Pump Station 7 Electric Expense - Pump Station 6 | 0.003,621.630.003,584.130.0037.50 | 5130 |
| 01629 01657 <u>1816</u> <u>1824</u> <u>1825</u> | Pedernales Precision Calibrate Meter : Invoice Invoice Invoice | Services 12/31/2022 01/18/2023 01/18/2023 | 02/06/2023 Regular 02/06/2023 Regular New RPZ for Bohl's WO #3249 MT New Wilkins RPZ LM Manhole Hammer Truck 2202 | 0.00 -3,621.63 0.00 6,254.85 0.00 867.00 0.00 4,989.85 0.00 398.00 | |
| 02843 <u>1565540</u> | R.D. Offutt Company Invoice | 12/15/2022 | 02/06/2023 Regular LM John Deere Mini Excavator w/hamme | 0.00 52,420.01 r 0.00 52,420.01 | 5132 |
| 01707 03A0126896174 | Ready Refresh Invoice | 01/18/2023 | 02/06/2023 Regular Water Delivery & Rental Fees | 0.00 129.91 0.00 129.91 | 5133 |
| 01750 0185250-IN 0185253-IN | River City Hose & Supply Invoice Invoice | 01/06/2023 01/06/2023 | 02/06/2023 Regular LM Material for TR-11 LM Chain for Trailer #09 | 0.00754.340.00552.850.00201.49 | 5134 |
| 01911 <u>1001892</u> | Silver Electric and Solar Invoice | 10/01/2022 | 02/06/2023 Regular Electrical Work @ WTP | 0.00 3,348.18 0.00 3,348.18 | 5135 |
| 01915 <u>1006225</u> | Smith Pump Company, Inc Invoice | 12/09/2022 | 02/06/2023 Regular RWI Pump #2 Pull for inspection WO#31 | 0.00 17,250.00 1 0.00 17,250.00 | 5136 |
| 02773 <u>12278720101142</u> | Spectrum Enterprise Invoice | 01/14/2023 | 02/06/2023 Regular Internet & Fiber Connection - WTP | 0.00 833.33 0.00 833.33 | 5137 |
| 02027 FAL01618 1/23 | Texas Community Propane Invoice | e, Ltd 01/15/2023 | 02/06/2023 Regular Gas Expense 3925 Sugarloaf Dr | 0.00 24.87 0.00 24.87 | 5138 |
| 02043 22566889-00 | The Reynolds Company Invoice | 01/18/2023 | 02/06/2023 Regular EMD Stock Supplies | 0.00 679.50 0.00 679.50 | 5139 |
| 02081 <u>PWESTTR12302</u> | TML MultiState Intergover Invoice | nmental EBP 02/01/2023 | 02/06/2023 Regular Employee Benefits - February 2023 | 0.00 37,002.92 0.00 37,002.92 | 5140 |
| 02108 <u>2023.01</u> | Travis County MUD No 16 Invoice | 01/31/2023 | 02/06/2023 Regular Wastewater Billing Collections 2023.01 | 0.00 33,637.50 0.00 33,637.50 | 5141 |
| 02585 <u>5164</u> | Trihedral, Inc Invoice | 12/13/2022 | 02/06/2023 Regular VT Scada Software Support | 0.00 5,682.75 0.00 5,682.75 | 5142 |
| 02138 INV-01360801 INV-01361656 | United Site Services of Tex Invoice Invoice | as, Inc. 01/18/2023 01/18/2023 | 02/06/2023 Regular County Line Pump Station Bee Cave EST | 0.00517.630.00174.250.00343.38 | 5143 |
| 02174 <u>0167434-2161-8</u> | Waste Management of Te Invoice | xas 01/24/2023 | 02/06/2023 Regular Garbage Service 02/01/23-02/28/23 | 0.00 1,487.09 0.00 1,487.09 | 5144 |
| 02177 <u>11120972</u> <u>11120976</u> <u>11121051</u> <u>11121201</u> <u>11121328</u> <u>11121405</u> <u>11121406</u> <u>11121407</u> <u>11121408</u> | Wastewater Transport Ser Invoice Invoice Invoice Invoice Invoice Invoice Invoice | 12/01/2022 12/01/2022 12/13/2022 12/01/2022 01/02/2023 01/04/2023 01/04/2023 01/04/2023 | 02/06/2023 Regular Sludge Disposal - Bohls WWTP Sludge Disposal - Lakepointe WWTP Emergency Service-Brisa Townhomes 481 Sludge Disposal - WTP Emergency Service - 3401 Benecia Ct Emergency Lift Station Cleaning - Lift Stat Lift Station Cleaning - Bohls WWTP Lift Station Cleaning - LS#17 Falconhead 2 Lift Station Cleaning - I S#14 | 0.00 12,145.32 0.00 4,200.13 0.00 357.33 0.00 1,192.00 2 0.00 1,324.44 | 5145 |
| <u>11121408</u> <u>11121409</u> <u>11121410</u> | Invoice Invoice Invoice | 01/04/2023 01/04/2023 01/04/2023 | Lift Station Cleaning - LS #14 Lift Station Cleaning - LS #11 Lift Station Cleaning - LS #6 | 0.001,324.440.001,192.000.001,324.44 | |

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|---------------------|------------------------------|--------------------|---|--------------------|----------------------|-------------|
| Vendor Number | Vendor Name | | Payment Date Payment Type | Discount Amount | Payment Amount | Number |
| Payable # | Payable Type | Post Date | Payable Description | Discount Amount Pa | yable Amount | |
| 11121411 | Invoice | 01/04/2023 | Lift Station Cleaning - LS #9 | 0.00 | 1,192.00 | |
| 11121412 | Invoice | 01/04/2023 | Lift Station Cleaning - Lakepointe WWTP | 0.00 | 1,589.33 | |
| 11121437 | Invoice | 01/06/2023 | Emergency Service Clear Blockage-Lakepo | 0.00 | 2,475.46 | |
| 11121469 | Invoice | 01/10/2023 | Emergency Service - WTP | 0.00 | 8,836.50 | |
| 11121498 | Invoice | 01/12/2023 | Emergency Service - 14508 Bee Cave Pkw | 0.00 | 3,035.45 | |
| | | 01/17/2023 | Lift Station Cleaning - LS #10 | 0.00 | 1,192.00 | |
| <u>11121551</u> | Invoice | · · · · | | | | |
| <u>11121552</u> | Invoice | 01/17/2023 | Lift Station Cleaning - LS #5 | 0.00 | 1,192.00 | |
| 02760 | Youngblood Automotive 8 | Tire LLC | 02/06/2023 Regular | 0.00 | 1,155.03 | 5147 |
| 80044528 | Invoice | 01/06/2023 | Trailer #09 Repairs | 0.00 | 1,155.03 | 0117 |
| 00011020 | involce | 01,00,2025 | | 0.00 | 1,100.00 | |
| 02763 | Zane Furr | | 02/06/2023 Regular | 0.00 | 7,930.00 | 5148 |
| ZF 2023-01 | Invoice | 01/20/2023 | Monthly Grounds Maintenance - January | 0.00 | 7,930.00 | |
| | | | | | | |
| 00102 | Aqua-Tech Laboratories, Ir | nc | 02/07/2023 Regular | 0.00 | 3,829.50 | 5220 |
| <u>62590</u> | Invoice | 01/30/2023 | December 2022 Analysis - Bohls WWTP | 0.00 | 1,513.25 | |
| <u>62591</u> | Invoice | 01/30/2023 | December 2022 Analysis | 0.00 | 850.00 | |
| 62592 | Invoice | 01/30/2023 | December 2022 Analysis - Lakepointe W | 0.00 | 1,269.75 | |
| 62593 | Invoice | 01/30/2023 | December 2022 Analysis WTP | 0.00 | 196.50 | |
| | | - ,, | | | | |
| 02767 | Bohls Bearing & Power Tra | Insmission Service | 02/07/2023 Regular | 0.00 | 145.47 | 5221 |
| <u>64572</u> | Invoice | 01/17/2023 | EMD Supplies for WO# 2988 | 0.00 | 107.25 | |
| 64573 | Invoice | 01/17/2023 | EMD Supplies for WO# 3280 | 0.00 | 38.22 | |
| | | | | | | |
| 02672 | Cintas Corporation | | 02/07/2023 Regular | 0.00 | 40.52 | 5222 |
| <u>5142789830</u> | Invoice | 01/27/2023 | Medical Kit Replenishment @ Lakepointe | 0.00 | 40.52 | |
| | | | | | | |
| 00636 | Elliott Electric Supply, Inc | | 02/07/2023 Regular | 0.00 | 6,495.00 | 5223 |
| <u>173-03868-01</u> | Invoice | 01/25/2023 | EMD Stock Supplies | 0.00 | 6,495.00 | |
| | | | | | | |
| 02838 | Escobedo Cranes & Equipr | | 02/07/2023 Regular | 0.00 | | 5224 |
| <u>22-3511</u> | Invoice | 11/15/2022 | Uploaded Dewatering Equipment @ Bohl' | 0.00 | 712.80 | |
| 00725 | Conceptor Field Convision II | C | 02/07/2022 Bogular | 0.00 | 1 0 4 7 4 7 | 5225 |
| | Generator Field Services L | | 02/07/2023 Regular | | | 5225 |
| <u>GFS8148</u> | Invoice | 01/27/2023 | Emergency Service Call @ Lakepointe | 0.00 | 1,847.47 | |
| 00752 | Grainger | | 02/07/2023 Regular | 0.00 | 44.49 | 5226 |
| 9591014056 | Invoice | 01/30/2023 | EMD Supplies for WO# 3338 | 0.00 | 44.49 | 5220 |
| <u>3331014030</u> | Invoice | 01/30/2023 | | 0.00 | 44.45 | |
| 00800 | Hays County MUD No 4 | | 02/07/2023 Regular | 0.00 | 13,920.13 | 5227 |
| 2023.01 | Invoice | 01/31/2023 | Wastewater Billing Collections 2023.01 | 0.00 | 13,920.13 | |
| | | | | | | |
| 01324 | Lower Colorado River Auth | nority | 02/07/2023 Regular | 0.00 | 272,731.30 | 5228 |
| 00549492-1/23 | Invoice | 01/31/2023 | Purchase Water | 0.00 | 272,731.30 | |
| | | | | | | |
| 01434 | McCoy's Building Supply | | 02/07/2023 Regular | 0.00 | 4.28 | 5229 |
| 7401447 | Invoice | 01/26/2023 | EMD Supplies for WO# 3255 | 0.00 | 4.28 | |
| | | | / / | | | |
| 02637 | Motion Industries | | 02/07/2023 Regular | 0.00 | | 5230 |
| <u>TX52-741765</u> | Invoice | 10/01/2022 | EMD Striking Wrenches | 0.00 | 448.80 | |
| 01540 | | | | 0.00 | 4 470 00 | 5324 |
| 01543 | Murfee Engineering Comp | | 02/07/2023 Regular | 0.00 | | 5231 |
| <u>47881</u> | Invoice | 01/12/2023 | West Cypress Hill SER | 0.00 | 2,600.00 | |
| <u>47882</u> | Invoice | 01/12/2023 | TCWCID 18 Interconnect SER Application | 0.00 | 548.75 | |
| <u>47883</u> | Invoice | 01/12/2023 | Cannon SER | 0.00 | 162.50 | |
| <u>47884</u> | Invoice | 01/12/2023 | Julep Commercial Park SER | 0.00 | 787.50 | |
| <u>47885</u> | Invoice | 01/12/2023 | Cypress Hill | 0.00 | 371.25 | |
| 04.000 | | | | _ | | |
| 01629 | Pedernales | | 02/07/2023 Regular | 0.00 | | |
| 01629 | Pedernales | | 02/07/2023 Regular | 0.00 | | 5232 |
| <u>0950 2023.01</u> | Invoice | 01/10/2023 | Electric Charges - Pump Station 7 | 0.00 | 37.59 | |
| <u>2795 2023.01</u> | Invoice | 01/12/2023 | Electric Charges - Pump Station 7 | 0.00 | 3,584.13 | |
| <u>5199 2023.01</u> | Invoice | 01/10/2023 | Electric Charges - EST 2 | 0.00 | 52.32 | |
| <u>6270 2023.01</u> | Invoice | 01/10/2023 | Electric Charges - Pump Station 5 | 0.00 | 1,759.25 | |
| | | | - | | | |

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|---|--|--------------------------------|---|-------------------------------|--|-------|---------------------------------------|-------------|
| Vendor Number Payable # <u>6483 2023.01</u> | Vendor Name Payable Type Invoice | Post Date 01/10/2023 | Payment Date Payable Description Electric Charges - I | on | Discount Am Discount Amount 0.00 | | ayment Amount e Amount 3,215.32 | Number |
| 02508 | Quadiant Dectage Funding | | 02/02/2022 | Pogular | | 0.00 | 254.85 | E 2 2 2 |
| <u>7711 2023.02</u> | Quadient Postage Funding Invoice | 02/01/2023 | 02/07/2023 Postage Fee and Ir | Regular nk Supply Purchase | 0.00 | 0.00 | 254.85 | 5255 |
| 02769 | Reid Enterprises, LLC | | 02/07/2023 | Regular | | 0.00 | 8,295.13 | 5234 |
| <u>CO-0001600</u> | Invoice | 01/05/2023 | | ailer 5 Year Plan WO#3 | 0.00 | | 8,295.13 | 5201 |
| 02066 | Spectrum | | 02/07/2023 | Regular | | 0.00 | 278.93 | 5235 |
| 0020275012923 | Invoice | 01/29/2023 | | e & Phone Service - LS | 0.00 | | 278.93 | |
| 02037 | The Bridge Group | | 02/07/2023 | Regular | | 0.00 | 12,040.00 | 5236 |
| <u>2023-0101</u> | Invoice | 01/29/2023 | | tion Inspection Fees | 0.00 | : | 12,040.00 | |
| 02785 | US OXO, LLC | | 02/07/2023 | Regular | | 0.00 | 43.04 | 5241 |
| <u>29046</u> | Invoice | 12/31/2022 | | cetylene and Oxygen C | 0.00 | | 43.04 | |
| 02177 | Wastewater Transport Ser | vices. LLC | 02/07/2023 | Regular | | 0.00 | 6,357.32 | 5242 |
| 11121546 | Invoice | 01/17/2023 | Lift Station Cleanir | - | 0.00 | | 1,324.44 | |
| 11121547 | Invoice | 01/17/2023 | Lift Station Cleanir | - | 0.00 | | 1,192.00 | |
| 11121548 | Invoice | 01/17/2023 | Lift Station Cleanir | - | 0.00 | | 1,324.44 | |
| 11121549 | Invoice | 01/17/2023 | Lift Station Cleanir | | 0.00 | | 1,192.00 | |
| 11121550 | Invoice | 01/17/2023 | | ng - Lakepointe WWTP | 0.00 | | 1,324.44 | |
| | | | | | | | | |
| 02630 | American Water Works As | | 02/21/2023 | Regular | | 0.00 | 488.00 | 5274 |
| <u>7002086361</u> | Invoice | 12/21/2022 | | embership B.Harkrider | 0.00 | | 244.00 | |
| <u>7002086408</u> | Invoice | 12/21/2022 | AWWA Annual Me | embership M.Sarot | 0.00 | | 244.00 | |
| 02630 | American Water Works As | sociation | 02/21/2023 | Regular | | 0.00 | -488.00 | 5274 |
| 00245 | Brenntag Southwest Inc. | | 02/21/2023 | Regular | | 0.00 | 17,122.95 | 5275 |
| <u>BSW443147</u> | Invoice | 02/02/2023 | Chlorine for WTP | | 0.00 | : | 12,745.00 | |
| <u>BSW445557</u> | Invoice | 02/13/2023 | Chlorine for Bohls | WWTP | 0.00 | | 1,591.98 | |
| <u>BSW445558</u> | Invoice | 02/13/2023 | Chlorine for Lakep | ointe WWTP | 0.00 | | 2,785.97 | |
| 02672 | Cintas Corporation | | 02/21/2023 | Regular | | 0.00 | 100.00 | 5276 |
| 9210338168 | Invoice | 02/01/2023 | ZollPlus AED Laker | - | 0.00 | | 100.00 | |
| 00572 | Discount Tire | | 02/21/2023 | Regular | | 0.00 | 164.17 | 5277 |
| <u>3011679</u> | Invoice | 12/30/2022 | Tire Replacement | - | 0.00 | 0.00 | 164.17 | 5277 |
| 00691 | Five Star Electric | | 02/21/2023 | Regular | | 0.00 | 8,635.00 | 5278 |
| 0061408-IN | Invoice | 12/19/2022 | | bration Monitors - WO | 0.00 | 0.00 | 8,635.00 | 5270 |
| 00725 | Generator Field Services L | C | 02/21/2023 | Regular | | 0.00 | 21,212.00 | 5270 |
| <u>GFS8151</u> | Invoice | 02/01/2023 | Emergency Service | - | 0.00 | 0.00 | 1,750.00 | 5275 |
| <u>GFS8152</u> | Invoice | 02/01/2023 | e , | e Call @ Lakepointe | 0.00 | | 1,500.00 | |
| <u>GFS8153</u> | Invoice | 02/01/2023 | e , | e Call @ Cummins Mobil | 0.00 | | 1,722.00 | |
| GFS8154 | Invoice | 02/01/2023 | Emergency Service | - | 0.00 | | 1,450.00 | |
| <u>GFS8155</u> | Invoice | 02/01/2023 | Emergency Service | - | 0.00 | | 2,565.00 | |
| <u>GFS8155</u> | Invoice | 02/01/2023 | Emergency Service | | 0.00 | | 1,350.00 | |
| <u>GFS8168</u> | | 02/03/2023 | Emergency Service | | 0.00 | | 1,750.00 | |
| <u>GFS8169</u> | Invoice | 02/03/2023 | e , | e Call @ Lakepointe | 0.00 | | 1,500.00 | |
| | Invoice | | e , | | | | | |
| <u>GFS8170</u> | Invoice | 02/03/2023 02/03/2023 | Emergency Service | - | 0.00 | | 1,700.00 | |
| <u>GFS8171</u> GFS8172 | Invoice | | Emergency Service | | 0.00 | | 1,250.00 | |
| <u>GFS8172</u> | Invoice | 02/03/2023 | Emergency Service | | 0.00 | | 1,700.00 | |
| <u>GFS8173</u> GES8174 | Invoice | 02/03/2023 | Emergency Service | | 0.00 | | 1,725.00 | |
| <u>GFS8174</u> | Invoice | 02/03/2023 | Emergency Service | | 0.00 | 0.00 | 1,250.00 | 5300 |
| 02779 | Geotab USA, Inc | 04/04/0000 | 02/21/2023 | Regular | | 0.00 | 452.88 | 5280 |
| <u>IN329056</u> | Invoice | 01/31/2023 | - | t Software & GPS Tracki | 0.00 | | 452.88 | |
| 00752 | Grainger | | 02/21/2023 | Regular | - | 0.00 | 5,432.01 | 5281 |
| <u>9598210988</u> | Invoice | 02/06/2023 | EMD Stock Supplie | | 0.00 | | 296.78 | |
| <u>9598210996</u> | Invoice | 02/06/2023 | EMD Stock Supplie | 25 | 0.00 | | 3,001.00 | |

| Vendor Number Payable # 9601248751 | Vendor Name Payable Type Invoice | Post Date 02/08/2023 | Payment Date Payment Type Payable Description EMD Stock Supplies | | nount Payment Amount Payable Amount 2,134.23 | Number |
|--|--|-------------------------|--|-----------|--|--------|
| | | | | | | |
| 00842 | HydroPro Solutions, LLC | 04/04/0000 | 02/21/2023 Regular | | 0.00 5,933.48 | 5282 |
| <u>0020895-IN</u> | Invoice | 01/31/2023 | 10" Octave Meter Replacement-Belter | | | |
| <u>19291.L-IN</u> | Invoice | 02/06/2023 | Network Monitoring System | 0.00 | 1,233.32 | |
| 01310 | Lloyd Gosselink Rochelle & | Townsend, P.C. | 02/21/2023 Regular | | 0.00 14,260.00 | 5283 |
| 97537629 | Invoice | 01/05/2023 | General Counsel - December Services | 0.00 | 7,875.00 | |
| 97537634 | Invoice | 01/05/2023 | City of Dripping Springs - December Se | ervi 0.00 | 252.00 | |
| 97537636 | Invoice | 01/05/2023 | 1080 Transmission Main - December S | | 2,196.00 | |
| 97537640 | Invoice | 01/05/2023 | Sawyer Ranch 4A | 0.00 | | |
| 97537644 | Invoice | 01/05/2023 | Ledgestone Commercial Lots 1-4 SER - | | | |
| 97537647 | Invoice | 01/05/2023 | Popeye's Ledgestone | 0.00 | | |
| | | | | | | |
| 01324 | Lower Colorado River Auth | | 02/21/2023 Regular | | 0.00 4,861.51 | 5284 |
| 00549839-1/23 | Invoice | 01/31/2023 | Purchase Water | 0.00 | 4,861.51 | |
| 01434 | McCoy's Building Supply | | 02/21/2023 Regular | | 0.00 387.06 | 5285 |
| 6993288 | Invoice | 02/03/2023 | LM Consumables | 0.00 | 26.96 | |
| 7401664 | Invoice | 02/03/2023 | LM Consumables | 0.00 | | |
| 7401813 | Invoice | 02/07/2023 | Supplies for WO# 3343 | 0.00 | | |
| 01543 | Murfee Engineering Comp | anv Inc. | 02/21/2023 Regular | | 0.00 253,886.19 | 5286 |
| 47374 | Invoice | 10/10/2022 | Live Oak Springs SER | 0.00 | | |
| 47375 | Invoice | 10/10/2022 | The Pearl SER | 0.00 | | |
| 47403 | Invoice | 10/11/2022 | Re-Plat of Lot1,Block A,LCRA Bee Cave | | | |
| 47407 | Invoice | 10/18/2022 | 300 Grace Lane SER | 0.00 | | |
| 47574 | Invoice | 11/08/2022 | Live Oak Springs SER | 0.00 | | |
| 47575 | Invoice | 11/08/2022 | The Pearl SER | 0.00 | | |
| 47770 | Invoice | 12/15/2022 | Re-Plat of Lot1,Block A,LCRA Bee Cave | | | |
| 47785 | Invoice | 12/15/2022 | The Pearl SER | 0.00 | | |
| 47855 | Invoice | 01/12/2023 | Beneficial Water Recycling Facility Des | | | |
| 47856 | Invoice | 01/12/2023 | Bohls WWTP Exp Design, Approval & 0 | | | |
| 47857 | Invoice | 01/12/2023 | 1080 Transmission Main Esmts Design | | | |
| 47858 | Invoice | 01/12/2023 | Permanganate Injection Relocation | 0.00 | | |
| 47859 | Invoice | 01/12/2023 | Sawyer Ranch 1340 Conversion Water | | | |
| 47860 | Invoice | 01/12/2023 | HPRPS Ground Storage Tank #2 Design | | | |
| 47861 | Invoice | 01/12/2023 | Wastewater Solids Management Mast | | | |
| 47862 | Invoice | 01/12/2023 | 1240 Transmission Main CIP Project | 0.00 | | |
| 47863 | Invoice | 01/12/2023 | County Line 1420 PS Upgrades | 0.00 | | |
| 47864 | Invoice | 01/12/2023 | West Bee Cave PS Upgrades | 0.00 | | |
| 47865 | Invoice | 01/12/2023 | Lakepointe WWTP Influent Lift Station | | , | |
| 47866 | Invoice | 01/12/2023 | Water Distribution System Model Upd | | | |
| 47867 | Invoice | 01/12/2023 | Darden Hill Water Line RoundAbout/E | | | |
| 47868 | Invoice | 01/12/2023 | Circle Drive PS & GST Ph 1 | 0.00 | | |
| 47870 | Invoice | 01/12/2023 | HPR Phase II Mud 22 Coordination | 0.00 | | |
| 47871 | Invoice | 01/12/2023 | Uplands WTP Expansion Site Permit N | | | |
| 47872 | Invoice | 01/12/2023 | Uplands WTP 5 MGD Expansion - CIP | 0.00 | | |
| 47873 | Invoice | 01/12/2023 | Trautwein Road Water Main Relocatio | | | |
| 47874 | Invoice | 01/12/2023 | Hwy 290 Parallel Water Trans Main Pro | | | |
| 47876 | Invoice | 01/12/2023 | Lot 12, Block H Feasibility Study | 0.00 | | |
| 47878 | Invoice | 01/12/2023 | 290 Parallel Water TM Route Alignme | | | |
| 47886 | Invoice | 01/12/2023 | Live Oak Springs SER | 0.00 | | |
| 47887 | Invoice | 01/12/2023 | The Pearl SER | 0.00 | | |
| 01586 | Omni Site | | 02/21/2023 Regular | | 0.00 2,372.00 | 5280 |
| <u>88332</u> | Invoice | 01/01/2023 | Annual Wireless Service-Automated A | lar 0.00 | | 5205 |
| 00002 | | ,,, | Automated A | | · | |
| 02854 | Palfinger US Holdings, Inc. | | 02/21/2023 Regular | | 0.00 2,908.70 | 5290 |
| IN804064 | Invoice | 01/30/2023 | Repairs to Crane Truck #1423 | 0.00 | 2,908.70 | |
| 01654 | PostNet TX144 | | 02/21/2023 Regular | | 0.00 18.00 | 5291 |

| спеск керогі | | | | | | Dat | e Kange: 02/01/202 | 3 - 02/28/2023 |
|--|---|--|---|---|--|------|--|----------------|
| Vendor Number Payable # <u>545737</u> | Vendor Name Payable Type Invoice | Post Date 02/13/2023 | Payment Date Payable Descriptic Monthly Operating | | Discount Am Discount Amount 0.00 | Paya | Payment Amount able Amount 18.00 | Number |
| 02795 <u>1340 Conversion</u> | Qro Mex Construction Co., Invoice | Inc 11/16/2022 | 02/21/2023 1340 Conversion Sa | Regular awyer Ranch Rd - Pay A | 0.00 | 0.00 | 155,138.93 155,138.93 | 5292 |
| 02769 <u>CO-0001892</u> | Reid Enterprises, LLC Invoice | 02/08/2023 | 02/21/2023 Load Trailer- Heavy | Regular y Duty Gooseneck | 0.00 | 0.00 | 19,462.24 19,462.24 | 5293 |
| 01832 <u>1080 24 Transmis</u> <u>1080 24 Transmis</u> | S.J. Louis Construction of T Invoice Invoice | X 12/31/2022 01/31/2023 | | Regular sion Main - Segment A sion Main - Segment A | 0.00 0.00 | | 573,774.39 416,601.37 157,173.02 | 5294 |
| 02848 <u>44328</u> | Shannon Chemical Corpora Invoice | ation 02/09/2023 | 02/21/2023 Sodium Permanga | Regular nate WTP Chemical | 0.00 | 0.00 | 2,934.25 2,934.25 | 5295 |
| 01911 <u>1002072</u> | Silver Electric and Solar Invoice | 01/27/2023 | 02/21/2023 Electrical Work - W | Regular /O# 3198 | 0.00 | 0.00 | 1,000.00 1,000.00 | 5296 |
| 01915 <u>1006574</u> | Smith Pump Company, Inc Invoice | 01/31/2023 | 02/21/2023 Replace bearings H | Regular ISP #3 WTP - WO# 323 | 0.00 | 0.00 | 5,909.00 5,909.00 | 5297 |
| 02829 <u>96785170</u> | Sun Coast Resources, Inc. Invoice | 02/03/2023 | 02/21/2023 Fuel for Water & W | Regular VW Equipment | 0.00 | 0.00 | 3,428.43 3,428.43 | 5298 |
| 02026 <u>RAF0012597</u> | Texas Commission on Envi Invoice | ronmental Quality 01/31/2023 | 02/21/2023 2022 Annual Rever | Regular nue & Regulatory Asses | 0.00 | 0.00 | 121,539.21 121,539.21 | 5299 |
| 02029 <u>23-01028</u> | Texas Excavation Safety Sy Invoice | stem, Inc. 01/31/2023 | 02/21/2023 Message Fees - Jar | Regular nuary 2023 | 0.00 | 0.00 | 513.95 513.95 | 5300 |
| 02043 <u>22566889-01</u> | The Reynolds Company Invoice | 01/23/2023 | 02/21/2023 EMD Stock Supplie | Regular s | 0.00 | 0.00 | 679.50 679.50 | 5301 |
| 02725 <u>2023.01.26</u> | Tricia Altamirano Invoice | 01/26/2023 | 02/21/2023 Lunch for Tricia and | Regular d John while touring dis | 0.00 | 0.00 | 38.37 38.37 | 5302 |
| 02803 West Bee Cave PS | TTE, LLC Invoice | 10/31/2022 | 02/21/2023 West Bee Cave PS | Regular Upgrade - Pay App #4 & | 0.00 | 0.00 | 8,010.00 8,010.00 | 5303 |
| 02144 <u>564612</u> | USIC Locating Services, LLC Invoice | 01/31/2023 | 02/21/2023 Locating Services 1 | Regular /1/23 - 1/31/23 | 0.00 | 0.00 | 2,352.47 2,352.47 | 5304 |
| 02177 <u>11121420</u> <u>11121567</u> <u>11121572</u> | Wastewater Transport Ser Invoice Invoice Invoice | vices, LLC 01/01/2023 01/01/2023 01/01/2023 | 02/21/2023 Sludge Disposal - B Sludge Disposal - L Sludge Disposal - V | akepointe WWTP | 0.00 0.00 0.00 | | 83,666.70 24,705.62 47,405.62 11,555.46 | 5305 |
| 02229 <u>3556C57913</u> | Xylem Water Solutions U.S Invoice | .A., Inc. 01/18/2023 | 02/21/2023 LS #14 Pump #1 Re | Regular eplacement - 5 yr | 0.00 | 0.00 | 60,231.00 60,231.00 | 5306 |
| 02770 <u>6305 - 2023.01</u> | Chase Card Services Invoice | 01/10/2023 | 02/03/2023 Credit Card Purcha | Bank Draft ises | 0.00 | 0.00 | 1,324.26 1,324.26 | DFT0002067 |
| 00416 <u>398039977118</u> <u>540842069330</u> | City of Austin Invoice Invoice | 01/18/2023 01/19/2023 | 02/06/2023 Utility Expense Utility Expense | Bank Draft | 0.00 0.00 | | 691.70 471.01 220.69 | DFT0002105 |
| 02700 <u>86594318</u> | WEX Bank Invoice | 01/23/2023 | 02/06/2023 Fuel Purchases | Bank Draft | 0.00 | 0.00 | 6,450.97 6,450.97 | DFT0002106 |
| 00133 <u>7615925706</u> | AT&T- Internet Invoice | 01/11/2023 | 02/03/2023 Internet & Phone S | Bank Draft Service Admin | 0.00 | 0.00 | 926.89 926.89 | DFT0002114 |
| 02756 <u>FBN4655487</u> | Enterprise FM Trust Invoice | 02/04/2023 | 02/21/2023 Enterprise Fleet M | Bank Draft onthly Vehicle Charges | 0.00 | 0.00 | 11,051.61 11,051.61 | DFT0002118 |
| 00225 | BOK Financial | | 02/15/2023 | Bank Draft | | 0.00 | 4,573,876.71 | DFT0002134 |

Date Range: 02/01/2023 - 02/28/2023

| Vendor Number | Vendor Name | | Payment Date | Payment Type | Discount Am | ount | Payment Amount | Number |
|-----------------------|----------------|------------|----------------------|------------------------|-----------------|------|----------------|------------|
| Payable # | Payable Type | Post Date | Payable Description | on | Discount Amount | Paya | ble Amount | |
| WEST1217RR 1/2 | Invoice | 01/15/2023 | Semi Annual Bond | Payment - SR 2017 Ref | 0.00 | 3 | 3,105,575.00 | |
| WEST415RB 1/23 | Invoice | 01/15/2023 | Semi Annual Bond | Payment SR 2015 | 0.00 | | 286,031.25 | |
| WEST419RB 1/23 | Invoice | 01/15/2023 | Semi Annual Bond | Payment SR 2019 | 0.00 | | 309,400.00 | |
| WEST522RB 1/23 | Invoice | 01/15/2023 | Semi Annual Bond | Payment SR 2022 | 0.00 | | 872,870.46 | |
| 00416 | City of Austin | | 02/17/2023 | Bank Draft | | 0.00 | 85,344.26 | DFT0002135 |
| 071159746865 | Invoice | 02/09/2023 | Utility Expense | | 0.00 | | 85,344.26 | |
| 01583 | Office Depot | | 02/17/2023 | Bank Draft | | 0.00 | 406.64 | DFT0002136 |
| <u>6419 - 2023-01</u> | Invoice | 01/05/2023 | Office Supplies for | Admin Office & WTP | 0.00 | | 406.64 | |
| 00132 | AT&T Wireless | | 02/21/2023 | Bank Draft | | 0.00 | 1,864.32 | DFT0002137 |
| <u>X02122023</u> | Invoice | 02/04/2023 | Staff Wireless Expe | ense - 2/5/23 - 3/4/23 | 0.00 | | 1,864.32 | |
| 00416 | City of Austin | | 02/21/2023 | Bank Draft | | 0.00 | 53.54 | DFT0002153 |
| <u>399895705180</u> | Invoice | 02/10/2023 | Utility Expense | | 0.00 | | 53.54 | |
| 01629 | Pedernales | | 02/24/2023 | Bank Draft | | 0.00 | 4,391.23 | DFT0002168 |
| <u>0950 2023.02</u> | Invoice | 02/07/2023 | Electric Charges - I | Pump Station 7 | 0.00 | | 37.50 | |
| <u>5199 2023.02</u> | Invoice | 02/07/2023 | Electric Charges - I | ST 2 | 0.00 | | 59.36 | |
| <u>6270 2023.02</u> | Invoice | 02/07/2023 | Electric Charges - I | Pump Station 5 | 0.00 | | 1,622.09 | |
| <u>6483 2023.02</u> | Invoice | 02/07/2023 | Electric Charges - I | Pump Station 7 | 0.00 | | 2,672.28 | |
| 01629 | Pedernales | | 02/24/2023 | Bank Draft | | 0.00 | 3,628.41 | DFT0002170 |
| <u>0927 2023.02</u> | Invoice | 02/04/2023 | Electric Charges - F | Pump Station 7 New Me | 0.00 | | 3,628.41 | |

Bank Code AP Bank Summary

| | Payable | Payment | | |
|----------------|---------|---------|----------|--------------|
| Payment Type | Count | Count | Discount | Payment |
| Regular Checks | 227 | 93 | 0.00 | 2,115,777.26 |
| Manual Checks | 0 | 0 | 0.00 | 0.00 |
| Voided Checks | 0 | 5 | 0.00 | -18,546.64 |
| Bank Drafts | 19 | 12 | 0.00 | 4,690,010.54 |
| EFT's | 3 | 2 | 0.00 | 19,938.77 |
| _ | 249 | 112 | 0.00 | 6,807,179.93 |

All Bank Codes Check Summary

| Payment Type | Payable Count | Payment Count | Discount | Payment |
|----------------|------------------|------------------|----------|--------------|
| Regular Checks | 227 | 93 | 0.00 | 2,115,777.26 |
| Manual Checks | 0 | 0 | 0.00 | 0.00 |
| Voided Checks | 0 | 5 | 0.00 | -18,546.64 |
| Bank Drafts | 19 | 12 | 0.00 | 4,690,010.54 |
| EFT's | 3 | 2 | 0.00 | 19,938.77 |
| | 249 | 112 | 0.00 | 6,807,179.93 |

Fund Summary

| Fund | Name | Period | Amount |
|------|-------------|--------|--------------|
| 99 | Pooled Cash | 2/2023 | 6,807,179.93 |
| | | | 6,807,179.93 |



West Travis County Public Utility Agency

Check Report

By Check Number

| Vendor Number Payable # Bank Code: AP Bank-A | Vendor Name Payable Type B Pank | Post Date | Payment Date Payable Descripti | Payment Type on | Discount Am Discount Amount | | Payment Amount able Amount | Number |
|--|---|------------|-----------------------------------|--------------------------|--------------------------------|------|-------------------------------|--------|
| 00825 | | | 02/06/2022 | EFT | | 0.00 | 16 952 67 | 125 |
| <u>110B03012023</u> | Hill Country Texas Galleria, Invoice | 03/01/2023 | 03/06/2023 Lease Expense | EFI | 0.00 | 0.00 | 16,852.67 16,852.67 | 125 |
| 02764 | Malone Wheeler, Inc | | 03/29/2023 | EFT | | 0.00 | 4,844.75 | 126 |
| 22942 | Invoice | 01/31/2023 | EPP W2 Generato | r | 0.00 | | 2,470.00 | |
| 22943 | Invoice | 02/01/2023 | Emergency Prepar | redness Implementation | 0.00 | | 2,374.75 | |
| 02630 | American Water Works Ass | sociation | 03/03/2023 | Regular | | 0.00 | 244.00 | 5307 |
| 7002086408-1 | Invoice | 12/21/2022 | AWWA Annual Me | embership M.Sarot #036 | 0.00 | | 244.00 | |
| 00133 | AT&T- Internet | | 03/03/2023 | Regular | | 0.00 | 926.89 | 5308 |
| <u>9956116705</u> | Invoice | 02/11/2023 | Internet & Phone | Service Admin | 0.00 | | 926.89 | |
| 00142 | Austin Armature Works, LP | , | 03/03/2023 | Regular | | 0.00 | 17,774.32 | 5309 |
| <u>NSI15046</u> | Invoice | 02/28/2023 | LS #18 Pump #1 R | eplacement - 5 yr | 0.00 | | 17,774.32 | |
| 00155 | Backflow Solutions Inc | | 03/03/2023 | Regular | | 0.00 | 495.00 | 5310 |
| 7860 | Invoice | 02/01/2023 | Annual BSI Online | Subscription Fee | 0.00 | | 495.00 | |
| 00219 | BLX Group LLC | | 03/03/2023 | Regular | | 0.00 | 1,000.00 | 5311 |
| 42182-5031/022 | Invoice | 02/20/2023 | Arbitrage Review | - | 0.00 | | 1,000.00 | |
| 02672 | Cintas Corporation | | 03/03/2023 | Regular | | 0.00 | 287.29 | 5312 |
| 5144566895 | Invoice | 02/08/2023 | Medical Kit Replei | nishment - Bohls WWTP | 0.00 | | 83.68 | |
| 5144566896 | Invoice | 02/08/2023 | Medical Kit Replei | nishment - Admin Office | 0.00 | | 103.61 | |
| 9210338609 | Invoice | 02/01/2023 | ZollPlus AED WTP | | 0.00 | | 100.00 | |
| 00447 | Core & Main LP | | 03/03/2023 | Regular | | 0.00 | 1,164.28 | 5313 |
| <u>S362461</u> | Invoice | 02/14/2023 | Supplies for WO # | 3375 | 0.00 | | 1,164.28 | |
| 00457 | CP&Y | | 03/03/2023 | Regular | | 0.00 | 2,379.75 | 5314 |
| WTCP1800076.0 | Invoice | 02/06/2023 | Uplands WTP Trid | ent/Office Building & Hi | 0.00 | | 2,379.75 | |
| 02755 | Fed Ex | | 03/03/2023 | Regular | | 0.00 | 84.10 | 5315 |
| 7721716645 | Invoice | 12/19/2022 | FedEx Freight for I | Electrical Enclosures W | 0.00 | | 84.10 | |
| 00691 | Five Star Electric | | 03/03/2023 | Regular | | 0.00 | 1,200.00 | 5316 |
| <u>0061547-IN</u> | Invoice | 02/14/2023 | Install & Program | 2 Vibration Monitors - | 0.00 | | 1,200.00 | |
| 00725 | Generator Field Services LL | .C | 03/03/2023 | Regular | | 0.00 | 10,205.00 | 5317 |
| <u>GFS8175</u> | Invoice | 02/03/2023 | Emergency Service | e Call @ LS #14 | 0.00 | | 1,450.00 | |
| <u>GFS8176</u> | Invoice | 02/03/2023 | Emergency Service | e Call @ LS #19 | 0.00 | | 1,450.00 | |
| <u>GFS8177</u> | Invoice | 02/03/2023 | Emergency Service | e Call & Repair @ Lakep | 0.00 | | 2,450.00 | |
| <u>GFS8179</u> | Invoice | 02/03/2023 | Emergency Service | e Call @ PS #5 | 0.00 | | 1,500.00 | |
| <u>GFS8180</u> | Invoice | 02/03/2023 | Emergency Service | e Call @ PS #2 | 0.00 | | 2,075.00 | |
| <u>GFS8181</u> | Invoice | 02/03/2023 | Emergency Service | e Call @ LS #17 | 0.00 | | 1,280.00 | |
| 00771 | Guardian Industrial Supply | LLC | 03/03/2023 | Regular | | 0.00 | 1,426.57 | 5318 |
| 081517 | Invoice | 02/08/2023 | EMD Supplies for | WO #3350 | 0.00 | | 1,426.57 | |
| 00793 | Harrington Industrial Plasti | cs, LLC | 03/03/2023 | Regular | | 0.00 | 128.22 | 5319 |
| 04951724 | Invoice | 02/20/2023 | EMD Supplies for | WO #3198 | 0.00 | | 128.22 | |
| 02853 | Hartwell Environmental Co | rporation | 03/03/2023 | Regular | | 0.00 | 92.00 | 5320 |
| <u>D23-044</u> | Invoice | 02/07/2023 | Equipment Parts f | - | 0.00 | | 92.00 | |
| 00823 | Hill Country Office Systems | 5 | 03/03/2023 | Regular | | 0.00 | 2,000.00 | 5321 |

| спеск керогс | | | | | | Date Nange. (| 5,01,202 | 5 - 05/ 51/ 2 |
|-----------------------|----------------------------|--------------|----------------------|-------------------------|-----------------|---------------|---------------|---------------|
| Vendor Number | Vendor Name | | Payment Date | Payment Type | Discount Am | ount Payment | Amount | Number |
| Payable # | Payable Type | Post Date | Payable Descripti | on | Discount Amount | Payable Amou | nt | |
| <u>6961</u> | Invoice | 02/14/2023 | Deposit for Replace | cement Copier @ WTP | 0.00 | 2,000.0 | 00 | |
| 00055 | | | 00/00/0000 | | | | | |
| 02655 | Infosend, Inc | | 03/03/2023 | Regular | | | 5,554.36 | 5322 |
| 229044 | Invoice | 02/01/2023 | Billing Support | | 0.00 | 2,845.3 | | |
| <u>229721</u> | Invoice | 02/01/2023 | Billing Support | | 0.00 | 2,708.5 | 59 | |
| 01310 | Lloyd Cosselink Dechalle 9 | Townsond D.C | 03/03/2023 | Pogular | | 0.00 | 1,612.50 | E272 |
| | Lloyd Gosselink Rochelle & | | | Regular | 0.00 | | | 5525 |
| <u>97537645</u> | Invoice | 01/05/2023 | , | CCNG) SER - December | 0.00 | 1,140.0 | | |
| <u>97538867</u> | Invoice | 01/31/2023 | Hwy 290 Project - | December | 0.00 | 472.5 | 50 | |
| 01434 | McCoy's Building Supply | | 03/03/2023 | Regular | | 0.00 | 235.36 | 5324 |
| 15865 | Invoice | 02/17/2023 | EMD Stock Supplie | | 0.00 | 87.9 | | 5524 |
| 7401763 | Invoice | 02/06/2023 | EMD Material for | | 0.00 | 16.7 | | |
| 7401893 | | 02/09/2023 | EMD Material for | | 0.00 | 34.9 | | |
| | Invoice | | | | | | | |
| 7402082 | Invoice | 02/13/2023 | EMD Material for | | 0.00 | 35.: | | |
| <u>7402091</u> | Invoice | 02/13/2023 | EMD Material for | | 0.00 | 47.9 | | |
| 7402222 | Invoice | 02/15/2023 | EMD Supplies for | | 0.00 | 4.5 | | |
| 7402685 | Invoice | 02/22/2023 | EMD Stock Supplie | es | 0.00 | 7.9 | 99 | |
| 01543 | Murfee Engineering Compa | anvinc | 03/03/2023 | Regular | | 0.00 1 | 6,201.71 | 5225 |
| | | | | 0 | 0.00 | 300.0 | , | 5525 |
| 47408 | Invoice | 10/18/2022 | | September 2022 Service | 0.00 | | | |
| 47784 | Invoice | 12/15/2022 | Live Oak Springs S | | 0.00 | 1,828. | | |
| <u>47869</u> | Invoice | 01/12/2023 | 0 | Main Relocation Desig | 0.00 | 570.0 | | |
| <u>48101</u> | Invoice | 02/15/2023 | | ock A,LCRA Bee Cave Su | 0.00 | 497.9 | | |
| <u>48104</u> | Invoice | 02/16/2023 | Bohls WWTP Exp I | Design, Approval & Cons | 0.00 | 13,005.0 | 00 | |
| 01560 | Neltronics | | 03/03/2023 | Regular | | 0.00 | 4,260.00 | 5276 |
| | | 02/11/2022 | | torm @ RWI and Bee Ca | 0.00 | | | 5520 |
| <u>23-1205</u> | Invoice | 02/11/2023 | Repairs after ice si | | 0.00 | 4,260.0 | 50 | |
| 01560 | Neltronics | | 03/03/2023 | Regular | | 0.00 - | 4,260.00 | 5326 |
| 01707 | Ready Refresh | | 03/03/2023 | Regular | | 0.00 | 129.91 | |
| 03B0126896174 | Invoice | 02/18/2023 | Water Delivery & | 0 | 0.00 | 129.9 | | 0027 |
| 0500120050174 | involce | 02/10/2025 | water belivery a | Nental Lees | 0.00 | 125 | <i></i> | |
| 01911 | Silver Electric and Solar | | 03/03/2023 | Regular | | 0.00 | 6,709.08 | 5328 |
| 1002085 | Invoice | 02/13/2023 | Electrical Work - V | VO# 3198 | 0.00 | 2,434.0 | 08 | |
| 1002099 | Invoice | 02/24/2023 | Electrical Work - V | VO #3407 | 0.00 | 4,275.0 | 00 | |
| | | | | | | , | | |
| 02773 | Spectrum Enterprise | | 03/03/2023 | Regular | | 0.00 | 833.33 | 5329 |
| <u>12278720102142</u> | Invoice | 02/14/2023 | Internet & Fiber C | onnection - WTP | 0.00 | 833.3 | 33 | |
| | | | / / | - · | | | | |
| 02829 | Sun Coast Resources, Inc. | | 03/03/2023 | Regular | | | 1,056.98 | 5330 |
| <u>96785440</u> | Invoice | 02/04/2023 | Fuel for Water & \ | WW Equipment | 0.00 | 2,859.8 | | |
| <u>96790925</u> | Invoice | 02/03/2023 | Fuel for Water & V | NW Equipment | 0.00 | 5,046.5 | 54 | |
| <u>96796086</u> | Invoice | 02/03/2023 | Fuel for Water & \ | NW Equipment | 0.00 | 3,150.5 | 56 | |
| 02020 | Cure Const Deservation las | | 02/02/2022 | Dogular | | 0.00 1 | 1 05 6 09 | 5220 |
| 02829 | Sun Coast Resources, Inc. | | 03/03/2023 | Regular | | | 1,056.98 | |
| 02027 | Texas Community Propane | | 03/03/2023 | Regular | | 0.00 | 24.68 | 5331 |
| FAL01618 2/23 | Invoice | 02/16/2023 | Gas Expense 3925 | Sugarloaf Dr | 0.00 | 24.6 | 58 | |
| 02855 | The Posey Law Firm PC | | 03/03/2023 | Regular | | 0.00 | 5,000.00 | 5332 |
| <u>5420</u> | Invoice | 02/01/2023 | Lobby Services - F | - | 0.00 | 5,000.0 | | 5552 |
| <u>J420</u> | IIIVOICE | 02/01/2025 | LODDY SETVICES - IN | 2025 | 0.00 | 5,000.0 | 50 | |
| 02081 | TML MultiState Intergover | nmental EBP | 03/03/2023 | Regular | | 0.00 3 | 7,002.92 | 5333 |
| PWESTTR12303 | Invoice | 03/01/2023 | Employee Benefit | - | 0.00 | 37,002.9 | | |
| | | ,-, | P - 7 | | | - , | | |
| 02108 | Travis County MUD No 16 | | 03/03/2023 | Regular | | 0.00 3 | 0,966.86 | 5334 |
| <u>2023.02</u> | Invoice | 02/28/2023 | Wastewater Billin | g Collections 2023.02 | 0.00 | 30,966.8 | 36 | |
| | | | | | | | | |
| 02143 | USA BlueBook | | 03/03/2023 | Regular | | 0.00 | 144.41 | 5335 |
| <u>261800</u> | Invoice | 02/08/2023 | Lift Station Log Bo | ok for WW | 0.00 | 144.4 | 41 | |
| 02177 | Mactowator Tractor and Co | | 02/02/2022 | Pogular | | 0.00 2 | 0 001 07 | 5226 |
| 02177 | Wastewater Transport Serv | | 03/03/2023 | Regular | 0.00 | | 8,881.97 7 | 7220 |
| <u>11121770</u> | Invoice | 01/20/2023 | Clarifier Cleaning | · vv IP | 0.00 | 38,881.9 | 7/ | |
| 00018 | ACT Pipe & Supply | | 03/10/2023 | Regular | | 0.00 | 946.50 | 5360 |
| | | | ,, =020 | -0 | | | 2.5.00 | |
| | | | | | | | | |

| Vendor Number | Vendor Name | | Payment Date | Payment Type | Discount Am | ount | Payment Amount | Number |
|-----------------------|----------------------------|------------|----------------------|------------------------|-----------------|------|----------------|--------|
| Payable # | Payable Type | Post Date | Payable Description | on | Discount Amount | Paya | ible Amount | |
| <u>S100909117.001</u> | Invoice | 02/09/2023 | LM Stock Supplies | | 0.00 | | 809.62 | |
| <u>S100914472.001</u> | Invoice | 02/17/2023 | Stock Supplies for | MT | 0.00 | | 136.88 | |
| 00100 | | | 02/40/2022 | Dec. las | | 0.00 | 2 650 50 | 5264 |
| 00102 | Aqua-Tech Laboratories, Ir | | 03/10/2023 | Regular | | 0.00 | 3,658.50 | 5361 |
| <u>63104</u> | Invoice | 02/28/2023 | January 2023 Anal | | 0.00 | | 1,447.00 | |
| <u>63105</u> | Invoice | 02/28/2023 | January 2023 Anal | • | 0.00 | | 775.00 | |
| <u>63106</u> | Invoice | 02/28/2023 | • | ysis - Lakepointe WWT | 0.00 | | 1,240.00 | |
| <u>63107</u> | Invoice | 02/28/2023 | January 2023 Analy | ysis WTP | 0.00 | | 196.50 | |
| 02789 | B-5 Construction Co, Inc. | | 03/10/2023 | Regular | | 0.00 | 88,395.02 | 5362 |
| County Line 1420 | Invoice | 10/25/2022 | | PS Upgrades- Pay App 4 | 0.00 | | 53,179.33 | |
| County Line 1420 | Invoice | 11/30/2022 | County Line 1420 F | PS Upgrades- Pay App 5 | 0.00 | | 35,215.69 | |
| 00245 | Brenntag Southwest Inc. | | 03/10/2023 | Regular | | 0.00 | 4,377.95 | 5363 |
| BSW449247 | Invoice | 03/01/2023 | Chlorine for Lakep | - | 0.00 | | 2,785.97 | |
| BSW449248 | Invoice | 03/01/2023 | Chlorine for Bohls | | 0.00 | | 1,591.98 | |
| | | | | | | | | |
| 02672 | Cintas Corporation | | 03/10/2023 | Regular | | 0.00 | 251.64 | 5364 |
| <u>5146774108</u> | Invoice | 02/23/2023 | | ishment @ Lakepointe | 0.00 | | 58.93 | |
| <u>5147245291</u> | Invoice | 02/27/2023 | Medical Kit Replen | ishment @ WTP | 0.00 | | 192.71 | |
| 00686 | Ferguson Enterprises, Inc. | | 03/10/2023 | Regular | | 0.00 | 3,882.61 | 5365 |
| <u>1218615</u> | Invoice | 02/17/2023 | LM Supplies for W | O #3339 | 0.00 | | 3,053.69 | |
| <u>1223174</u> | Invoice | 03/01/2023 | LM Stock Supplies | | 0.00 | | 232.50 | |
| <u>1492816</u> | Invoice | 02/16/2023 | WW Supplies for V | VO #3385 | 0.00 | | 596.42 | |
| 00725 | Generator Field Services L | IC | 03/10/2023 | Regular | | 0.00 | 19,350.00 | 5366 |
| GFS8157 | Invoice | 02/02/2023 | | e Call @ Lakepointe | 0.00 | | 1,450.00 | |
| GFS8158 | Invoice | 02/02/2023 | Emergency Field La | - | 0.00 | | 1,450.00 | |
| <u>GFS8159</u> | Invoice | 02/02/2023 | Emergency Field La | | 0.00 | | 1,450.00 | |
| GFS8160 | Invoice | 02/02/2023 | Emergency Field La | | 0.00 | | 1,450.00 | |
| GFS8161 | Invoice | 02/02/2023 | Emergency Service | - | 0.00 | | 1,250.00 | |
| GFS8162 | Invoice | 02/02/2023 | e , | abor @ Lakepointe | 0.00 | | 1,450.00 | |
| GFS8163 | Invoice | 02/02/2023 | Emergency Diesel | - | 0.00 | | 3,750.00 | |
| GFS8164 | Invoice | 02/02/2023 | Emergency Field La | - | 0.00 | | 1,450.00 | |
| GFS8165 | Invoice | 02/02/2023 | Emergency Field La | | 0.00 | | 1,450.00 | |
| GFS8166 | Invoice | 02/02/2023 | Emergency Field La | abor @ LS #22 | 0.00 | | 1,250.00 | |
| GFS8167 | Invoice | 02/02/2023 | Emergency Fuel De | elivery @ LS #14 | 0.00 | | 1,450.00 | |
| <u>GFS8178</u> | Invoice | 03/03/2023 | Emergency Fuel De | elivery @ LS #17 | 0.00 | | 1,500.00 | |
| 00771 | Guardian Industrial Supply | | 03/10/2023 | Regular | | 0.00 | 2,050.00 | 5267 |
| | Guardian Industrial Supply | 03/01/2023 | EMD Supplies for V | - | | 0.00 | | 3307 |
| <u>081853</u> | Invoice | 03/01/2023 | LIVID Supplies for V | NO #3198 | 0.00 | | 2,050.00 | |
| 00779 | Hach Company | | 03/10/2023 | Regular | | 0.00 | 315.22 | 5368 |
| <u>13477606</u> | Invoice | 02/21/2023 | Stock Supplies WT | Р | 0.00 | | 315.22 | |
| 00800 | Hays County MUD No 4 | | 03/10/2023 | Regular | | 0.00 | 13,198.89 | 5369 |
| 2023.02 | Invoice | 02/28/2023 | | collections 2023.02 | 0.00 | | 13,198.89 | |
| | | | | | | | · | |
| 00842 | HydroPro Solutions, LLC | 00/07/0000 | 03/10/2023 | Regular | | 0.00 | 12,642.43 | 5370 |
| 0021089-IN | Invoice | 02/27/2023 | 3/4" Meters & 8" E | | 0.00 | | 9,004.54 | |
| <u>0021099-IN</u> | Invoice | 02/28/2023 | 8 Octave Meter R | eplacement Reunion R | 0.00 | | 3,637.89 | |
| 01349 | Marcelo's Sand & Loam | | 03/10/2023 | Regular | | 0.00 | 3,070.92 | 5372 |
| <u>561007</u> | Invoice | 02/20/2023 | LM Leveling Dump | Fee WO #3198 | 0.00 | | 18.00 | |
| <u>561008</u> | Invoice | 02/20/2023 | LM 3/8s Pea Grave | el Y WO #3198 | 0.00 | | 1,153.12 | |
| <u>561730</u> | Invoice | 02/28/2023 | Standard Base for | WO #3388 | 0.00 | | 1,631.15 | |
| <u>561731</u> | Invoice | 02/28/2023 | 3/8s Pea Gravel -Co | ounty Line PS @ 12004 | 0.00 | | 268.65 | |
| 01434 | McCoy's Building Supply | | 03/10/2023 | Regular | | 0.00 | 363.75 | 5373 |
| 6993776 | Invoice | 02/13/2023 | LM Supplies for Tru | - | 0.00 | | 47.98 | |
| 6993810 | Invoice | 02/13/2023 | | Fluid for Truck #2201 | 0.00 | | 31.98 | |
| 6993892 | Invoice | 02/14/2023 | LM Consumables | | 0.00 | | 54.99 | |
| 6994609 | Invoice | 02/22/2023 | LM Consumables | | 0.00 | | 78.95 | |
| | | . , | | | 2.50 | | | |

| спеск кероп | | | | | Date Kange. 05/01/202 | .5 - 05/51/2 |
|----------------------|-----------------------------|------------|---|-----------------|-----------------------|--------------|
| Vendor Number | Vendor Name | | Payment Date Payment Type | Discount Am | ount Payment Amount | Number |
| Payable # | Payable Type | Post Date | Payable Description | Discount Amount | Payable Amount | |
| <u>6994878</u> | Invoice | 02/27/2023 | LM Numbers for Trucks | 0.00 | 11.97 | |
| 6994879 | Invoice | 02/27/2023 | Diesel Exhaust Fluid for LM Truck 802 | 0.00 | 31.98 | |
| 6995244 | Invoice | 03/03/2023 | EMD Supplies for WO #3057 | 0.00 | 75.94 | |
| 6995344 | Invoice | 03/06/2023 | LM Stock Supplies | 0.00 | 29.96 | |
| 02681 | Momar | | 03/10/2023 Regular | | 0.00 4,205.98 | 5374 |
| PSI489306 | Invoice | 02/15/2023 | Passage/Degreaser for LS14 | 0.00 | 4,205.98 | 5571 |
| 04540 | | | 02/40/2022 | | 0.00 000 70 | 5075 |
| 01543 | Murfee Engineering Comp | - | 03/10/2023 Regular | 0.00 | 0.00 229,807.70 | 53/5 |
| 47773 | Invoice | 12/15/2022 | General Eng Services FYE 9/30/2023 | 0.00 | 23,018.44 | |
| <u>47875</u> | Invoice | 01/12/2023 | 1240 Elevated Storage Tank Design, Appro | 0.00 | 9,724.59 | |
| <u>47958</u> | Invoice | 02/07/2023 | Hwy 290 Parallel Water Trans Main Prelim | 0.00 | 27,076.75 | |
| <u>48100</u> | Invoice | 02/15/2023 | 290 Parallel Water TM Surveying (CSCI) N | 0.00 | 77,648.00 | |
| <u>48105</u> | Invoice | 02/16/2023 | 1080 Transmission Main Esmts Design, Ap | 0.00 | 18,929.67 | |
| <u>48106</u> | Invoice | 02/16/2023 | Permanganate Injection Relocation | 0.00 | 292.50 | |
| <u>48107</u> | Invoice | 02/16/2023 | Sawyer Ranch 1340 Conversion Water Lin | 0.00 | 4,643.39 | |
| <u>48108</u> | Invoice | 02/16/2023 | HPRPS Ground Storage Tank #2 Design, A | 0.00 | 852.50 | |
| <u>48109</u> | Invoice | 02/16/2023 | Wastewater Solids Management Master P | 0.00 | 400.00 | |
| <u>48110</u> | Invoice | 02/16/2023 | 1240 Transmission Main CIP Project | 0.00 | 2,335.00 | |
| 48111 | Invoice | 02/16/2023 | Water Treatment Solids Mgmt Master Pla | 0.00 | 400.00 | |
| 48112 | Invoice | 02/16/2023 | County Line 1420 PS Upgrades | 0.00 | 8,436.25 | |
| 48113 | Invoice | 02/16/2023 | West Bee Cave PS Upgrades | 0.00 | 1,212.50 | |
| 48114 | Invoice | 02/16/2023 | Lakepointe WWTP Influent Lift Station Re | 0.00 | 1,387.50 | |
| 48115 | Invoice | 02/16/2023 | Water Distribution System Model Update | 0.00 | 42.50 | |
| 48117 | Invoice | 02/16/2023 | Fitzhugh Rd Water Main Relocation Desig | 0.00 | 325.00 | |
| 48119 | | 02/16/2023 | | 0.00 | 8,065.00 | |
| | Invoice | | Uplands WTP Expansion Site Permit Modi | | | |
| <u>48120</u> | Invoice | 02/16/2023 | Uplands WTP 5 MGD Expansion - CIP | 0.00 | 45,018.11 | |
| 01560 | Neltronics | | 03/10/2023 Regular | | 0.00 -2,576.20 | 5377 |
| 01560 | Neltronics | | 03/10/2023 Regular | | 0.00 2,576.20 | 5377 |
| <u>23-1204</u> | Invoice | 02/11/2023 | Installed Analyzers for Unit 1 @ WTP WO | 0.00 | 2,576.20 | |
| 01057 | Duesisien Celibuste Meter | C | 02/10/2022 Decider | | 0.00 1.075.00 | 5270 |
| 01657 | Precision Calibrate Meter | | 03/10/2023 Regular | | 0.00 1,675.00 | 5378 |
| <u>1848</u> | Invoice | 03/05/2023 | Meter Verification | 0.00 | 1,675.00 | |
| 02508 | Quadient Postage Funding | Į. | 03/10/2023 Regular | | 0.00 100.00 | 5379 |
| <u>7711 2023.03</u> | Invoice | 03/01/2023 | Postage Fees | 0.00 | 100.00 | |
| 01710 | | | 02/10/2022 Decider | | 0.00 53.75 | 5200 |
| 01718 860385-2 | Rent Equip, LLC Invoice | 02/09/2023 | 03/10/2023 Regular Rental for WO #3198 | 0.00 | 0.00 52.75 52.75 | 5380 |
| 000303-2 | Invoice | 02/03/2023 | | 0.00 | 52.75 | |
| 02013 | Techline Pipe, LP | | 03/10/2023 Regular | | 0.00 2,016.99 | 5381 |
| <u>1131036-00</u> | Invoice | 02/17/2023 | LM Supplies for WO# 3339 | 0.00 | 1,570.70 | |
| <u>1131615-00</u> | Invoice | 02/17/2023 | LM Supplies WO# 3388 & Consumables | 0.00 | 274.60 | |
| <u>1132095-00</u> | Invoice | 03/03/2023 | LM Supplies for WO #3426 | 0.00 | 171.69 | |
| 02031 | Texas Municipal League | | 03/10/2023 Regular | | 0.00 6,156.00 | 5382 |
| 2995 2023.03 | Invoice | 03/01/2023 | Workers Comp Audit 2021 | 0.00 | 6,156.00 | J382 |
| 2000 2020.00 | involce | 00,01,2020 | Workers comp / duit 2021 | 0.00 | 0,150.00 | |
| 02137 | United Rentals, Inc. | | 03/10/2023 Regular | | 0.00 3,910.57 | 5383 |
| <u>216091627-001</u> | Invoice | 02/15/2023 | LM Rental for WO #3198 | 0.00 | 185.00 | |
| 216240231-002 | Invoice | 02/27/2023 | Skid Steer Loader Rental for WTP WO# 34 | 0.00 | 406.98 | |
| 216240437-001 | Invoice | 02/17/2023 | Safety Items for LM | 0.00 | 156.35 | |
| 216398345-001 | Invoice | 03/02/2023 | LM Rentals for WO #3388 | 0.00 | 2,888.54 | |
| 216718593-001 | Invoice | 03/02/2023 | Hard Hats for LM Employees | 0.00 | 273.70 | |
| 02138 | United Site Convises of Tax | ras Inc | 03/10/2023 Regular | | 0.00 517.63 | 5381 |
| | United Site Services of Tex | - | | 0.00 | | JJ04 |
| INV-01436146 | Invoice | 02/16/2023 | Bee Cave EST | 0.00 | 343.38 | |
| <u>INV-01443888</u> | Invoice | 02/15/2023 | County Line Pump Station | 0.00 | 174.25 | |
| 02143 | USA BlueBook | | 03/10/2023 Regular | | 0.00 1,350.64 | 5385 |
| <u>258702</u> | Invoice | 02/06/2023 | Chemicals for WTP | 0.00 | 488.01 | |
| 270561 | Invoice | 02/16/2023 | WW Stock Supplies - Consumables | 0.00 | 500.62 | |
| | | ,, _ 0 _ 0 | | 0.00 | 200.02 | |

| Vendor Number | Vendor Name | | Payment Date | Payment Type | Discount Am | ount | Payment Amount | Number |
|-------------------|-----------------------------|------------|----------------------|----------------------------|-----------------|------|----------------|--------|
| Payable # | Payable Type | Post Date | Payable Description | on | Discount Amount | Paya | able Amount | |
| <u>276328</u> | Invoice | 02/22/2023 | Supplies for WTP | | 0.00 | | 128.14 | |
| 280006 | Invoice | 02/24/2023 | WW Stock Supplies | S | 0.00 | | 233.87 | |
| 02143 | USA BlueBook | | 03/10/2023 | Regular | | 0.00 | -1,350.64 | 5385 |
| 02144 | USIC Locating Services, LLC | 2 | 03/10/2023 | Regular | | 0.00 | 2,207.06 | 5386 |
| <u>570172</u> | Invoice | 02/28/2023 | Locating Services 2 | 2/1/23 - 2/28/23 | 0.00 | | 2,207.06 | |
| 02174 | Waste Management of Tex | xas | 03/10/2023 | Regular | | 0.00 | 1,469.14 | 5387 |
| 0169165-2161-6 | Invoice | 02/24/2023 | Garbage Service 03 | | 0.00 | | 1,469.14 | |
| 02177 | Wastewater Transport Ser | | 03/10/2023 | Regular | | 0.00 | 12,065.53 | 5388 |
| 11121952 | Invoice | 02/09/2023 | Lift Station Cleanir | - | 0.00 | 0.00 | 1,324.44 | 5500 |
| 11121953 | Invoice | 02/09/2023 | | ng - LS#17 Falconhead 2 | 0.00 | | 1,324.44 | |
| 11121954 | Invoice | 02/09/2023 | Lift Station Cleanir | - | 0.00 | | 1,324.44 | |
| 11121955 | Invoice | 02/09/2023 | Lift Station Cleanin | - | 0.00 | | 1,192.00 | |
| 11122036 | | 02/16/2023 | | ng WW from Lift Station | 0.00 | | 4,925.29 | |
| | Invoice | | • | • | | | | |
| <u>11122055</u> | Invoice | 02/22/2023 | e , | e - Lift Station 17 Falcon | 0.00 | | 1,422.73 | |
| <u>11122056</u> | Invoice | 02/22/2023 | Emergency Service | e - 14722 Ryder Gray Dri | 0.00 | | 552.19 | |
| 02763 | Zane Furr | | 03/10/2023 | Regular | | 0.00 | 13,730.00 | 5389 |
| <u>ZF 2023-02</u> | Invoice | 02/24/2023 | Monthly Grounds | Maintenance - Februar | 0.00 | | 13,730.00 | |
| 00016 | Ace Contractor Supply | | 03/28/2023 | Regular | | 0.00 | 876.06 | 5390 |
| 170903 | Invoice | 03/08/2023 | LM Stock Supplies | Regular | 0.00 | 0.00 | 876.06 | 5550 |
| 170505 | IIIVOICE | 03/00/2023 | EW Stock Supplies | | 0.00 | | 070.00 | |
| 02858 | Alterman, Inc. | | 03/28/2023 | Regular | | 0.00 | 6,708.43 | 5391 |
| <u>142141</u> | Invoice | 02/23/2023 | City of Bee Cave - I | Repair Broken Conduit | 0.00 | | 6,708.43 | |
| | | | | | | | | |
| 00133 | AT&T- Internet | | 03/28/2023 | Regular | | 0.00 | 927.35 | 5392 |
| <u>3810027701</u> | Invoice | 03/11/2023 | Internet & Phone S | Service Admin | 0.00 | | 927.35 | |
| 00130 | ATOT Mability CC | | 03/28/2023 | Regular | | 0.00 | 855.00 | E202 |
| | AT&T Mobility-CC | 02/24/2022 | | lular Network 01/19/2 | 0.00 | 0.00 | 855.00 | 2222 |
| <u>YRB012023</u> | Invoice | 02/24/2023 | SCADA System Cen | | 0.00 | | 855.00 | |
| 00132 | AT&T Wireless | | 03/28/2023 | Regular | | 0.00 | 1,881.07 | 5394 |
| X03122023 | Invoice | 03/04/2023 | Staff Wireless Expe | ense - 3/5/23 - 4/4/23 | 0.00 | | 1,881.07 | |
| | | | | | | | | |
| 00132 | AT&T Wireless | | 03/28/2023 | Regular | | 0.00 | -1,881.07 | 5394 |
| 00142 | Austin Armature Works, LF | 0 | 03/28/2023 | Regular | | 0.00 | 50,350.72 | 5395 |
| <u>NSI15075</u> | Invoice | 03/06/2023 | LS 15 Spare Pump | Replacement WO #301 | 0.00 | | 25,124.22 | |
| <u>NSI15076</u> | Invoice | 03/06/2023 | LS 15 Pump 1 Repl | acement WO #3012 - 5 | 0.00 | | 25,226.50 | |
| 02646 | BenMark Supply Company | . Inc | 03/28/2023 | Regular | | 0.00 | 215.00 | 5396 |
| 3345693 | Invoice | 03/10/2023 | Supplies for WO #3 | | 0.00 | | 215.00 | |
| | | ,, | | | | | | |
| 00245 | Brenntag Southwest Inc. | / / | 03/28/2023 | Regular | | 0.00 | 39,112.13 | 5397 |
| <u>BSW448566</u> | Invoice | 02/28/2023 | Aquapac for WTP | | 0.00 | | 16,868.90 | |
| <u>BSW449249</u> | Invoice | 03/02/2023 | Chlorine for WTP | | 0.00 | | 12,745.00 | |
| <u>BSW450944</u> | Invoice | 03/09/2023 | Aquamine/LAS for | WTP | 0.00 | | 9,498.23 | |
| 02518 | Brockwell Tech, Inc. | | 03/28/2023 | Regular | | 0.00 | 117.50 | 5398 |
| 3460 | Invoice | 03/16/2023 | Monthly Antivirus | - | 0.00 | | 117.50 | |
| 02672 | Cinter Companying | | 03/28/2023 | Regular | | 0.00 | 266 70 | F 400 |
| | Cintas Corporation | 02/00/2022 | | 0 | 0.00 | 0.00 | 266.79 | 5400 |
| <u>5148707481</u> | Invoice | 03/08/2023 | | ishment - Admin Office | 0.00 | | 32.07 | |
| <u>5148707494</u> | Invoice | 03/08/2023 | • | ishment - Bohls WWTP | 0.00 | | 34.72 | |
| <u>9213994422</u> | Invoice | 03/01/2023 | ZollPlus AED Lakep | oointe WWTP | 0.00 | | 100.00 | |
| <u>9213994910</u> | Invoice | 03/01/2023 | ZollPlus AED WTP | | 0.00 | | 100.00 | |
| 00421 | City Of Bee Cave | | 03/28/2023 | Regular | | 0.00 | 6,289.37 | 5401 |
| 9002 | Invoice | 11/07/2022 | | irs @ Bee Cave Pkwy & | 0.00 | 2.00 | 6,289.37 | |
| <u></u> | | | | | 0.00 | | 0,200.07 | |
| 00447 | Core & Main LP | | 03/28/2023 | Regular | | 0.00 | 1,151.80 | 5402 |
| <u>S491590</u> | Invoice | 03/10/2023 | LM Supplies for W | O #3445 | 0.00 | | 611.80 | |
| | | | | | | | | |

| спеск кероп | | | | | Date Kange. 05/01/202 | .5 - 05/51/20 |
|---------------------------------------|--|-------------------------|--|---|---|---------------|
| Vendor Number Payable # S498044 | Vendor Name Payable Type Invoice | Post Date 03/13/2023 | Payment Date Payment Type Payable Description LM Supplies for WO #3445 | Discount Amo Discount Amount 0.00 | ount Payment Amount Payable Amount 540.00 | Number |
| | | | | | | |
| 00457 <u>WTCP1800076.0</u> | CP&Y Invoice | 03/06/2023 | 03/28/2023 Regular Uplands WTP Trident/Office Building & Hi | 0.00 | 0.00 1,684.25 1,684.25 | 5403 |
| 02857 | E.H. Wachs | | 03/28/2023 Regular | | 0.00 8,724.71 | 5404 |
| <u>INV212321</u> | Invoice | 12/12/2022 | EMD Tools | 0.00 | 8,724.71 | 5404 |
| 00679 | Ewing Irrigation and Landso | sane Sunnly | 03/28/2023 Regular | | 0.00 781.09 | 5405 |
| <u>18846981</u> | Invoice | 03/10/2023 | Supplies for Bohls Irrigation Reair WO #34 | 0.00 | 781.09 | 5105 |
| 02755 | Fed Ex | | 03/28/2023 Regular | | 0.00 174.00 | 5406 |
| <u>393751262250</u> | Invoice | 02/23/2023 | FedEx Freight for 10" Octave Meter | 0.00 | 174.00 | 0.00 |
| 00686 | Ferguson Enterprises, Inc. | | 03/28/2023 Regular | | 0.00 3,689.60 | 5407 |
| 1224118 | Invoice | 03/06/2023 | LM Supplies for WO #3445 | 0.00 | 3,012.34 | 0.107 |
| 1225321 | Invoice | 03/13/2023 | LM Stock Supplies | 0.00 | 384.81 | |
| 1225706 | | 03/14/2023 | LM Stock Supplies | 0.00 | 200.57 | |
| | Invoice | | | | | |
| <u>1562055</u> | Invoice | 03/08/2023 | LM Supplies for WO #3446 | 0.00 | 91.88 | |
| 00706 | G Creek Inc | | 03/28/2023 Regular | | 0.00 721,902.21 | 5408 |
| <u>Uplands WTP & H</u> | | 02/25/2023 | Uplands WTP & HSPS Renovations - Pay A | 0.00 | 721,902.21 | |
| 00725 | | c | 02/20/2022 Decular | | 0.00 1.200.00 | F 400 |
| 00725 | Generator Field Services LL | | 03/28/2023 Regular | | 0.00 1,300.00 | 5409 |
| <u>GFS8197</u> | Invoice | 03/16/2023 | Service Call at Pump Station #2 | 0.00 | 1,300.00 | |
| 02779 | Geotab USA, Inc | | 03/28/2023 Regular | | 0.00 452.88 | 5410 |
| <u>IN332153</u> | Invoice | 02/28/2023 | Fleet Management Software & GPS Tracki | 0.00 | 452.88 | |
| 00752 | Grainger | | 03/28/2023 Regular | | 0.00 562.52 | 5411 |
| 9643517460 | Invoice | 03/17/2023 | EMD Supplies for WO #3198 | 0.00 | 562.52 | • |
| | | | | | | |
| 00771 | Guardian Industrial Supply | | 03/28/2023 Regular | | 0.00 137.00 | 5412 |
| 082242 | Invoice | 03/20/2023 | EMD Consumable | 0.00 | 137.00 | |
| 00784 | Halff Associates, Inc. | | 03/28/2023 Regular | | 0.00 3,572.34 | 5413 |
| 10090679 | Invoice | 02/23/2023 | Engineering Review - Ariza 290 | 0.00 | 1,785.00 | |
| <u>10090700</u> | Invoice | 02/23/2023 | Construction Inspection - Provence Ph1 S | 0.00 | 1,787.34 | |
| 00823 | Hill Country Office Systems | | 03/28/2023 Regular | | 0.00 182.18 | E / 1 / |
| | Hill Country Office Systems | 03/22/2023 | | 0.00 | | 3414 |
| <u>6993</u> | Invoice | 03/22/2023 | Quarterly Maintenance | 0.00 | 182.18 | |
| 00842 | HydroPro Solutions, LLC | | 03/28/2023 Regular | | 0.00 1,233.32 | 5415 |
| 21150.A-IN | Invoice | 03/07/2023 | Network Monitoring System | 0.00 | 1,233.32 | |
| 02655 | Infosend, Inc | | 03/28/2023 Regular | | 0.00 4,938.40 | 5416 |
| 231636 | Invoice | 03/01/2023 | Billing Support | 0.00 | 4,938.40 | |
| 01310 | Lloyd Gosselink Rochelle & | Townsond B.C | 03/28/2023 Regular | | 0.00 20,524.50 | 5/17 |
| <u>97536927A</u> | Invoice | 12/21/2022 | LBC Wastewater (CCNG) SER - November | 0.00 | 1,568.00 | 5417 |
| <u>97537646</u> | | 01/05/2023 | Catfish Buddin | 0.00 | 1,265.98 | |
| | Invoice | | Cobra Stone | | | |
| <u>97538208</u> | Invoice | 01/24/2023 | | 0.00 | 877.98 | |
| <u>97538291</u> | Invoice | 02/22/2023 | General Counsel - January Services | 0.00 | 8,250.00 | |
| <u>97538292</u> | Invoice | 02/22/2023 | General Operations - January Services | 0.00 | 144.00 | |
| <u>97538293</u> | Invoice | 02/22/2023 | Backyard - January Services | 0.00 | 32.00 | |
| <u>97538296</u> | Invoice | 02/22/2023 | Parten Ranch NSSA - January Services | 0.00 | 336.00 | |
| <u>97538299</u> | Invoice | 02/22/2023 | 1080 Transmission Main - January Service | 0.00 | 1,404.00 | |
| <u>97538300</u> | Invoice | 02/22/2023 | Anarene Tract Hill Tract SER - January Serv | 0.00 | 2,674.00 | |
| <u>97538301</u> | Invoice | 02/22/2023 | Lake Pointe WWTP - January Services | 0.00 | 132.00 | |
| <u>97538303</u> | Invoice | 02/22/2023 | Cannon Ranch (Gerald Cleveland) SER | 0.00 | 1,337.00 | |
| <u>97538305</u> | Invoice | 02/22/2023 | Ledgestone Commercial Lots 1-4 SER - Jan | 0.00 | 112.00 | |
| <u>97538306</u> | Invoice | 02/22/2023 | LBC Wastewater (CCNG) SER - January | 0.00 | 1,723.00 | |
| <u>97538307</u> | Invoice | 02/22/2023 | Julep Commercial Office Park | 0.00 | 414.00 | |
| <u>97539802</u> | Invoice | 03/16/2023 | Wayfinder SER - November | 0.00 | 254.54 | |
| | | | | | | |

| Vendor Number | Vendor Name | | Payment Date | Payment Type | Discount Am | ount Pa | yment Amount | Number |
|------------------------------|-------------------------|--------------------------|--|--------------------------|-----------------|---------|----------------------|---------|
| Payable # | Payable Type | Post Date | Payable Description | | Discount Amount | | • | |
| 01349 | Marcelo's Sand & Loam | | 03/28/2023 | Regular | | 0.00 | 413.82 | 5419 |
| <u>562604</u> | Invoice | 03/10/2023 | Standard Base for | - | 0.00 | | 413.82 | |
| 04424 | | | 02/20/2022 | Dec. les | | 0.00 | 405 60 | 5 4 2 0 |
| 01434 | McCoy's Building Supply | 02/22/2022 | 03/28/2023 | Regular | 0.00 | 0.00 | 485.60 | 5420 |
| <u>6298588</u> | Invoice | 03/23/2023 | LM Stock Supplies | | 0.00 | | 215.88 | |
| <u>6995561</u> | Invoice | 03/09/2023 | LM Supplies for W | | 0.00 | | 37.77 | |
| <u>6995856</u> 6995899 | Invoice | 03/15/2023 03/16/2023 | LM Supplies WO# | | 0.00 0.00 | | 8.78 11.68 | |
| | Invoice | | LM Supplies for W | | 0.00 | | 13.40 | |
| <u>6996074</u> 6996201 | Invoice | 03/20/2023 03/22/2023 | LM Supplies for W LM Supplies for W | | 0.00 | | 106.55 | |
| 7403689 | Invoice Invoice | 03/10/2023 | LM Stock Supplies | | 0.00 | | 14.99 | |
| 7404166 | Invoice | 03/20/2023 | LM Stock Supplies | | 0.00 | | 6.99 | |
| 7404170 | Invoice | 03/20/2023 | LM Stock Supplies | | 0.00 | | 69.56 | |
| | involce | 00, 20, 2020 | | | 0.00 | | 00100 | |
| 01543 | Murfee Engineering Comp | any Inc. | 03/28/2023 | Regular | | 0.00 | 390,939.97 | 5422 |
| <u>47396</u> | Invoice | 10/10/2022 | | rage Tank Design, Appro | 0.00 | 1 | 4,623.75 | |
| 47559 | Invoice | 02/28/2023 | | ock A,LCRA Bee Cave Su | 0.00 | | 880.00 | |
| 47563 | Invoice | 11/07/2022 | | nsion to 7,000gpm Firm | 0.00 | | 2,477.50 | |
| <u>47599</u> | Invoice | 11/14/2022 | | wn Rd 1240 TM - Octo | 0.00 | | 8,526.25 | |
| 47774 | Invoice | 12/15/2022 | | nsion to 7,000gpm Firm | 0.00 | | 3,940.00 | |
| <u>47880</u> | Invoice | 01/12/2023 | | nsion to 7,000gpm Firm | 0.00 | | 3,522.50 | |
| <u>47888</u> | Invoice | 01/12/2023 | Serenity Hills SER | and the firstly of the | 0.00 | | 325.00 | |
| <u>48103</u> | Invoice | 02/16/2023 | | ecycling Facility Design | 0.00 | | 4,552.50 | |
| <u>48116</u> | Invoice | 02/16/2023 | Circle Drive PS & G | | 0.00 | | 2,899.16 | |
| <u>48118</u> | Invoice | 02/16/2023 | HPR Phase II Mud | | 0.00 | 1 | 1,050.00 | |
| <u>48121</u> 48122 | Invoice | 02/16/2023 | | Ater Main Relocation | 0.00 | | 377.50 | |
| <u>48122</u> | Invoice | 02/16/2023 | - | Vater Trans Main Prelim | 0.00 | | 2,131.25 | |
| <u>48123</u> 48124 | Invoice Invoice | 02/16/2023 02/16/2023 | | rage Tank Design, Appro | 0.00 0.00 | | 2,075.70 | |
| 48125 | Invoice | 02/16/2023 | Lot 12, Block H Re | TM Easement Acquisti | 0.00 | | 5,742.50 2,020.24 | |
| 48126 | Invoice | 02/16/2023 | General Eng Servio | | 0.00 | | 6,948.75 | |
| 48127 | Invoice | 02/16/2023 | - | nsion to 7,000gpm Firm | 0.00 | | 4,318.75 | |
| 48128 | Invoice | 02/16/2023 | Hamilton Pool Roa | | 0.00 | | 6,167.50 | |
| 48129 | Invoice | 02/16/2023 | | e Waterline Relocation | 0.00 | | 7,868.75 | |
| 48130 | Invoice | 02/16/2023 | - | dment Application | 0.00 | | 2,720.00 | |
| 48131 | Invoice | 02/16/2023 | West Cypress Hill | | 0.00 | | 650.00 | |
| 48132 | Invoice | 02/16/2023 | Double L Ranch SE | | 0.00 | | 975.00 | |
| 48133 | Invoice | 02/16/2023 | TCWCID 18 Interco | onnect SER Application | 0.00 | | 206.25 | |
| 48134 | Invoice | 02/16/2023 | The Village @ Spa | nish Oaks Interceptor R | 0.00 | | 185.00 | |
| <u>48135</u> | Invoice | 02/16/2023 | Cannon SER | | 0.00 | | 2,600.00 | |
| <u>48136</u> | Invoice | 02/16/2023 | Wild Ridge SER | | 0.00 | | 325.00 | |
| <u>48137</u> | Invoice | 02/16/2023 | Julep Commercial | Park SER | 0.00 | | 412.50 | |
| <u>48138</u> | Invoice | 02/16/2023 | Hawkridge SER | | 0.00 | | 4,108.75 | |
| <u>48139</u> | Invoice | 02/16/2023 | Ledgestone Terrac | e Apartments SER | 0.00 | | 487.50 | |
| <u>48140</u> | Invoice | 02/16/2023 | Cypress Hill | | 0.00 | | 2,857.50 | |
| <u>48141</u> | Invoice | 02/16/2023 | Live Oak Springs S | ER | 0.00 | | 5,070.00 | |
| 48142 | Invoice | 02/16/2023 | Serenity Hills SER | | 0.00 | | 487.50 | |
| 48143 | Invoice | 02/16/2023 | Kalterra SER | | 0.00 | | 162.50 | |
| <u>48144</u> | Invoice | 02/16/2023 | Dripping Springs V | | 0.00 | | 1,137.50 | |
| <u>48156</u> | Invoice | 02/21/2023 | | TM Surveying (CSCI) O | 0.00 | | 7,829.25 | |
| <u>48269</u> | Invoice | 03/09/2023 | | ecycling Facility Design | 0.00 | | 2,412.50 | |
| <u>48270</u> 48271 | Invoice | 03/09/2023 | • | Design, Approval & Cons | 0.00 | | 6,066.25 | |
| <u>48271</u> | Invoice | 03/09/2023 | | Main Esmts Design, Ap | 0.00 | 4 | 6,411.19 | |
| <u>48272</u> | Invoice | 03/09/2023 | Permanganate Inj | | 0.00 | | 492.50 | |
| <u>48273</u> 48274 | Invoice | 03/09/2023 | - | 0 Conversion Water Lin | 0.00 0.00 | | 1,159.52 | |
| <u>48274</u> 48275 | Invoice | 03/09/2023 03/09/2023 | 1240 Transmissior | Management Master P | 0.00 | 1 | 500.00 7,263.68 | |
| <u>48275</u> <u>48276</u> | Invoice Invoice | 03/09/2023 | County Line 1420 | • | 0.00 | | 7,203.08 3,327.50 | |
| 48276 | Invoice | 03/09/2023 | | Influent Lift Station Re | 0.00 | | 3,327.50 1,407.50 | |
| 48278 | Invoice | 03/09/2023 | • | Line RoundAbout/Elem | 0.00 | | 768.75 | |
| 10270 | | 55, 55, 2025 | | | 0.00 | | , | |

| Check Report | | | | | | Date Range: 03/01/202 | 23 - 03/31/2 |
|-------------------------|------------------------------|------------|-----------------------------------|-------------------------|-----------------|-----------------------|--------------|
| Vendor Number | Vendor Name | | Payment Date | Payment Type | Discount Am | ount Payment Amount | Number |
| Payable # | Payable Type | Post Date | Payable Description | n | Discount Amount | Payable Amount | |
| 48280 | Invoice | 03/09/2023 | • | Main Relocation Desig | 0.00 | 325.00 | |
| 48283 | Invoice | 03/09/2023 | Uplands WTP 5 MC | | 0.00 | 30,384.39 | |
| 48286 | Invoice | 03/09/2023 | Lot 12, Block H Re- | • | 0.00 | 3,198.09 | |
| 48287 | Invoice | 03/09/2023 | - | ck A,LCRA Bee Cave Su | 0.00 | 68.75 | |
| 48293 | | 03/09/2023 | Double L Ranch SE | | 0.00 | 325.00 | |
| | Invoice | | | | | | |
| <u>48294</u> | Invoice | 03/09/2023 | | nnect SER Application | 0.00 | 412.50 | |
| 48295 | Invoice | 03/09/2023 | Cannon SER | | 0.00 | 2,275.00 | |
| <u>48296</u> | Invoice | 03/09/2023 | Orchard Ranch SEF | | 0.00 | 812.50 | |
| <u>48298</u> | Invoice | 03/09/2023 | Julep Commercial | Park SER | 0.00 | 425.00 | |
| <u>48299</u> | Invoice | 03/09/2023 | Hawkridge SER | | 0.00 | 487.50 | |
| <u>48300</u> | Invoice | 03/09/2023 | Parten Ranch Ph 4 | | 0.00 | 325.00 | |
| <u>48301</u> | Invoice | 03/09/2023 | Live Oak Springs SE | R | 0.00 | 480.00 | |
| <u>48302</u> | Invoice | 03/09/2023 | The Pearl SER | | 0.00 | 137.50 | |
| <u>48303</u> | Invoice | 03/09/2023 | Dripping Springs W | SC SER | 0.00 | 650.00 | |
| <u>48304</u> | Invoice | 03/09/2023 | Huthnance Ranch | SER | 0.00 | 162.50 | |
| | | | | | | | |
| 01560 | Neltronics | | 03/28/2023 | Regular | | 0.00 6,836.20 | 5427 |
| <u>23-1204</u> | Invoice | 02/11/2023 | Installed Analyzers | for Unit 1 @ WTP WO | 0.00 | 2,576.20 | |
| <u>23-1205</u> | Invoice | 02/11/2023 | Repairs after ice st | orm @ RWI and Bee Ca | 0.00 | 4,260.00 | |
| | | | | | | | |
| 02859 | Northern Tool and Equipme | | 03/28/2023 | Regular | | 0.00 379.98 | 5428 |
| <u>6643143489</u> | Invoice | 02/06/2023 | EMD Welded Bottl | e Jack for WO #3198 | 0.00 | 179.99 | |
| <u>6643143490</u> | Invoice | 02/06/2023 | EMD 16" Bar & Cha | ain | 0.00 | 199.99 | |
| 04654 | | | 00/00/0000 | a 1 | | | |
| 01654 | PostNet TX144 | | 03/28/2023 | Regular | | | 5429 |
| <u>546712</u> | Invoice | 03/13/2023 | Feb 2023 Monthly | Report to TCEQ | 0.00 | 17.55 | |
| 01657 | Precision Calibrate Meter S | onvicos | 03/28/2023 | Regular | | 0.00 9,620.00 | 5/20 |
| <u>1843</u> | | 02/25/2023 | | Various Lift Stations W | 0.00 | 9,620.00 | 5450 |
| 1045 | Invoice | 02/23/2023 | | | 0.00 | 9,020.00 | |
| 02843 | R.D. Offutt Company | | 03/28/2023 | Regular | | 0.00 19,451.79 | 5431 |
| E3509823 | Invoice | 02/24/2023 | | ammer for Cat Backho | 0.00 | 19,451.79 | |
| | | 02/21/2020 | | | 0.00 | 10)101110 | |
| 01707 | Ready Refresh | | 03/28/2023 | Regular | | 0.00 90.93 | 5432 |
| 03C0126896174 | Invoice | 03/18/2023 | Water Delivery & F | ental Fees | 0.00 | 90.93 | |
| | | | | | | | |
| 01832 | S.J. Louis Construction of T | x | 03/28/2023 | Regular | | 0.00 148,707.55 | 5433 |
| <u>1080 24in Transm</u> | Invoice | 02/28/2023 | 1080 24" Transmis | sion Main - Segment A | 0.00 | 148,707.55 | |
| | | | / / | | | | |
| 01911 | Silver Electric and Solar | | 03/28/2023 | Regular | | 0.00 1,050.00 | 5434 |
| <u>1002064</u> | Invoice | 01/23/2023 | Electrical Work - W | 'O #3349 | 0.00 | 1,050.00 | |
| 02772 | Spactrum Enterprise | | 02/20/2022 | Pogular | | 0.00 000.00 | ENDE |
| 02773 | Spectrum Enterprise | 02/14/2022 | 03/28/2023 Internet & Fiber Co | Regular | 0.00 | 0.00 833.33 | 5435 |
| <u>12278720103142</u> | Invoice | 03/14/2023 | Internet & Fiber Ct | nnection - wip | 0.00 | 833.33 | |
| 02829 | Sun Coast Resources, Inc. | | 03/28/2023 | Regular | | 0.00 11,056.98 | 5436 |
| 96785440 | Invoice | 02/04/2023 | Fuel for Water & V | 0 | 0.00 | 2,859.88 | 0.00 |
| 96790925 | Invoice | 02/03/2023 | Fuel for Water & V | • • | 0.00 | 5,046.54 | |
| | | | | • • | | | |
| <u>96796086</u> | Invoice | 02/03/2023 | Fuel for Water & V | w Equipment | 0.00 | 3,150.56 | |
| 02837 | Terracon Consultants, Inc. | | 03/28/2023 | Regular | | 0.00 1,437.50 | 5437 |
| TI10487 | Invoice | 02/20/2023 | | atment Plant Renovati | 0.00 | 1,437.50 | 5157 |
| 1110407 | involce | 02/20/2023 | | | 0.00 | 1,457.50 | |
| 02027 | Texas Community Propane | , Ltd | 03/28/2023 | Regular | | 0.00 63.98 | 5438 |
| FAL01618 3/23 | Invoice | 03/14/2023 | Gas Expense 3925 | - | 0.00 | 63.98 | |
| | | | • | 0 | | | |
| 02037 | The Bridge Group | | 03/28/2023 | Regular | | 0.00 12,740.00 | 5439 |
| 2023-0104 | Invoice | 02/25/2023 | Monthly Construct | ion Inspection Fees | 0.00 | 12,740.00 | |
| | | | | | | | |
| 02855 | The Posey Law Firm PC | | 03/28/2023 | Regular | | 0.00 5,000.00 | 5444 |
| <u>5482</u> | Invoice | 03/01/2023 | Lobby Services - M | arch 2023 | 0.00 | 5,000.00 | |
| 02004 | | | 02/22/22 | Dec. las | | 0.00 | E 4 4 5 |
| 02081 | TML MultiState Intergover | | 03/28/2023 | Regular | - | 0.00 35,499.52 | 5445 |
| PWESTTR12304 | Invoice | 04/01/2023 | Employee Benefits | - April 2023 | 0.00 | 35,499.52 | |
| | | | | | | | |

| Vendor Number | Vendor Name | | Payment Date Payment Type | Discount Amount | Payment Amount | |
|--------------------------------|----------------------------|--------------------------|--|----------------------|----------------------|------------|
| Payable # | Payable Type | Post Date | Payable Description | Discount Amount Paya | - | Humber |
| 02137 | United Rentals, Inc. | | 03/28/2023 Regular | 0.00 | 1,110.00 | 5446 |
| <u>216466898-001</u> | Invoice | 02/24/2023 | 4 Week Rental for Office Container @ WT | 0.00 | 1,110.00 | |
| | | | | | | |
| 02138 | United Site Services of Te | | 03/28/2023 Regular | 0.00 | 174.25 | 5447 |
| <u>INV-01515405</u> | Invoice | 03/15/2023 | County Line Pump Station | 0.00 | 174.25 | |
| 02785 | US OXO, LLC | | 03/28/2023 Regular | 0.00 | 186.04 | 5448 |
| 27564 | Invoice | 10/01/2022 | Rental/Lease for Acetylene and Oxygen C | 0.00 | 20.90 | |
| 28056 | Invoice | 10/31/2022 | Rental/Lease for Acetylene and Oxygen C | 0.00 | 41.18 | |
| 28555 | Invoice | 11/30/2022 | Rental/Lease for Acetylene and Oxygen C | 0.00 | 40.40 | |
| 29535 | Invoice | 01/31/2023 | Rental/Lease for Acetylene and Oxygen C | 0.00 | 43.04 | |
| 30037 | Invoice | 02/28/2023 | Rental/Lease for Acetylene and Oxygen C | 0.00 | 40.52 | |
| 02142 | | | 02/20/2022 Dec. las | 0.00 | 4 250 64 | 5440 |
| 02143 | USA BlueBook | 02/05/2022 | 03/28/2023 Regular | 0.00 | 1,350.64 | 5449 |
| <u>258702</u> | Invoice | 02/06/2023 | Chemicals for WTP | 0.00 | 488.01 | |
| <u>270561</u> 276228 | Invoice | 02/16/2023 02/22/2023 | WW Stock Supplies - Consumables | 0.00 0.00 | 500.62 128.14 | |
| <u>276328</u> <u>280006</u> | Invoice Invoice | 02/22/2023 | Supplies for WTP WW Stock Supplies | 0.00 | 233.87 | |
| 20000 | Invoice | 02/24/2023 | www.stock.supplies | 0.00 | 233.07 | |
| 02177 | Wastewater Transport Se | rvices, LLC | 03/28/2023 Regular | 0.00 | 127,424.35 | 5450 |
| <u>11121804</u> | Invoice | 02/01/2023 | Emergency Standby Service @ Multiple Li | 0.00 | 46,411.78 | |
| <u>11121956</u> | Invoice | 02/09/2023 | Lift Station Cleaning - Lakepointe WWTP | 0.00 | 1,324.44 | |
| <u>11122013</u> | Invoice | 02/14/2023 | Emergency Service - Bohls WWTP | 0.00 | 8,138.81 | |
| <u>11122058</u> | Invoice | 02/01/2023 | Sludge Disposal - Bohls WWTP | 0.00 | 19,602.15 | |
| <u>11122061</u> | Invoice | 02/01/2023 | Sludge Disposal - Lakepointe WWTP | 0.00 | 28,115.15 | |
| <u>11122067</u> | Invoice | 02/01/2023 | Sludge Disposal - WTP | 0.00 | 3,178.89 | |
| <u>11122183</u> | Invoice | 02/27/2023 | Emergency Service - Bohls WWTP | 0.00 | 1,055.03 | |
| <u>11122199</u> | Invoice | 02/28/2023 | Emergency Services @ Lift Station #8 & # | 0.00 | 2,226.89 | |
| <u>11122255</u> | Invoice | 03/02/2023 | Service Call - 3401 Benecia Ct | 0.00 | 973.23 | |
| <u>11122256</u> | Invoice | 03/02/2023 | Lift Station Cleaning - Bohls WWTP | 0.00 | 1,319.64 | |
| <u>11122257</u> | Invoice | 03/02/2023 | Lift Station Cleaning - LS #14 | 0.00 | 1,319.64 | |
| <u>11122258</u> | Invoice | 03/02/2023 | Lift Station Cleaning - LS #11 | 0.00 | 1,187.68 | |
| <u>11122259</u> | Invoice | 03/02/2023 | Lift Station Cleaning - Lakepointe WWTP | 0.00 | 1,451.60 | |
| <u>11122388</u> 11122201 | Invoice | 03/09/2023 | Service for Pumping WW from Lift Station | 0.00 0.00 | 3,611.14 | |
| <u>11122391</u> 11122392 | Invoice Invoice | 03/14/2023 03/14/2023 | Lift Station Cleaning - Bohls WWTP Lift Station Cleaning - LS #14 | 0.00 | 1,317.24 1,317.24 | |
| 11122392 | Invoice | 03/14/2023 | Lift Station Cleaning - LS #14 | 0.00 | 1,185.52 | |
| 11122394 | Invoice | 03/14/2023 | Lift Station Cleaning - Lakepointe WWTP | 0.00 | 1,317.24 | |
| 11122395 | Invoice | 03/14/2023 | Lift Station Cleaning - LS #2 | 0.00 | 1,185.52 | |
| 11122396 | Invoice | 03/14/2023 | Lift Station Cleaning - Lift Station #1 | 0.00 | 1,185.52 | |
| | | , , | _ | | , | |
| 00175 | Truist - Main Office 4972 | | 03/03/2023 Bank Draft | 0.00 | - | DFT0002138 |
| <u>4972 - 2023.02</u> | Invoice | 02/06/2023 | Credit Card Purchases | 0.00 | 5,043.62 | |
| 00180 | Truist - Sarot | | 03/03/2023 Bank Draft | 0.00 | 4,475.54 | DFT0002139 |
| <u>1040 - 2023.02</u> | Invoice | 02/06/2023 | Credit Card Purchases | 0.00 | 4,475.54 | |
| | | | | | | |
| 02791 | Truist - Arriaga | / / | 03/03/2023 Bank Draft | 0.00 | | DFT0002140 |
| <u>7323 - 2023.02</u> | Invoice | 02/06/2023 | Credit Card Purchases | 0.00 | 2,353.13 | |
| 02828 | Truist - McGinn | | 03/03/2023 Bank Draft | 0.00 | 2,002.78 | DFT0002141 |
| <u>8909 - 2023.02</u> | Invoice | 02/06/2023 | Credit Card Purchases | 0.00 | 2,002.78 | |
| 00100 | To be Officially | | 02/02/2022 Death Draft | 0.00 | 1 007 46 | DET0002442 |
| 00182 8145 - 2023.02 | Truist - Sifuentes | 02/06/2023 | 03/03/2023 Bank Draft Credit Card Purchases | 0.00 0.00 | 1,927.46 1,927.46 | DFT0002142 |
| 0145-2025.02 | Invoice | 02/00/2023 | | 0.00 | 1,327.40 | |
| 02602 | Truist - CRodriguez | | 03/03/2023 Bank Draft | 0.00 | 1,221.20 | DFT0002143 |
| <u>2173 - 2023.02</u> | Invoice | 02/06/2023 | Credit Card Purchases | 0.00 | 1,221.20 | |
| 02766 | Truict EDodrigues | | 02/02/2022 Pank Draft | 0.00 | 700 21 | |
| 02766 5125 - 2023.02 | Truist - ERodriguez | 02/06/2023 | 03/03/2023 Bank Draft Credit Card Purchases | 0.00 0.00 | 788.21 | DFT0002144 |
| <u> 3123 - 2023.02</u> | Invoice | 02/00/2023 | | 0.00 | /00.21 | |
| 00174 | Truist - Jeffrey | | 03/03/2023 Bank Draft | 0.00 | 295.43 | DFT0002145 |
| | | | | | | |

| Спеск керогт | | | | | | Date | Range: 03/01/202 | 23 - 03/31/2023 |
|---|--|--|--|---------------------------------------|--|--------------|---|--------------------------|
| Vendor Number Payable # <u>1073 - 2023.02</u> | Vendor Name Payable Type Invoice | Post Date 02/06/2023 | Payment Date Payable Descripti Credit Card Purch | ion | Discount Am Discount Amount 0.00 | | Payment Amount Ile Amount 295.43 | Number |
| 00184 <u>8622 - 2023.02</u> | Truist - Strickland Invoice | 02/06/2023 | 03/03/2023 Credit Card Purch | Bank Draft ases | 0.00 | 0.00 | 119.33 119.33 | DFT0002146 |
| 00173 <u>8564 - 2022.12</u> <u>8564 - 2023.01</u> <u>8564 - 2023.02</u> | Truist - Harkrider Invoice Invoice Invoice | 12/05/2022 01/05/2023 02/06/2023 | 03/03/2023 Credit Card Purch Credit Card Purch Credit Card Purch | ases | 0.00 0.00 0.00 | 0.00 | 1,908.95 296.36 742.84 869.75 | DFT0002147 |
| 00173 02604 <u>2165-2023.02</u> | Truist - Harkrider Truist - Morgan Invoice | 02/06/2023 | 03/03/2023 03/03/2023 Credit Card Purch | Bank Draft Bank Draft ases | 0.00 | 0.00 0.00 | | DFT0002147 DFT0002148 |
| 00178 <u>1099-2023.02</u> | Truist - Rendon Invoice | 02/06/2023 | 03/03/2023 Credit Cards Purc | Bank Draft hases | 0.00 | 0.00 | 142.15 142.15 | DFT0002149 |
| 00183 <u>9968-2023.02</u> | Truist - Smith Invoice | 02/06/2023 | 03/03/2023 Credit Card Purch | Bank Draft ases | 0.00 | 0.00 | 1,220.81 1,220.81 | DFT0002150 |
| 02770 <u>6305-2023.02</u> | Chase Card Services Invoice | 02/10/2023 | 03/03/2023 Credit Card Purch | Bank Draft ases | 0.00 | 0.00 | 192.50 192.50 | DFT0002151 |
| 00416 <u>224494580107</u> <u>398902213054</u> <u>540772200168</u> <u>718312954008</u> | City of Austin Invoice Invoice Invoice Invoice | 02/14/2023 02/15/2023 02/16/2023 02/13/2023 | 03/02/2023 Utility Expense Utility Expense Utility Expense Utility Expense | Bank Draft | 0.00 0.00 0.00 0.00 | 0.00 | 16,858.70 90.78 460.22 224.97 16,082.73 | DFT0002152 |
| 01629 <u>6972 2023.02</u> | Pedernales Invoice | 02/07/2023 | 03/03/2023 Electric Expense - | Bank Draft Pump Station 6 | 0.00 | 0.00 | 37.50 37.50 | DFT0002169 |
| 02859 <u>51792385</u> | Northern Tool and Equipm Invoice | nent 02/14/2023 | 03/16/2023 Generator for Wa | Bank Draft Iste Water Dept | 0.00 | 0.00 | 1,229.98 1,229.98 | DFT0002171 |
| 00416 <u>040853515100</u> | City of Austin Invoice | 02/28/2023 | 03/13/2023 Utility Expense | Bank Draft | 0.00 | 0.00 | 92.66 92.66 | DFT0002172 |
| 02700 <u>87356334</u> | WEX Bank Invoice | 02/23/2023 | 03/17/2023 Fuel Purchases | Bank Draft | 0.00 | 0.00 | 9,373.64 9,373.64 | DFT0002173 |
| 02066 <u>0020275030123</u> | Spectrum Invoice | 02/28/2023 | 03/13/2023 Internet Lakepoin | Bank Draft te & Phone Service - LS | 0.00 | 0.00 | 278.93 278.93 | DFT0002187 |
| 02756 <u>FBN4682714</u> | Enterprise FM Trust Invoice | 03/03/2023 | 03/21/2023 Enterprise Fleet N | Bank Draft Aonthly Vehicle Charges | 0.00 | 0.00 | 15,274.97 15,274.97 | DFT0002188 |
| 00416 071633239949 441332463026 | City of Austin Invoice Invoice | 03/09/2023 03/02/2023 | 03/16/2023 Utility Expense Utility Expense | Bank Draft | 0.00 0.00 | | 101,683.37 80,135.60 21,547.77 | DFT0002189 |
| 02604 <u>2165 - 2023.03</u> | Truist - Morgan Invoice | 03/06/2023 | 03/31/2023 Credit Card Purch | Bank Draft ases | 0.00 | 0.00 | 3,123.50 3,123.50 | DFT0002190 |
| 00175 <u>4972 - 2023.03</u> | Truist - Main Office 4972 Invoice | 03/06/2023 | 03/31/2023 Credit Card Purch | Bank Draft ases | 0.00 | 0.00 | 2,119.10 2,119.10 | DFT0002191 |
| 00183 <u>9968 - 2023.03</u> | Truist - Smith Invoice | 03/06/2023 | 03/16/2023 Credit Card Purch | Bank Draft ases | 0.00 | 0.00 | 1,360.53 1,360.53 | DFT0002192 |
| 00184 <u>8622 - 2023.03</u> | Truist - Strickland Invoice | 03/06/2023 | 03/31/2023 Credit Card Purch | Bank Draft ases | 0.00 | 0.00 | 1,118.67 1,118.67 | DFT0002193 |
| 00173 <u>8564 - 2023.03</u> | Truist - Harkrider Invoice | 03/06/2023 | 03/31/2023 Credit Card Purch | Bank Draft ases | 0.00 | 0.00 | 868.66 868.66 | DFT0002194 |

Check Report

Date Range: 03/01/2023 - 03/31/2023

| Vendor Number Payable # | Vendor Name Payable Type | Post Date | Payment Date Payment Type Payable Description | Discount Amount Discount Amount Pay | Payment Amount yable Amount | Number |
|---|---|--|---|---|--|------------|
| 02828 <u>8909 - 2023.03</u> | Truist - McGinn Invoice | 03/06/2023 | 03/31/2023 Bank Draft Credit Card Purchases | 0.00 0.00 | 495.41 495.41 | DFT0002195 |
| 00174 <u>1073 - 2023.03</u> | Truist - Jeffrey Invoice | 03/06/2023 | 03/31/2023 Bank Draft Credit Card Purchases | 0.00 0.00 | 344.99 344.99 | DFT0002196 |
| 00178 <u>1099 - 2023.03</u> | Truist - Rendon Invoice | 03/06/2023 | 03/31/2023 Bank Draft Credit Cards Purchases | 0.00 0.00 | 209.99 209.99 | DFT0002197 |
| 02791 <u>7323 - 2023.03</u> | Truist - Arriaga Invoice | 03/06/2023 | 03/31/2023 Bank Draft Credit Card Purchases | 0.00 0.00 | 105.71 105.71 | DFT0002198 |
| 02602 <u>2173 - 2023.03</u> | Truist - CRodriguez Invoice | 03/06/2023 | 03/31/2023 Bank Draft Credit Card Purchases | 0.00 0.00 | 76.82 76.82 | DFT0002199 |
| 02766 <u>5125 - 2023.03</u> | Truist - ERodriguez Invoice | 03/06/2023 | 03/31/2023 Bank Draft Credit Card Purchases | 0.00 0.00 | 117.65 117.65 | DFT0002200 |
| 01629 0927 2023.03 0950 2023.03 5199 2023.03 6270 2023.03 6483 2023.03 | Pedernales Invoice Invoice Invoice Invoice Invoice | 03/07/2023 03/09/2023 03/09/2023 03/09/2023 03/09/2023 | 03/20/2023 Bank Draft Electric Charges - Pump Station 7 New M Electric Charges - Pump Station 7 Electric Charges - EST 2 Electric Charges - Pump Station 5 Electric Charges - Pump Station 7 | 0.00 le 0.00 0.00 0.00 0.00 0.00 | 8,778.14 4,186.39 37.50 70.02 1,532.04 2,952.19 | DFT0002202 |
| 00180 <u>1040 - 2023.03</u> | Truist - Sarot Invoice | 03/06/2023 | 03/30/2023 Bank Draft Credit Card Purchases | 0.00 0.00 | 781.16 781.16 | DFT0002203 |
| 00182 <u>8145 - 2023.03</u> | Truist - Sifuentes Invoice | 03/06/2023 | 03/30/2023 Bank Draft Credit Card Purchases | 0.00 0.00 | 2,593.92 2,593.92 | DFT0002204 |
| 00416 <u>399220806145</u> <u>718485933771</u> | City of Austin Invoice Invoice | 03/13/2023 03/14/2023 | 03/30/2023 Bank Draft Utility Expense Utility Expense | 0.00 0.00 0.00 | 16,904.93 90.03 16,814.90 | DFT0002205 |
| 00416 <u>7807426</u> | City of Austin Invoice | 02/28/2023 | 03/13/2023 Bank Draft 9311 Circle Drive PS Site Plan Fees | 0.00 0.00 | 415.38 415.38 | DFT0002206 |
| 00128 <u>20230205</u> <u>20230205-1</u> <u>20230305</u> | AT&T Credit Memo Invoice Invoice | 02/05/2023 02/05/2023 03/05/2023 | 03/21/2023 Bank Draft Telephone Expense - Credit for Rate Char Telephone Expense - Consolidated Bill Telephone Expense - Consolidated Bill | 0.00 n 0.00 0.00 0.00 | 965.69 -1,978.79 1,472.48 1,472.00 | DFT0002208 |
| 00132 <u>X03122023</u> | AT&T Wireless Invoice | 03/04/2023 | 03/28/2023 Bank Draft Staff Wireless Expense - 3/5/23 - 4/4/23 | 0.00 0.00 | 1,881.07 1,881.07 | DFT0002243 |

Bank Code AP Bank Summary

| | Payable | Payment | | |
|----------------|---------|---------|----------|--------------|
| Payment Type | Count | Count | Discount | Payment |
| Regular Checks | 316 | 108 | 0.00 | 2,285,846.31 |
| Manual Checks | 0 | 0 | 0.00 | 0.00 |
| Voided Checks | 0 | 5 | 0.00 | -21,124.89 |
| Bank Drafts | 53 | 41 | 0.00 | 208,885.90 |
| EFT's | 3 | 2 | 0.00 | 21,697.42 |
| _ | 372 | 156 | 0.00 | 2,495,304.74 |

All Bank Codes Check Summary

| | Payable | Payment | | |
|----------------|---------|---------|----------|--------------|
| Payment Type | Count | Count | Discount | Payment |
| Regular Checks | 316 | 108 | 0.00 | 2,285,846.31 |
| Manual Checks | 0 | 0 | 0.00 | 0.00 |
| Voided Checks | 0 | 5 | 0.00 | -21,124.89 |
| Bank Drafts | 53 | 41 | 0.00 | 208,885.90 |
| EFT's | 3 | 2 | 0.00 | 21,697.42 |
| | 372 | 156 | 0.00 | 2,495,304.74 |

Fund Summary

| Fund | Name | Period | Amount |
|------|-------------|--------|--------------|
| 99 | Pooled Cash | 3/2023 | 2,495,304.74 |
| | | | 2,495,304.74 |

West Travis County Public Utility Agency Investment Report Quarter Ended March 31, 2023

BOARD OF DIRECTORS West Travis County Public Utility Agency

Attached is the Quarterly Investment Report for the Quarter Ended March 31, 2023.

This report and the Agency's investment portfolio are in compliance with the investment strategies set forth in the Agency's investment policy and the Public Funds Investment Act.

The Investment Officer must attend at least one training seminar for ten hours within twelve months of taking office and at least ten hours of training within each two year period thereafter.

| Compliance Record: | |
|---------------------|---|
| Investment Officer: | Training: |
| Jennifer Smith | February 12, 2017 (Virtual Learning Concepts) - 10 hours |
| Jennifer Smith | September 10-11, 2019 (UNT Center for Public Management) - 10 hours |
| Jennifer Riechers | September 10-11, 2019 (UNT Center for Public Management) - 10 hours |
| Jennifer Smith | August 11-12, 2021 (UNT Center for Public Management/GTOT) - 10 hours |
| Jennifer Riechers | August 11-12, 2021 (UNT Center for Public Management/GTOT) - 10 hours |
| Jennifer Smith | March 20, 2023 (UNT Center for Public Management/GTOT) - 6 hours |
| Jennifer Riechers | March 20, 2023 (UNT Center for Public Management/GTOT) - 6 hours |

This report was presented for Board approval on April 20, 2023.

nnifer Riechers

Jønifer Riechers General Manager Primary Investment Officer

Jennifer Smith, CPA Controller Investment Officer

| All Funds | FY22 | Oct-22 | Nov-22 | Dec-22 | Jan-23 | Feb-23 | Mar-23 | FY23 |
|-------------------------|------------------|------------------|---------------------|---------------|------------------|------------------|------------------|------------------|
| Beginning Balance | \$ 82,746,356.74 | \$ 79,314,915.83 | \$ 79,228,972.79 \$ | 79,676,893.49 | \$ 79,897,991.73 | \$ 80,473,113.88 | \$ 80,104,808.25 | \$ 79,314,915.83 |
| Interest | 1,305,716.52 | 70,828.37 | 127,538.25 | 85,127.93 | 188,584.81 | 101,614.92 | 139,606.05 | 713,300.33 |
| Accrued Interest Change | 25,848.11 | 49,991.02 | (8,168.72) | 36,325.04 | (63,572.81) | 31,353.14 | (17,169.84) | 28,757.83 |
| Other Income | 182.99 | - | - | - | - | - | - | - |
| Net Amortization | (449,574.22) | 498.45 | (37,994.75) | (10,204.30) | (73,477.69) | (55,471.36) | (6,076.56) | (182,726.21) |
| Transfer to BB&T/Other | - | - | - | - | - | - | - | - |
| Realized Gain (Loss) | 64,679.68 | - | - | - | - | (16,112.18) | (7,164.25) | (23,276.43) |
| Unrealized Gain (Loss) | (4,252,976.30) | (205,713.02) | 394,302.34 | 111,643.58 | 524,949.45 | (403,312.47) | 887,010.81 | 1,308,880.69 |
| Fees-Truist | (23,066.69) | (1,547.86) | (2,536.42) | (1,794.01) | (1,361.61) | (1,324.68) | (2,175.34) | (10,739.92) |
| Fees-Sterling | (102,251.00) | - | (25,220.00) | - | - | (25,053.00) | - | (50,273.00) |
| Ending Balance | \$ 79,314,915.83 | \$ 79,228,972.79 | \$ 79,676,893.49 \$ | 79,897,991.73 | \$ 80,473,113.88 | \$ 80,104,808.25 | \$81,098,839.12 | \$ 81,098,839.12 |

Impact Fee Fund \$ 30,047,469.48

| Capital Projects Fund | 25,542,038.64 |
|------------------------|---------------|
| Debt Service Fund | 13,100,822.97 |
| Facilities Fund | 6,063,857.06 |
| General Operating Fund | 3,187,021.07 |
| | |

Rate Stabilization Fund 3,157,629.90

\$ 81,098,839.12

Cash/Due to Brokers \$ Accrued Income 367,522.95 Money Market 117,170.03 US Govt Agency Bonds/Notes 41,494,466.04 Municipal Bonds 36,939,969.40

| | | Time Weigl | nted Return | | Municipal Bonds | 36,939,969.40 |
|-----------------------------|-----------|------------|-------------|-----------------|-----------------|------------------|
| | One Month | | | Since Inception | Corporate Bonds | 2,179,710.70 |
| Portfolio Performance (net) | 1.23% | 1.51% | 2.28% | 1.35% | | \$ 81,098,839.12 |

TRUIST BANK COLL MGMT 4251 FAYETTEVILLE RD MC 151-91-01-10 FMPFPLEDGING@TRUIST.COM LUMBERTON, NC 28358

03/31/2023 Sales Representative: E. Michael Sessoms

Deposit Balance Collateral Verification Statement

Account No: 218000842

WEST TRAVIS PUBLIC UTILITY AGENCY 6500 RIVER PLACE BLVD STE 104 AUSTIN, TX 78730-1119

| | | • | | | Page 1 |
|------------|--|--|--|--|--|
| Rate | Maturity Date Issue Date | Original Face Current Face | Market Price Market Value | Haircut Required | CUSIP |
| } | | | | | |
| 1.500000 | 10/01/2050 10/01/2020 | 22,500,000.00 18,658,862.55 | 78.695595 14,683,702.90 | 100.0000 | 3132DWAD5 |
| 1.500000 | 10/01/2050 10/01/2020 | 56,000,000.00 46,439,835.68 | 78.695595 36,546,105.01 | 100.0000 | 3132DWAD5 |
| 1.500000 | 10/01/2050 10/01/2020 | 3,075,000.00 2,550,044.55 | 78.695595 2,006,772.73 | 100.0000 | 3132DWAD5 |
| 1.500000 | 10/01/2050 10/01/2020 | 7,400,000.00 6,136,692.57 | 78.695595 4,829,306.73 | 100.0000 | 3132DWAD5 |
| 1.500000 | 10/01/2050 10/01/2020 | 4,300,000.00 3,565,915.95 | 78.695595 2,806,218.77 | 100.0000 | 3132DWAD5 |
| 1.500000 | 01/01/2051 12/01/2020 | 7,850,000.00 6,648,516.37 | 78.695285 5,232,068.91 | 100.0000 | 3132DWAV5 |
| 1.500000 | 10/01/2050 10/01/2020 | 25,555,000.00 21,321,000.83 | 78.695750 16,778,721.51 | 100.0000 | 31418DUF7 |
| Or | - | | 82,882,896.56 | Market Value | |
| Current Ba | alance 03/31/20 | 23 | .00 Minim | um Coll. Required | .00 |
| | | | .00 .00 | Variance | % |
| | 1.500000 1.500000 1.500000 1.500000 1.500000 1.500000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | Issue Date 1.500000 10/01/2050 10/01/2020 1.500000 10/01/2050 10/01/2020 | Issue Date Current Face 1.500000 10/01/2050 10/01/2020 22,500,000.00 18,658,862.55 1.500000 10/01/2050 10/01/2020 56,000,000.00 46,439,835.68 1.500000 10/01/2050 10/01/2020 3,075,000.00 2,550,044.55 1.500000 10/01/2050 10/01/2020 7,400,000.00 6,136,692.57 1.500000 10/01/2050 10/01/2020 4,300,000.00 3,565,915.95 1.500000 10/01/2051 12/01/2020 7,850,000.00 6,648,516.37 1.500000 10/01/2050 10/01/2020 25,555,000.00 21,321,000.83 Current Face /Par FDIC Insurance 126,680,000.00 21,321,321,321,320,368.50 | Issue Date Current Face Market Value 1.500000 10/01/2050 22,500,000.00 78.695595 1.500000 10/01/2050 56,000,000.00 78.695595 1.500000 10/01/2050 56,000,000.00 78.695595 1.500000 10/01/2050 56,000,000.00 78.695595 1.500000 10/01/2050 3,075,000.00 78.695595 1.500000 10/01/2050 3,075,000.00 78.695595 1.500000 10/01/2050 7,400,000.00 78.695595 1.500000 10/01/2050 7,400,000.00 78.695595 1.500000 10/01/2050 4,300,000.00 78.695595 1.500000 10/01/2050 4,300,000.00 78.695595 1.500000 10/01/2050 25,555,000.00 78.695285 1.500000 10/01/2050 25,555,000.00 78.695750 1.500000 10/01/2050 25,555,000.00 78.695750 1.500000 10/01/2050 25,555,000.00 78.695750 1.500000 10/01/2020 25,555,000.00 16, | Issue Date Current Face Market Value 1.500000 10/01/2050 22,500,000.00 78.695595 100.0000 1.500000 10/01/2020 18,658,862.55 14,683,702.90 100.0000 1.500000 10/01/2050 56,000,000.00 78.695595 100.0000 1.500000 10/01/2050 56,000,000.00 78.695595 100.0000 1.500000 10/01/2050 3,075,000.00 78.695595 100.0000 1.500000 10/01/2050 7,400,000.00 78.695595 100.0000 1.500000 10/01/2050 7,400,000.00 78.695595 100.0000 1.500000 10/01/2050 7,400,000.00 78.695595 100.0000 1.500000 10/01/2050 4,300,000.00 78.695595 100.0000 1.500000 10/01/2050 2,555,000.00 78.695595 100.0000 1.500000 10/01/2050 25,555,000.00 78.695750 100.0000 1.500000 10/01/2050 25,555,000.00 78.695750 100.0000 1.500000 10/01/20 |

Deposit Balance Collateral Verification

WEST TRAVIS PUBLIC UTILITY AGENCY

03/31/2023



1/01/23 THROUGH 3/31/23

ACCOUNT M30024

| | COST BEGINNING | MARKET VALUE BEGINNING | COST ENDING | MARKET VALUE ENDING | % OF TOTAL |
|--------------------------------|-------------------|---------------------------|----------------|------------------------|---------------|
| STIF & MONEY MARKET FUNDS | 286,309.78 | 286,309.78 | 117,170.03 | 117,170.03 | 0.15 |
| U.S. GOVERNMENT & AGENCY BONDS | 37,342,972.33 | 35,725,895.29 | 42,543,482.86 | 41,494,466.04 | 51.40 |
| CORPORATE OBLIGATIONS | 3,425,075.26 | 3,342,786.85 | 2,211,675.20 | 2,179,710.70 | 2.70 |
| MUNICIPAL OBLIGATIONS | 41,952,500.88 | 40,126,087.35 | 38,376,119.27 | 36,939,969.40 | 45.76 |
| CASH | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| PENDING CASH | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| TOTAL ASSETS | 83,006,858.25 | 79,481,079.27 | 83,248,447.36 | 80,731,316.17 | 100.00 |
| ACCRUED INCOME | 416,912.46 | 416,912.46 | 367,522.95 | 367,522.95 | |
| ACCOUNT TOTAL | 83,423,770.71 | 79,897,991.73 | 83,615,970.31 | 81,098,839.12 | |

| L/L/23 THROUGH 3/31/23 ACCOUNT M3024 WEEPIA MOUNT TOTAL MOUNT TOTAL CASH RECEIPTS, DISDURGEMENTS & EXPENSES -29,914.63 MUNINISTRATIVE AND OTHER EXPENSES -29,914.63 TOTAL CASH RECEIPTS, DISDURGENT ACTIVITY -29,914.63 MUNINISTRATIVE AND OTHER EXPENSES -29,914.63 INVESTMENT ACTIVITY -135,025.61 TOTAL INVESTMENT ACTIVITY -135,025.61 INCOME BANKEN REALEDED GUN/LOSS-SASETS DISPOSED/SOLD 380,416.27 INVERMINE EXAMINES 1,008,647.79 INVERSITIENT CONST 1,365,787.63 TOTAL INVESTMENT EARNINGS 1,365,787.63 | | MARKET SUMMAR | RY | |
|--|---|-------------------|-------------|---------------|
| NTCPUA NOUT TOTAL DEGINNING MARKET VALUE + ACCRUED INCOME TOTAL DEGINNING MARKET VALUE + ACCRUED INCOME TOTAL CASH RECEIPTS, DISBURSEMENTS & EXPENSES ADMINISTRATIVE AND OTHER EXPENSES TOTAL CASH RECPTS, DISB & EXP TOTAL INVESTMENTS TOTAL INVESTMENTS TOTAL INVESTMENTS TOTAL INVESTMENTS TOTAL INVESTMENTS TOTAL INVESTMENTS TOTAL INVESTMENTS TOTAL INVESTMENTS TOTAL CASH RECPTS, DISPOSED/SOLD TOTAL INVESTMENTS TOTAL INVESTMENT | | 1/1/23 THROUGH 3/ | /31/23 | |
| EEGINNING MARKET VALUE + ACCRUED INCOME 79,897,991.73 CASH RECEIPTS, DISBURSEMENTS & EXPENSES ADMINISTRATIVE AND OTHER EXPENSES -29,914.63 TOTAL CASH RECPTS, DISB & EXP -29,914.63 INVESTMENT ACTIVITY ASSET ADJUSTMENTS -135,025.61 TOTAL INVESTMENT ACTIVITY -135,025.61 INVESTMENT EARNINGS -135,025.61 INCOME FRANCIS -135,025.61 INCOME FRANCIS -135,025.61 INCOME FRANCIS -23,276.43 INCOME FRANCIS -23,276.43 INCOME FRANCIS -23,276.43 INUREALIZED GAIN/LOSS -23,276.43 INUREALIZED GAIN/LOSS 1,008,647.79 | ACCOUNT M30024 | WTCPUA | | |
| CASH RECEIPTS, DISBURSEMENTS & EXPENSES ADMINISTRATIVE AND OTHER EXPENSES TOTAL CASH RECPTS, DISB & EXP -29,914.63 -29,914.63 -29,914.63 -29,914.63 -29,914.63 -29,914.63 -29,914.63 -29,914.63 -29,914.63 -29,914.63 -23,025.61 -135,025.61 -135,025.61 -135,025.61 -135,025.61 -135,025.61 -135,025.61 -23,276.43 1,006,647.79 | | | AMOUNT | TOTAL |
| ADMINISTRATIVE AND OTHER EXPENSES -29,914.63 TOTAL CASH RECPTS, DISB & EXP -29,914.63 INVESTMENT ACTIVITY ASSET ADJUSTMENTS -135,025.61 TOTAL INVESTMENT ACTIVITY -135,025.61 INVESTMENT EARNINGS INCOME EARNED REALIZED GAIN/LOSS-ASSETS DISPOSED/SOLD CHANGE IN UNREALIZED GAIN/LOSS | BEGINNING MARKET VALUE + ACCRUED INCOME | | | 79,897,991.73 |
| ADMINISTRATIVE AND OTHER EXPENSES -29,914.63 TOTAL CASH RECPTS, DISB & EXP -29,914.63 INVESTMENT ACTIVITY ASSET ADJUSTMENTS -135,025.61 TOTAL INVESTMENT ACTIVITY -135,025.61 INVESTMENT EARNINGS INCOME EARNED REALIZED GAIN/LOSS-ASSETS DISPOSED/SOLD CHANGE IN UNREALIZED GAIN/LOSS | CASH DECETORS DISBIDSEMENTS & EXDENSES | | | |
| INVESTMENT ACTIVITY ASSET ADJUSTMENTS TOTAL INVESTMENT ACTIVITY INCOME EARNINGS INCOME EARNED REALIZED GAIN/LOSS-ASSETS DISPOSED/SOLD CHANGE IN UNREALIZED GAIN/LOSS | | | -29,914.63 | |
| ASSET ADJUSTMENTS -135,025.61 TOTAL INVESTMENT ACTIVITY -135,025.61 INVESTMENT EARNINGS INCOME EARNED REALIZED GAIN/LOSS-ASSETS DISPOSED/SOLD CHANGE IN UNREALIZED GAIN/LOSS | TOTAL CASH RECPTS, DISB & EXP | | | -29,914.63 |
| TOTAL INVESTMENT ACTIVITY135,025.61 INVESTMENT EARNINGS INCOME EARNED REALIZED GAIN/LOSS-ASSETS DISPOSED/SOLD CHANGE IN UNREALIZED GAIN/LOSS -23,276.43 1,008,647.79 | INVESTMENT ACTIVITY | | | |
| INVESTMENT EARNINGS INCOME EARNED REALIZED GAIN/LOSS-ASSETS DISPOSED/SOLD CHANGE IN UNREALIZED GAIN/LOSS I,008,647.79 | ASSET ADJUSTMENTS | | -135,025.61 | |
| INCOME EARNED380,416.27REALIZED GAIN/LOSS-ASSETS DISPOSED/SOLD-23,276.43CHANGE IN UNREALIZED GAIN/LOSS1,008,647.79 | TOTAL INVESTMENT ACTIVITY | | | -135,025.61 |
| REALIZED GAIN/LOSS-ASSETS DISPOSED/SOLD -23,276.43 CHANGE IN UNREALIZED GAIN/LOSS 1,008,647.79 | INVESTMENT EARNINGS | | | |
| CHANGE IN UNREALIZED GAIN/LOSS 1,008,647.79 | | | | |
| TOTAL INVESTMENT EARNINGS | | | | |
| | TOTAL INVESTMENT EARNINGS | | | 1,365,787.63 |
| | | | | |

ENDING MARKET VALUE + ACCRUED INCOME

81,098,839.12

| TRUIST HH | c | COST SUMMARY | | |
|--|--------|-----------------|--------------------------|---------------|
| | 1/1/23 | THROUGH 3/31/23 | | |
| ACCOUNT M30024 | | WTCPUA | | |
| | | | AMOUNT | TOTAL |
| BEGINNING COST + CASH | | | | 83,006,858.25 |
| CASH RECEIPTS, DISBURSEMENTS & EXPENSES ADMINISTRATIVE AND OTHER EXPENSES | | | -29,914.63 | |
| TOTAL CASH RECPTS, DISB & EXP | | | | -29,914.63 |
| INVESTMENT ACTIVITY ASSET ADJUSTMENTS | | | -135,025.61 | |
| TOTAL INVESTMENT ACTIVITY | | | 100,010101 | -135,025.61 |
| INVESTMENT EARNINGS INCOME COLLECTED REALIZED GAIN/LOSS-ASSETS DISPOSED/SOLD | | | 429,805.78 -23,276.43 | |
| | | | | 406,529.35 |

83,248,447.36

| | CHANGE IN UNREALIZED GAIN/LOSS | | | | | | |
|--------------------------------|--------------------------------|-----------------|---------------|--|--|--|--|
| | 1/1/23 | THROUGH 3/31/23 | | | | | |
| ACCOUNT M30024 | | WTCPUA | | | | | |
| | | | | | | | |
| | | | | | | | |
| TOTAL ENDING MARKET VALUE | | 81,098,839.12 | | | | | |
| TOTAL ENDING COST VALUE | | -83,615,970.31 | | | | | |
| ENDING UNREALIZED GAIN/LOSS | | | -2,517,131.19 | | | | |
| LESS | | | | | | | |
| TOTAL BEGINNING MARKET VALUE | | 79,897,991.73 | | | | | |
| TOTAL BEGINNING COST VALUE | | -83,423,770.71 | | | | | |
| BEGINNING UNREALIZED GAIN/LOSS | | | -3,525,778.98 | | | | |

CHANGE IN UNREALIZED GAIN/LOSS

1,008,647.79



1/01/23 THROUGH 3/31/23

ACCOUNT M30024

| ASSET CATEGORY | MARKET VALUE | % TOTAL AT MKT | COST | UNREALIZED GAIN/LOSS | ESTIMATED ANNUAL INCOME | YIELD AT MKT | ACCRUED INCOME |
|--------------------------------------|---------------|-------------------|---------------|-------------------------|----------------------------|-----------------|----------------|
| STIF & MONEY MARKET FUNDS | | | | | | | |
| SHORT TERM INVT US GOVT | 117,170.03 | 0.15 | 117,170.03 | 0.00 | 5,262.57 | 4.49 | 1,209.71 |
| TOTAL STIF & MONEY MARKET FUNDS | 117,170.03 | 0.15 | 117,170.03 | 0.00 | 5,262.57 | 4.49 | 1,209.71 |
| U.S. GOVERNMENT & AGENCY BONDS | | | | | | | |
| US TREASURIES | 35,274,434.64 | 43.69 | 35,970,504.05 | -696,069.41 | 748,938.00 | 2.12 | 174,439.16 |
| GOVERNMENT AGENCIES | 6,220,031.40 | 7.71 | 6,572,978.81 | -352,947.41 | 52,975.00 | 0.85 | 15,410.48 |
| TOTAL U.S. GOVERNMENT & AGENCY BONDS | 41,494,466.04 | 51.40 | 42,543,482.86 | -1,049,016.82 | 801,913.00 | 1.93 | 189,849.64 |
| CORPORATE OBLIGATIONS | | | | | | | |
| DOMESTIC BONDS | 2,179,710.70 | 2.70 | 2,211,675.20 | -31,964.50 | 35,553.45 | 1.63 | 3,370.10 |
| TOTAL CORPORATE OBLIGATIONS | 2,179,710.70 | 2.70 | 2,211,675.20 | -31,964.50 | 35,553.45 | 1.63 | 3,370.10 |
| MUNICIPAL OBLIGATIONS | | | | | | | |
| MUNICIPAL TAX EXEMPT | 672,566.10 | 0.83 | 684,924.25 | -12,358.15 | 33,500.00 | 4.98 | 11,166.67 |
| MUNICIPAL TAXABLE | 36,267,403.30 | 44.92 | 37,691,195.02 | -1,423,791.72 | 607,592.20 | 1.68 | 161,926.83 |
| TOTAL MUNICIPAL OBLIGATIONS | 36,939,969.40 | 45.76 | 38,376,119.27 | -1,436,149.87 | 641,092.20 | 1.74 | 173,093.50 |
| CASH | 0.00 | 0.00 | 0.00 | | | | |
| PENDING CASH | 0.00 | 0.00 | 0.00 | | | | |
| TOTAL ACCOUNT | 80,731,316.17 | 100.00 | 83,248,447.36 | -2,517,131.19 | 1,483,821.22 | 1.84 | 367,522.95 |
| ACCRUED INCOME | 367,522.95 | | 367,522.95 | | | | |
| TOTAL VALUE | 81,098,839.12 | | 83,615,970.31 | -2,517,131.19 | 1,483,821.22 | 1.84 | 367,522.95 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| | STIF & MONEY MARKET FUNDS | | | | | | |
| | SHORT TERM INVT US GOVT | | | | | | |
| 4,669.570 | FEDERATED HERMES TREASURY OBLIGATION MMKT INSTL #68 2274000063 | 60934N500 | 4,669.57 1.000 | 0.01 4.49 | 4,669.57 1.00 | 0.00 | 40.89 209.73 |
| 1,994.040 | FEDERATED HERMES TREASURY OBLIGATION MMKT INSTL #68 2274000072 | 60934N500 | 1,994.04 1.000 | 0.00 4.49 | 1,994.04 1.00 | 0.00 | 38.09 89.56 |
| 6,625.630 | FEDERATED HERMES TREASURY OBLIGATION MMKT INSTL #68 2274000081 | 60934N500 | 6,625.63 1.000 | 0.01 4.49 | 6,625.63 1.00 | 0.00 | 82.79 297.58 |
| 40,433.180 | FEDERATED HERMES TREASURY OBLIGATION MMKT INSTL #68 2274000090 | 60934N500 | 40,433.18 1.000 | 0.05 4.49 | 40,433.18 1.00 | 0.00 | 363.34 1,816.02 |
| 45,706.210 | FEDERATED HERMES TREASURY OBLIGATION MMKT INSTL #68 2274000107 | 60934N500 | 45,706.21 1.000 | 0.06 4.49 | 45,706.21 1.00 | 0.00 | 427.03 2,052.85 |
| 17,741.400 | FEDERATED HERMES TREASURY OBLIGATION MMKT INSTL #68 2274000116 | 60934N500 | 17,741.40 1.000 | 0.02 4.49 | 17,741.40 1.00 | 0.00 | 257.57 796.84 |
| 117,170.030 | TOTAL SHORT TERM INVT US GOVT | | 117,170.03 | 0.15 4.49 | 117,170.03 | 0.00 | 1,209.71 5,262.57 |
| 117,170.030 | TOTAL STIF & MONEY MARKET FUNDS | | 117,170.03 | 0.15 | 117,170.03 | 0.00 | 1,209.71 |
| | U.S. GOVERNMENT & AGENCY BONDS | | | 4.49 | | | 5,262.57 |
| | US TREASURIES | | | | | | |
| 130,000.000 | UNITED STATES TREASURY NOTES DTD 10/31/2020 0.250% 10/31/2025 2274000063 | 91282CAT8 | 118,528.80 91.176 | 0.15 0.28 | 116,759.26 0.90 | 1,769.54 | 136.46 325.00 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 135,000.000 | UNITED STATES TREASURY NOTES DTD 10/31/2020 0.250% 10/31/2025 2274000072 | 91282CAT8 | 123,087.60 91.176 | 0.15 0.28 | 121,249.99 0.90 | 1,837.61 | 141.71 337.50 |
| 310,000.000 | UNITED STATES TREASURY NOTES DTD 10/31/2020 0.250% 10/31/2025 2274000081 | 91282CAT8 | 282,645.60 91.176 | 0.35 0.28 | 278,425.91 0.90 | 4,219.69 | 325.41 775.00 |
| 675,000.000 | UNITED STATES TREASURY NOTES DTD 10/31/2020 0.250% 10/31/2025 2274000090 | 91282CAT8 | 615,438.00 91.176 | 0.76 0.28 | 606,249.98 0.90 | 9,188.02 | 708.56 1,687.50 |
| 795,000.000 | UNITED STATES TREASURY NOTES DTD 10/31/2020 0.250% 10/31/2025 2274000107 | 91282CAT8 | 724,849.20 91.176 | 0.90 0.28 | 714,027.75 0.90 | 10,821.45 | 834.53 1,987.50 |
| 260,000.000 | UNITED STATES TREASURY NOTES DTD 10/31/2020 0.250% 10/31/2025 2274000116 | 91282CAT8 | 237,057.60 91.176 | 0.29 0.28 | 233,084.07 0.90 | 3,973.53 | 272.93 650.00 |
| 105,000.000 | UNITED STATES TREASURY NOTES DTD 03/31/2021 0.875% 03/31/2026 2274000063 | 91282CBT7 | 96,062.40 91.488 | 0.12 0.82 | 94,177.62 0.90 | 1,884.78 | 330.99 787.50 |
| 105,000.000 | UNITED STATES TREASURY NOTES DTD 03/31/2021 0.875% 03/31/2026 2274000072 | 91282CBT7 | 96,062.40 91.488 | 0.12 0.82 | 94,177.62 0.90 | 1,884.78 | 331.00 787.50 |
| 200,000.000 | UNITED STATES TREASURY NOTES DTD 03/31/2021 0.875% 03/31/2026 2274000081 | 91282CBT7 | 182,976.00 91.488 | 0.23 0.82 | 179,385.94 0.90 | 3,590.06 | 630.47 1,500.00 |
| 845,000.000 | UNITED STATES TREASURY NOTES DTD 03/31/2021 0.875% 03/31/2026 2274000090 | 91282CBT7 | 773,073.60 91.488 | 0.96 0.82 | 757,905.62 0.90 | 15,167.98 | 2,663.75 6,337.50 |
| 990,000.000 | UNITED STATES TREASURY NOTES DTD 03/31/2021 0.875% 03/31/2026 2274000107 | 91282CBT7 | 905,731.20 91.488 | 1.12 0.82 | 887,960.43 0.90 | 17,770.77 | 3,120.84 7,425.00 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 410,000.000 | UNITED STATES TREASURY NOTES DTD 03/31/2021 0.875% 03/31/2026 2274000116 | 91282CBT7 | 375,100.80 91.488 | 0.47 0.82 | 367,741.20 0.90 | 7,359.60 | 1,292.47 3,075.00 |
| 102,000.000 | UNITED STATES TREASURY NOTES DTD 04/30/2021 0.750% 04/30/2026 2274000063 | 91282CBW0 | 92,987.28 91.164 | 0.12 0.82 | 91,662.34 0.90 | 1,324.94 | 321.22 765.00 |
| 110,000.000 | UNITED STATES TREASURY NOTES DTD 04/30/2021 0.750% 04/30/2026 2274000072 | 91282CBW0 | 100,280.40 91.164 | 0.13 0.82 | 98,788.92 0.90 | 1,491.48 | 346.41 825.00 |
| 65,000.000 | UNITED STATES TREASURY NOTES DTD 04/30/2021 0.750% 04/30/2026 2274000081 | 91282CBW0 | 59,256.60 91.164 | 0.07 0.82 | 59,386.13 0.91 | -129.53 | 204.70 487.50 |
| 698,000.000 | UNITED STATES TREASURY NOTES DTD 04/30/2021 0.750% 04/30/2026 2274000090 | 91282CBW0 | 636,324.72 91.164 | 0.79 0.82 | 628,067.43 0.90 | 8,257.29 | 2,198.12 5,235.00 |
| 856,000.000 | UNITED STATES TREASURY NOTES DTD 04/30/2021 0.750% 04/30/2026 2274000107 | 91282CBW0 | 780,363.84 91.164 | 0.97 0.82 | 769,958.02 0.90 | 10,405.82 | 2,695.69 6,420.00 |
| 230,000.000 | UNITED STATES TREASURY NOTES DTD 04/30/2021 0.750% 04/30/2026 2274000116 | 91282CBW0 | 209,677.20 91.164 | 0.26 0.82 | 210,135.55 0.91 | -458.35 | 724.31 1,725.00 |
| 55,000.000 | UNITED STATES TREASURY NOTES DTD 05/31/2021 0.750% 05/31/2026 2274000063 | 91282CCF6 | 50,028.55 90.961 | 0.06 0.83 | 50,123.05 0.91 | -94.50 | 138.26 412.50 |
| 52,000.000 | UNITED STATES TREASURY NOTES DTD 05/31/2021 0.750% 05/31/2026 2274000072 | 91282CCF6 | 47,299.72 90.961 | 0.06 0.83 | 47,389.06 0.91 | -89.34 | 130.71 390.00 |
| 99,000.000 | UNITED STATES TREASURY NOTES DTD 05/31/2021 0.750% 05/31/2026 2274000081 | 91282CCF6 | 90,051.39 90.961 | 0.11 0.83 | 90,221.48 0.91 | -170.09 | 248.86 742.50 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 419,000.000 | UNITED STATES TREASURY NOTES DTD 05/31/2021 0.750% 05/31/2026 2274000090 | 91282CCF6 | 381,126.59 90.961 | 0.47 0.83 | 381,846.48 0.91 | -719.89 | 1,053.26 3,142.50 |
| 493,000.000 | UNITED STATES TREASURY NOTES DTD 05/31/2021 0.750% 05/31/2026 2274000107 | 91282CCF6 | 448,437.73 90.961 | 0.56 0.83 | 449,284.77 0.91 | -847.04 | 1,239.27 3,697.50 |
| 215,000.000 | UNITED STATES TREASURY NOTES DTD 05/31/2021 0.750% 05/31/2026 2274000116 | 91282CCF6 | 195,566.15 90.961 | 0.24 0.83 | 195,935.55 0.91 | -369.40 | 540.45 1,612.50 |
| 65,000.000 | UNITED STATES TREASURY NOTES DTD 01/15/2022 1.125% 01/15/2025 2274000063 | 91282CDS7 | 61,600.50 94.770 | 0.08 1.19 | 64,654.51 0.99 | -3,054.01 | 153.52 731.25 |
| 55,000.000 | UNITED STATES TREASURY NOTES DTD 01/15/2022 1.125% 01/15/2025 2274000072 | 91282CDS7 | 52,123.50 94.770 | 0.07 1.19 | 54,707.67 0.99 | -2,584.17 | 129.90 618.75 |
| 110,000.000 | UNITED STATES TREASURY NOTES DTD 01/15/2022 1.125% 01/15/2025 2274000081 | 91282CDS7 | 104,247.00 94.770 | 0.13 1.19 | 109,415.33 0.99 | -5,168.33 | 259.81 1,237.50 |
| 430,000.000 | UNITED STATES TREASURY NOTES DTD 01/15/2022 1.125% 01/15/2025 2274000090 | 91282CDS7 | 407,511.00 94.770 | 0.51 1.19 | 427,714.45 0.99 | -20,203.45 | 1,015.61 4,837.50 |
| 505,000.000 | UNITED STATES TREASURY NOTES DTD 01/15/2022 1.125% 01/15/2025 2274000107 | 91282CDS7 | 478,588.50 94.770 | 0.59 1.19 | 502,315.83 0.99 | -23,727.33 | 1,192.75 5,681.25 |
| 305,000.000 | UNITED STATES TREASURY NOTES DTD 01/15/2022 1.125% 01/15/2025 2274000116 | 91282CDS7 | 289,048.50 94.770 | 0.36 1.19 | 301,919.82 0.99 | -12,871.32 | 720.37 3,431.25 |
| 97,100.000 | UNITED STATES TREASURY NOTES DTD 03/15/2022 1.750% 03/15/2025 2274000063 | 91282CED9 | 92,874.21 95.648 | 0.12 1.83 | 95,634.46 0.98 | -2,760.25 | 78.50 1,699.25 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 96,200.000 | UNITED STATES TREASURY NOTES DTD 03/15/2022 1.750% 03/15/2025 2274000072 | 91282CED9 | 92,013.38 95.648 | 0.11 1.83 | 94,711.67 0.98 | -2,698.29 | 77.77 1,683.50 |
| 184,900.000 | UNITED STATES TREASURY NOTES DTD 03/15/2022 1.750% 03/15/2025 2274000081 | 91282CED9 | 176,853.15 95.648 | 0.22 1.83 | 182,288.18 0.99 | -5,435.03 | 149.48 3,235.75 |
| 778,700.000 | UNITED STATES TREASURY NOTES DTD 03/15/2022 1.750% 03/15/2025 2274000090 | 91282CED9 | 744,810.98 95.648 | 0.92 1.83 | 766,942.10 0.98 | -22,131.12 | 629.52 13,627.25 |
| 916,100.000 | UNITED STATES TREASURY NOTES DTD 03/15/2022 1.750% 03/15/2025 2274000107 | 91282CED9 | 876,231.33 95.648 | 1.09 1.83 | 902,260.65 0.98 | -26,029.32 | 740.60 16,031.75 |
| 266,400.000 | UNITED STATES TREASURY NOTES DTD 03/15/2022 1.750% 03/15/2025 2274000116 | 91282CED9 | 254,806.27 95.648 | 0.32 1.83 | 261,368.75 0.98 | -6,562.48 | 215.36 4,662.00 |
| 95,000.000 | UNITED STATES TREASURY NOTES DTD 03/31/2022 2.250% 03/31/2024 2274000063 | 91282CEG2 | 92,806.45 97.691 | 0.12 2.30 | 94,918.68 1.00 | -2,112.23 | 5.84 2,137.50 |
| 95,000.000 | UNITED STATES TREASURY NOTES DTD 03/31/2022 2.250% 03/31/2024 2274000072 | 91282CEG2 | 92,806.45 97.691 | 0.12 2.30 | 94,918.68 1.00 | -2,112.23 | 5.84 2,137.50 |
| 180,000.000 | UNITED STATES TREASURY NOTES DTD 03/31/2022 2.250% 03/31/2024 2274000081 | 91282CEG2 | 175,843.80 97.691 | 0.22 2.30 | 179,845.92 1.00 | -4,002.12 | 11.07 4,050.00 |
| 765,000.000 | UNITED STATES TREASURY NOTES DTD 03/31/2022 2.250% 03/31/2024 2274000090 | 91282CEG2 | 747,336.15 97.691 | 0.93 2.30 | 764,345.14 1.00 | -17,008.99 | 47.03 17,212.50 |
| 895,000.000 | UNITED STATES TREASURY NOTES DTD 03/31/2022 2.250% 03/31/2024 2274000107 | 91282CEG2 | 874,334.45 97.691 | 1.08 2.30 | 894,233.86 1.00 | -19,899.41 | 55.02 20,137.50 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 390,000.000 | UNITED STATES TREASURY NOTES DTD 03/31/2022 2.250% 03/31/2024 2274000116 | 91282CEG2 | 380,994.90 97.691 | 0.47 2.30 | 389,666.14 1.00 | -8,671.24 | 23.98 8,775.00 |
| 87,000.000 | UNITED STATES TREASURY NOTES DTD 04/15/2022 2.625% 04/15/2025 2274000063 | 91282CEH0 | 84,546.60 97.180 | 0.11 2.70 | 86,464.17 0.99 | -1,917.57 | 1,054.04 2,283.75 |
| 69,000.000 | UNITED STATES TREASURY NOTES DTD 04/15/2022 2.625% 04/15/2025 2274000072 | 91282CEH0 | 67,054.20 97.180 | 0.08 2.70 | 68,539.64 0.99 | -1,485.44 | 835.96 1,811.25 |
| 180,700.000 | UNITED STATES TREASURY NOTES DTD 04/15/2022 2.625% 04/15/2025 2274000081 | 91282CEH0 | 175,604.26 97.180 | 0.22 2.70 | 179,665.64 0.99 | -4,061.38 | 2,189.25 4,743.38 |
| 633,000.000 | UNITED STATES TREASURY NOTES DTD 04/15/2022 2.625% 04/15/2025 2274000090 | 91282CEH0 | 615,149.40 97.180 | 0.76 2.70 | 628,776.71 0.99 | -13,627.31 | 7,669.04 16,616.25 |
| 745,000.000 | UNITED STATES TREASURY NOTES DTD 04/15/2022 2.625% 04/15/2025 2274000107 | 91282CEH0 | 723,991.00 97.180 | 0.90 2.70 | 740,029.46 0.99 | -16,038.46 | 9,025.96 19,556.25 |
| 442,000.000 | UNITED STATES TREASURY NOTES DTD 04/15/2022 2.625% 04/15/2025 2274000116 | 91282CEH0 | 429,535.60 97.180 | 0.53 2.70 | 439,051.03 0.99 | -9,515.43 | 5,355.00 11,602.50 |
| 94,800.000 | UNITED STATES TREASURY NOTES DTD 05/15/2022 2.750% 05/15/2025 2274000063 | 91282CEQ0 | 92,311.50 97.375 | 0.12 2.83 | 94,793.12 1.00 | -2,481.62 | 986.63 2,607.00 |
| 93,900.000 | UNITED STATES TREASURY NOTES DTD 05/15/2022 2.750% 05/15/2025 2274000072 | 91282CEQ0 | 91,435.13 97.375 | 0.11 2.83 | 93,891.18 1.00 | -2,456.05 | 977.26 2,582.25 |
| 180,400.000 | UNITED STATES TREASURY NOTES DTD 05/15/2022 2.750% 05/15/2025 2274000081 | 91282CEQ0 | 175,664.50 97.375 | 0.22 2.83 | 180,398.89 1.00 | -4,734.39 | 1,877.51 4,961.00 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 760,000.000 | UNITED STATES TREASURY NOTES DTD 05/15/2022 2.750% 05/15/2025 2274000090 | 91282CEQ0 | 740,050.00 97.375 | 0.92 2.83 | 759,997.10 1.00 | -19,947.10 | 7,909.67 20,900.00 |
| 894,000.000 | UNITED STATES TREASURY NOTES DTD 05/15/2022 2.750% 05/15/2025 2274000107 | 91282CEQ0 | 870,532.50 97.375 | 1.08 2.83 | 893,993.46 1.00 | -23,460.96 | 9,304.27 24,585.00 |
| 390,000.000 | UNITED STATES TREASURY NOTES DTD 05/15/2022 2.750% 05/15/2025 2274000116 | 91282CEQ0 | 379,762.50 97.375 | 0.47 2.83 | 389,995.72 1.00 | -10,233.22 | 4,058.91 10,725.00 |
| 25,000.000 | UNITED STATES TREASURY NOTES DTD 06/30/2022 3.000% 06/30/2024 2274000063 | 91282CEX5 | 24,551.75 98.207 | 0.03 3.06 | 25,078.18 1.00 | -526.43 | 188.54 750.00 |
| 20,000.000 | UNITED STATES TREASURY NOTES DTD 06/30/2022 3.000% 06/30/2024 2274000072 | 91282CEX5 | 19,641.40 98.207 | 0.03 3.06 | 20,062.54 1.00 | -421.14 | 150.83 600.00 |
| 70,000.000 | UNITED STATES TREASURY NOTES DTD 06/30/2022 3.000% 06/30/2024 2274000081 | 91282CEX5 | 68,744.90 98.207 | 0.09 3.06 | 70,218.90 1.00 | -1,474.00 | 527.90 2,100.00 |
| 225,000.000 | UNITED STATES TREASURY NOTES DTD 06/30/2022 3.000% 06/30/2024 2274000090 | 91282CEX5 | 220,965.75 98.207 | 0.27 3.06 | 225,703.61 1.00 | -4,737.86 | 1,696.82 6,750.00 |
| 275,000.000 | UNITED STATES TREASURY NOTES DTD 06/30/2022 3.000% 06/30/2024 2274000107 | 91282CEX5 | 270,069.25 98.207 | 0.34 3.06 | 275,859.96 1.00 | -5,790.71 | 2,073.90 8,250.00 |
| 210,000.000 | UNITED STATES TREASURY NOTES DTD 06/30/2022 3.000% 06/30/2024 2274000116 | 91282CEX5 | 206,234.70 98.207 | 0.26 3.06 | 210,656.70 1.00 | -4,422.00 | 1,583.70 6,300.00 |
| 45,000.000 | UNITED STATES TREASURY NOTES DTD 07/15/2022 3.000% 07/15/2025 2274000063 | 91282CEY3 | 44,035.20 97.856 | 0.06 3.07 | 44,061.44 0.98 | -26.24 | 283.43 1,350.00 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 55,000.000 | UNITED STATES TREASURY NOTES DTD 07/15/2022 3.000% 07/15/2025 2274000072 | 91282CEY3 | 53,820.80 97.856 | 0.07 3.07 | 53,852.87 0.98 | -32.07 | 346.41 1,650.00 |
| 75,000.000 | UNITED STATES TREASURY NOTES DTD 07/15/2022 3.000% 07/15/2025 2274000081 | 91282CEY3 | 73,392.00 97.856 | 0.09 3.07 | 73,435.74 0.98 | -43.74 | 472.38 2,250.00 |
| 510,000.000 | UNITED STATES TREASURY NOTES DTD 07/15/2022 3.000% 07/15/2025 2274000090 | 91282CEY3 | 499,065.60 97.856 | 0.62 3.07 | 499,363.04 0.98 | -297.44 | 3,212.15 15,300.00 |
| 600,000.000 | UNITED STATES TREASURY NOTES DTD 07/15/2022 3.000% 07/15/2025 2274000107 | 91282CEY3 | 587,136.00 97.856 | 0.73 3.07 | 587,485.92 0.98 | -349.92 | 3,779.01 18,000.00 |
| 230,000.000 | UNITED STATES TREASURY NOTES DTD 07/15/2022 3.000% 07/15/2025 2274000116 | 91282CEY3 | 225,068.80 97.856 | 0.28 3.07 | 225,202.93 0.98 | -134.13 | 1,448.62 6,900.00 |
| 55,000.000 | UNITED STATES TREASURY NOTES DTD 12/15/2022 4.000% 12/15/2025 2274000063 | 91282CGA3 | 55,215.05 100.391 | 0.07 3.99 | 54,780.86 1.00 | 434.19 | 646.70 2,200.00 |
| 55,000.000 | UNITED STATES TREASURY NOTES DTD 12/15/2022 4.000% 12/15/2025 2274000072 | 91282CGA3 | 55,215.05 100.391 | 0.07 3.99 | 54,780.86 1.00 | 434.19 | 646.70 2,200.00 |
| 110,000.000 | UNITED STATES TREASURY NOTES DTD 12/15/2022 4.000% 12/15/2025 2274000081 | 91282CGA3 | 110,430.10 100.391 | 0.14 3.99 | 109,561.72 1.00 | 868.38 | 1,293.41 4,400.00 |
| 490,000.000 | UNITED STATES TREASURY NOTES DTD 12/15/2022 4.000% 12/15/2025 2274000090 | 91282CGA3 | 491,915.90 100.391 | 0.61 3.99 | 488,047.66 1.00 | 3,868.24 | 5,761.54 19,600.00 |
| 575,000.000 | UNITED STATES TREASURY NOTES DTD 12/15/2022 4.000% 12/15/2025 2274000107 | 91282CGA3 | 577,248.25 100.391 | 0.72 3.99 | 572,708.98 1.00 | 4,539.27 | 6,760.99 23,000.00 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 285,000.000 | UNITED STATES TREASURY NOTES DTD 12/15/2022 4.000% 12/15/2025 2274000116 | 91282CGA3 | 286,114.35 100.391 | 0.36 3.99 | 283,864.45 1.00 | 2,249.90 | 3,351.10 11,400.00 |
| 95,000.000 | UNITED STATES TREASURY NOTES DTD 02/15/2023 4.000% 02/15/2026 2274000063 | 91282CGL9 | 95,393.30 100.414 | 0.12 3.98 | 93,951.29 0.99 | 1,442.01 | 472.38 3,800.00 |
| 95,000.000 | UNITED STATES TREASURY NOTES DTD 02/15/2023 4.000% 02/15/2026 2274000072 | 91282CGL9 | 95,393.30 100.414 | 0.12 3.98 | 93,951.29 0.99 | 1,442.01 | 472.38 3,800.00 |
| 180,000.000 | UNITED STATES TREASURY NOTES DTD 02/15/2023 4.000% 02/15/2026 2274000081 | 91282CGL9 | 180,745.20 100.414 | 0.22 3.98 | 177,945.13 0.99 | 2,800.07 | 895.03 7,200.00 |
| 765,000.000 | UNITED STATES TREASURY NOTES DTD 02/15/2023 4.000% 02/15/2026 2274000090 | 91282CGL9 | 768,167.10 100.414 | 0.95 3.98 | 756,305.49 0.99 | 11,861.61 | 3,803.87 30,600.00 |
| 900,000.000 | UNITED STATES TREASURY NOTES DTD 02/15/2023 4.000% 02/15/2026 2274000107 | 91282CGL9 | 903,726.00 100.414 | 1.12 3.98 | 889,854.58 0.99 | 13,871.42 | 4,475.14 36,000.00 |
| 395,000.000 | UNITED STATES TREASURY NOTES DTD 02/15/2023 4.000% 02/15/2026 2274000116 | 91282CGL9 | 396,635.30 100.414 | 0.49 3.98 | 391,102.31 0.99 | 5,532.99 | 1,964.09 15,800.00 |
| 80,000.000 | UNITED STATES TREASURY NOTES DTD 02/28/2017 2.125% 02/29/2024 2274000063 | 912828W48 | 78,162.40 97.703 | 0.10 2.18 | 80,738.98 1.01 | -2,576.58 | 147.83 1,700.00 |
| 95,000.000 | UNITED STATES TREASURY NOTES DTD 02/28/2017 2.125% 02/29/2024 2274000072 | 912828W48 | 92,817.85 97.703 | 0.12 2.18 | 95,877.53 1.01 | -3,059.68 | 175.54 2,018.75 |
| 180,000.000 | UNITED STATES TREASURY NOTES DTD 02/28/2017 2.125% 02/29/2024 2274000081 | 912828W48 | 175,865.40 97.703 | 0.22 2.18 | 181,662.69 1.01 | -5,797.29 | 332.61 3,825.00 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|----------------------|-------------------------|----------------------------------|
| 750,000.000 | UNITED STATES TREASURY NOTES DTD 02/28/2017 2.125% 02/29/2024 2274000090 | 912828W48 | 732,772.50 97.703 | 0.91 2.18 | 756,927.87 1.01 | -24,155.37 | 1,385.87 15,937.50 |
| 885,000.000 | UNITED STATES TREASURY NOTES DTD 02/28/2017 2.125% 02/29/2024 2274000107 | 912828W48 | 864,671.55 97.703 | 1.07 2.18 | 893,174.89 1.01 | -28,503.34 | 1,635.33 18,806.25 |
| 130,000.000 | UNITED STATES TREASURY NOTES DTD 02/28/2017 2.125% 02/29/2024 2274000116 | 912828W48 | 127,013.90 97.703 | 0.16 2.18 | 131,200.84 1.01 | -4,186.94 | 240.22 2,762.50 |
| 122,800.000 | UNITED STATES TREASURY NOTES DTD 05/31/2017 2.000% 05/31/2024 2274000063 | 912828XT2 | 119,355.46 97.195 | 0.15 2.06 | 125,795.17 1.02 | -6,439.71 | 823.16 2,456.00 |
| 121,700.000 | UNITED STATES TREASURY NOTES DTD 05/31/2017 2.000% 05/31/2024 2274000072 | 912828XT2 | 118,286.32 97.195 | 0.15 2.06 | 124,667.92 1.02 | -6,381.60 | 815.79 2,434.00 |
| 233,700.000 | UNITED STATES TREASURY NOTES DTD 05/31/2017 2.000% 05/31/2024 2274000081 | 912828XT2 | 227,144.72 97.195 | 0.28 2.06 | 239,398.13 1.02 | -12,253.41 | 1,566.56 4,674.00 |
| 984,500.000 | UNITED STATES TREASURY NOTES DTD 05/31/2017 2.000% 05/31/2024 2274000090 | 912828XT2 | 956,884.78 97.195 | 1.19 2.06 | 1,008,502.82 1.02 | -51,618.04 | 6,599.40 19,690.00 |
| 1,158,100.000 | UNITED STATES TREASURY NOTES DTD 05/31/2017 2.000% 05/31/2024 2274000107 | 912828XT2 | 1,125,615.30 97.195 | 1.40 2.06 | 1,186,335.59 1.02 | -60,720.29 | 7,763.09 23,162.00 |
| 410,400.000 | UNITED STATES TREASURY NOTES DTD 05/31/2017 2.000% 05/31/2024 2274000116 | 912828XT2 | 398,888.28 97.195 | 0.50 2.06 | 420,367.83 1.02 | -21,479.55 | 2,751.03 8,208.00 |
| 116,500.000 | UNITED STATES TREASURY NOTES DTD 07/31/2019 1.750% 07/31/2024 2274000063 | 912828Y87 | 112,513.37 96.578 | 0.14 1.81 | 119,128.93 1.02 | -6,615.56 | 337.91 2,038.75 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|----------------------|-------------------------|----------------------------------|
| 112,300.000 | UNITED STATES TREASURY NOTES DTD 07/31/2019 1.750% 07/31/2024 2274000072 | 912828Y87 | 108,457.09 96.578 | 0.14 1.81 | 114,833.46 1.02 | -6,376.37 | 325.73 1,965.25 |
| 249,300.000 | UNITED STATES TREASURY NOTES DTD 07/31/2019 1.750% 07/31/2024 2274000081 | 912828¥87 | 240,768.95 96.578 | 0.30 1.81 | 254,921.68 1.02 | -14,152.73 | 723.11 4,362.75 |
| 1,191,200.000 | UNITED STATES TREASURY NOTES DTD 07/31/2019 1.750% 07/31/2024 2274000090 | 912828¥87 | 1,150,437.14 96.578 | 1.43 1.81 | 1,218,182.65 1.02 | -67,745.51 | 3,455.14 20,846.00 |
| 1,413,000.000 | UNITED STATES TREASURY NOTES DTD 07/31/2019 1.750% 07/31/2024 2274000107 | 912828¥87 | 1,364,647.14 96.578 | 1.69 1.81 | 1,445,006.35 1.02 | -80,359.21 | 4,098.48 24,727.50 |
| 537,000.000 | UNITED STATES TREASURY NOTES DTD 07/31/2019 1.750% 07/31/2024 2274000116 | 912828¥87 | 518,623.86 96.578 | 0.64 1.81 | 549,246.17 1.02 | -30,622.31 | 1,557.60 9,397.50 |
| 90,000.000 | UNITED STATES TREASURY NOTES DTD 12/31/2018 2.625% 12/31/2023 2274000063 | 9128285U0 | 88,650.00 98.500 | 0.11 2.67 | 92,177.66 1.02 | -3,527.66 | 593.89 2,362.50 |
| 90,000.000 | UNITED STATES TREASURY NOTES DTD 12/31/2018 2.625% 12/31/2023 2274000072 | 9128285U0 | 88,650.00 98.500 | 0.11 2.67 | 92,177.66 1.02 | -3,527.66 | 593.89 2,362.50 |
| 170,000.000 | UNITED STATES TREASURY NOTES DTD 12/31/2018 2.625% 12/31/2023 2274000081 | 9128285U0 | 167,450.00 98.500 | 0.21 2.67 | 174,113.35 1.02 | -6,663.35 | 1,121.79 4,462.50 |
| 715,000.000 | UNITED STATES TREASURY NOTES DTD 12/31/2018 2.625% 12/31/2023 2274000090 | 9128285U0 | 704,275.00 98.500 | 0.87 2.67 | 732,300.27 1.02 | -28,025.27 | 4,718.11 18,768.75 |
| 845,000.000 | UNITED STATES TREASURY NOTES DTD 12/31/2018 2.625% 12/31/2023 2274000107 | 9128285U0 | 832,325.00 98.500 | 1.03 2.67 | 865,445.77 1.02 | -33,120.77 | 5,575.95 22,181.25 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 516,500.000 | UNITED STATES TREASURY NOTES DTD 12/31/2018 2.625% 12/31/2023 2274000116 | 9128285U0 | 508,752.50 98.500 | 0.63 2.67 | 529,081.26 1.02 | -20,328.76 | 3,408.26 13,558.13 |
| 36,690,200.000 | TOTAL US TREASURIES | | 35,274,434.64 | 43.69 2.12 | 35,970,504.05 | -696,069.41 | 174,439.16 748,938.00 |
| 26,000.000 | FEDERAL FARM CREDIT BANK DTD 12/09/2021 0.920% 12/09/2024 NON CALLABLE 2274000063 | 3133ENGQ7 | 24,550.24 94.424 | 0.03 0.98 | 25,993.50 1.00 | -1,443.26 | 74.42 239.20 |
| 30,000.000 | FEDERAL FARM CREDIT BANK DTD 12/09/2021 0.920% 12/09/2024 NON CALLABLE 2274000072 | 3133ENGQ7 | 28,327.20 94.424 | 0.04 0.98 | 29,992.50 1.00 | -1,665.30 | 85.87 276.00 |
| 62,000.000 | FEDERAL FARM CREDIT BANK DTD 12/09/2021 0.920% 12/09/2024 NON CALLABLE 2274000081 | 3133ENGQ7 | 58,542.88 94.424 | 0.07 0.98 | 61,984.50 1.00 | -3,441.62 | 177.46 570.40 |
| 260,000.000 | FEDERAL FARM CREDIT BANK DTD 12/09/2021 0.920% 12/09/2024 NON CALLABLE 2274000090 | 3133ENGQ7 | 245,502.40 94.424 | 0.31 0.98 | 259,935.00 1.00 | -14,432.60 | 744.18 2,392.00 |
| 305,000.000 | FEDERAL FARM CREDIT BANK DTD 12/09/2021 0.920% 12/09/2024 NON CALLABLE 2274000107 | 3133ENGQ7 | 287,993.20 94.424 | 0.36 0.98 | 304,923.75 1.00 | -16,930.55 | 872.98 2,806.00 |
| 317,000.000 | FEDERAL FARM CREDIT BANK DTD 12/09/2021 0.920% 12/09/2024 NON CALLABLE 2274000116 | 3133ENGQ7 | 299,324.08 94.424 | 0.37 0.98 | 316,920.75 1.00 | -17,596.67 | 907.32 2,916.40 |
| 60,000.000 | FEDERAL NATIONAL MORTGAGE ASSN DTD 07/08/2019 1.750% 07/02/2024 NON CALLABLE 2274000063 | 3135G0V75 | 57,888.00 96.480 | 0.07 1.81 | 61,332.69 1.02 | -3,444.69 | 259.58 1,050.00 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 60,000.000 | FEDERAL NATIONAL MORTGAGE ASSN DTD 07/08/2019 1.750% 07/02/2024 NON CALLABLE 2274000072 | 3135G0V75 | 57,888.00 96.480 | 0.07 1.81 | 61,332.69 1.02 | -3,444.69 | 259.58 1,050.00 |
| 115,000.000 | FEDERAL NATIONAL MORTGAGE ASSN DTD 07/08/2019 1.750% 07/02/2024 NON CALLABLE 2274000081 | 3135G0V75 | 110,952.00 96.480 | 0.14 1.81 | 117,554.32 1.02 | -6,602.32 | 497.53 2,012.50 |
| 490,000.000 | FEDERAL NATIONAL MORTGAGE ASSN DTD 07/08/2019 1.750% 07/02/2024 NON CALLABLE 2274000090 | 3135G0V75 | 472,752.00 96.480 | 0.59 1.81 | 500,883.60 1.02 | -28,131.60 | 2,119.93 8,575.00 |
| 575,000.000 | FEDERAL NATIONAL MORTGAGE ASSN DTD 07/08/2019 1.750% 07/02/2024 NON CALLABLE 2274000107 | 3135G0V75 | 554,760.00 96.480 | 0.69 1.81 | 587,771.57 1.02 | -33,011.57 | 2,487.67 10,062.50 |
| 335,000.000 | FEDERAL NATIONAL MORTGAGE ASSN DTD 07/08/2019 1.750% 07/02/2024 NON CALLABLE 2274000116 | 3135G0V75 | 323,208.00 96.480 | 0.40 1.81 | 342,440.82 1.02 | -19,232.82 | 1,449.34 5,862.50 |
| 80,000.000 | FEDERAL NATIONAL MORTGAGE ASSN DTD 11/12/2020 0.500% 11/07/2025 NON CALLABLE 2274000063 | 3135G06G3 | 73,192.80 91.491 | 0.09 0.55 | 80,065.26 1.00 | -6,872.46 | 160.00 400.00 |
| 80,000.000 | FEDERAL NATIONAL MORTGAGE ASSN DTD 11/12/2020 0.500% 11/07/2025 NON CALLABLE 2274000072 | 3135G06G3 | 73,192.80 91.491 | 0.09 0.55 | 80,065.26 1.00 | -6,872.46 | 160.00 400.00 |
| 150,000.000 | FEDERAL NATIONAL MORTGAGE ASSN DTD 11/12/2020 0.500% 11/07/2025 NON CALLABLE 2274000081 | 3135G06G3 | 137,236.50 91.491 | 0.17 0.55 | 150,122.37 1.00 | -12,885.87 | 300.00 750.00 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 640,000.000 | FEDERAL NATIONAL MORTGAGE ASSN DTD 11/12/2020 0.500% 11/07/2025 NON CALLABLE 2274000090 | 3135G06G3 | 585,542.40 91.491 | 0.73 0.55 | 640,522.13 1.00 | -54,979.73 | 1,280.00 3,200.00 |
| 750,000.000 | FEDERAL NATIONAL MORTGAGE ASSN DTD 11/12/2020 0.500% 11/07/2025 NON CALLABLE 2274000107 | 3135G06G3 | 686,182.50 91.491 | 0.85 0.55 | 750,611.87 1.00 | -64,429.37 | 1,500.00 3,750.00 |
| 465,000.000 | FEDERAL NATIONAL MORTGAGE ASSN DTD 11/12/2020 0.500% 11/07/2025 NON CALLABLE 2274000116 | 3135G06G3 | 425,433.15 91.491 | 0.53 0.55 | 465,379.35 1.00 | -39,946.20 | 930.00 2,325.00 |
| 65,000.000 | FEDERAL HOME LOAN MORTGAGE CORP MEDIUM TERM NOTE DTD 06/26/2020 0.250% 06/26/2023 NON CALLABLE 2274000063 | 3137EAES4 | 64,346.75 98.995 | 0.08 0.25 | 65,005.50 1.00 | -658.75 | 42.88 162.50 |
| 65,000.000 | FEDERAL HOME LOAN MORTGAGE CORP MEDIUM TERM NOTE DTD 06/26/2020 0.250% 06/26/2023 NON CALLABLE 2274000072 | 3137EAES4 | 64,346.75 98.995 | 0.08 0.25 | 65,005.50 1.00 | -658.75 | 42.88 162.50 |
| 125,000.000 | FEDERAL HOME LOAN MORTGAGE CORP MEDIUM TERM NOTE DTD 06/26/2020 0.250% 06/26/2023 NON CALLABLE 2274000081 | 3137EAES4 | 123,743.75 98.995 | 0.15 0.25 | 125,010.58 1.00 | -1,266.83 | 82.47 312.50 |
| 515,000.000 | FEDERAL HOME LOAN MORTGAGE CORP MEDIUM TERM NOTE DTD 06/26/2020 0.250% 06/26/2023 NON CALLABLE 2274000090 | 3137EAES4 | 509,824.25 98.995 | 0.63 0.25 | 515,043.60 1.00 | -5,219.35 | 339.76 1,287.50 |
| 610,000.000 | FEDERAL HOME LOAN MORTGAGE CORP MEDIUM TERM NOTE DTD 06/26/2020 0.250% 06/26/2023 NON CALLABLE 2274000107 | 3137EAES4 | 603,869.50 98.995 | 0.75 0.25 | 610,051.65 1.00 | -6,182.15 | 402.43 1,525.00 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 355,000.000 | FEDERAL HOME LOAN MORTGAGE CORP MEDIUM TERM NOTE DTD 06/26/2020 0.250% 06/26/2023 NON CALLABLE 2274000116 | 3137EAES4 | 351,432.25 98.995 | 0.44 0.25 | 355,030.05 1.00 | -3,597.80 | 234.20 887.50 |
| 6,535,000.000 | TOTAL GOVERNMENT AGENCIES | | 6,220,031.40 | 7.71 | 6,572,978.81 | -352,947.41 | 15,410.48 |
| 43,225,200.000 | TOTAL U.S. GOVERNMENT & AGENCY BONDS CORPORATE OBLIGATIONS | | 41,494,466.04 | 51.40 1.93 | 42,543,482.86 | -1,049,016.82 | 189,849.64 801,913.00 |
| | DOMESTIC BONDS | | | | | | |
| 30,000.000 | EXXON MOBIL CORPORATION DTD 03/03/2016 3.043% 03/01/2026 CALLABLE 2274000063 | 30231GAT9 AA2 | 29,117.40 97.058 | 0.04 3.14 | 28,988.40 0.97 | 129.00 | 76.08 912.90 |
| 35,000.000 | EXXON MOBIL CORPORATION DTD 03/03/2016 3.043% 03/01/2026 CALLABLE 2274000072 | 30231GAT9 AA2 | 33,970.30 97.058 | 0.04 3.14 | 33,819.80 0.97 | 150.50 | 88.75 1,065.05 |
| 65,000.000 | EXXON MOBIL CORPORATION DTD 03/03/2016 3.043% 03/01/2026 CALLABLE 2274000081 | 30231GAT9 AA2 | 63,087.70 97.058 | 0.08 3.14 | 62,808.20 0.97 | 279.50 | 164.83 1,977.95 |
| 265,000.000 | EXXON MOBIL CORPORATION DTD 03/03/2016 3.043% 03/01/2026 CALLABLE 2274000090 | 30231GAT9 AA2 | 257,203.70 97.058 | 0.32 3.14 | 256,064.20 0.97 | 1,139.50 | 672.00 8,063.95 |
| 310,000.000 | EXXON MOBIL CORPORATION DTD 03/03/2016 3.043% 03/01/2026 CALLABLE 2274000107 | 30231GAT9 AA2 | 300,879.80 97.058 | 0.37 3.14 | 299,546.80 0.97 | 1,333.00 | 786.11 9,433.30 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 135,000.000 | EXXON MOBIL CORPORATION DTD 03/03/2016 3.043% 03/01/2026 CALLABLE 2274000116 | 30231GAT9 AA2 | 131,028.30 97.058 | 0.16 3.14 | 130,447.80 0.97 | 580.50 | 342.34 4,108.05 |
| 25,000.000 | J PAUL GETTY TRUST DTD 01/28/2021 0.391% 01/01/2024 CALLABLE 2274000063 | 374288ab4 aaa | 24,205.00 96.820 | 0.03 0.40 | 25,000.00 1.00 | -795.00 | 24.44 97.75 |
| 24,000.000 | J PAUL GETTY TRUST DTD 01/28/2021 0.391% 01/01/2024 CALLABLE 2274000072 | 374288AB4 AAA | 23,236.80 96.820 | 0.03 0.40 | 24,000.00 1.00 | -763.20 | 23.46 93.84 |
| 47,000.000 | J PAUL GETTY TRUST DTD 01/28/2021 0.391% 01/01/2024 CALLABLE 2274000081 | 374288ab4 aaa | 45,505.40 96.820 | 0.06 0.40 | 47,000.00 1.00 | -1,494.60 | 45.94 183.77 |
| 197,000.000 | J PAUL GETTY TRUST DTD 01/28/2021 0.391% 01/01/2024 CALLABLE 2274000090 | 374288ab4 aaa | 190,735.40 96.820 | 0.24 0.40 | 197,000.00 1.00 | -6,264.60 | 192.57 770.27 |
| 231,000.000 | J PAUL GETTY TRUST DTD 01/28/2021 0.391% 01/01/2024 CALLABLE 2274000107 | 374288AB4 AAA | 223,654.20 96.820 | 0.28 0.40 | 231,000.00 1.00 | -7,345.80 | 225.80 903.21 |
| 101,000.000 | J PAUL GETTY TRUST DTD 01/28/2021 0.391% 01/01/2024 CALLABLE 2274000116 | 374288AB4 AAA | 97,788.20 96.820 | 0.12 0.40 | 101,000.00 1.00 | -3,211.80 | 98.73 394.91 |
| 29,000.000 | SMITHSONIAN INSTITUTION DTD 06/18/2020 0.974% 09/01/2023 NON CALLABLE 2274000063 | 832432AG3 AAA | 28,412.46 97.974 | 0.04 1.00 | 29,000.00 1.00 | -587.54 | 23.54 282.46 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 29,000.000 | SMITHSONIAN INSTITUTION DTD 06/18/2020 0.974% 09/01/2023 NON CALLABLE 2274000072 | 832432AG3 AAA | 28,412.46 97.974 | 0.04 1.00 | 29,000.00 1.00 | -587.54 | 23.54 282.46 |
| 55,000.000 | SMITHSONIAN INSTITUTION DTD 06/18/2020 0.974% 09/01/2023 NON CALLABLE 2274000081 | 832432AG3 AAA | 53,885.70 97.974 | 0.07 1.00 | 55,000.00 1.00 | -1,114.30 | 44.64 535.70 |
| 231,000.000 | SMITHSONIAN INSTITUTION DTD 06/18/2020 0.974% 09/01/2023 NON CALLABLE 2274000090 | 832432AG3 AAA | 226,319.94 97.974 | 0.28 1.00 | 231,000.00 1.00 | -4,680.06 | 187.50 2,249.94 |
| 272,000.000 | SMITHSONIAN INSTITUTION DTD 06/18/2020 0.974% 09/01/2023 NON CALLABLE 2274000107 | 832432AG3 AAA | 266,489.28 97.974 | 0.33 1.00 | 272,000.00 1.00 | -5,510.72 | 220.77 2,649.28 |
| 159,000.000 | SMITHSONIAN INSTITUTION DTD 06/18/2020 0.974% 09/01/2023 NON CALLABLE 2274000116 | 832432AG3 AAA | 155,778.66 97.974 | 0.19 1.00 | 159,000.00 1.00 | -3,221.34 | 129.06 1,548.66 |
| 2,240,000.000 | TOTAL DOMESTIC BONDS | | 2,179,710.70 | 2.70 1.63 | 2,211,675.20 | -31,964.50 | 3,370.10 35,553.45 |
| 2,240,000.000 | TOTAL CORPORATE OBLIGATIONS | | 2,179,710.70 | 2.70 1.63 | 2,211,675.20 | -31,964.50 | 3,370.10 35,553.45 |
| | MUNICIPAL TAX EXEMPT | | | | | | |
| 25,000.000 | APEX NORTH CAROLINA GENERAL OBLIGATION DTD 06/04/2020 5.000% 06/01/2023 NON CALLABLE 2274000063 | 037591RN6 AAA | 25,095.75 100.383 | 0.03 4.98 | 25,556.87 1.02 | -461.12 | 416.67 1,250.00 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 25,000.000 | APEX NORTH CAROLINA GENERAL OBLIGATION DTD 06/04/2020 5.000% 06/01/2023 NON CALLABLE 2274000072 | 037591RN6 AAA | 25,095.75 100.383 | 0.03 4.98 | 25,556.87 1.02 | -461.12 | 416.67 1,250.00 |
| 45,000.000 | APEX NORTH CAROLINA GENERAL OBLIGATION DTD 06/04/2020 5.000% 06/01/2023 NON CALLABLE 2274000081 | 037591RN6 AAA | 45,172.35 100.383 | 0.06 4.98 | 46,002.33 1.02 | -829.98 | 750.00 2,250.00 |
| 200,000.000 | APEX NORTH CAROLINA GENERAL OBLIGATION DTD 06/04/2020 5.000% 06/01/2023 NON CALLABLE 2274000090 | 037591RN6 AAA | 200,766.00 100.383 | 0.25 4.98 | 204,455.13 1.02 | -3,689.13 | 3,333.33 10,000.00 |
| 235,000.000 | APEX NORTH CAROLINA GENERAL OBLIGATION DTD 06/04/2020 5.000% 06/01/2023 NON CALLABLE 2274000107 | 037591RN6 AAA | 235,900.05 100.383 | 0.29 4.98 | 240,234.53 1.02 | -4,334.48 | 3,916.67 11,750.00 |
| 140,000.000 | APEX NORTH CAROLINA GENERAL OBLIGATION DTD 06/04/2020 5.000% 06/01/2023 NON CALLABLE 2274000116 | 037591RN6 AAA | 140,536.20 100.383 | 0.18 4.98 | 143,118.52 1.02 | -2,582.32 | 2,333.33 7,000.00 |
| 670,000.000 | TOTAL MUNICIPAL TAX EXEMPT MUNICIPAL TAXABLE | | 672,566.10 | 0.83 4.98 | 684,924.25 | -12,358.15 | 11,166.67 33,500.00 |
| 10,000.000 | ALABAMA STATE FEDERAL AID HIGHWAY TRANSPORTATION REVENUE DTD 10/14/2021 0.449% 09/01/2023 NON CALLABLE 2274000063 | 010268CK4 AA2 | 9,823.00 98.230 | 0.01 0.46 | 10,000.00 1.00 | -177.00 | 3.74 44.90 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|-------------------|-------------------------|----------------------------------|
| 10,000.000 | ALABAMA STATE FEDERAL AID HIGHWAY TRANSPORTATION REVENUE DTD 10/14/2021 0.449% 09/01/2023 NON CALLABLE 2274000072 | 010268CK4 AA2 | 9,823.00 98.230 | 0.01 0.46 | 10,000.00 1.00 | -177.00 | 3.74 44.90 |
| 15,000.000 | ALABAMA STATE FEDERAL AID HIGHWAY TRANSPORTATION REVENUE DTD 10/14/2021 0.449% 09/01/2023 NON CALLABLE 2274000081 | 010268CK4 AA2 | 14,734.50 98.230 | 0.02 0.46 | 15,000.00 1.00 | -265.50 | 5.61 67.35 |
| 70,000.000 | ALABAMA STATE FEDERAL AID HIGHWAY TRANSPORTATION REVENUE DTD 10/14/2021 0.449% 09/01/2023 NON CALLABLE 2274000090 | 010268CK4 AA2 | 68,761.00 98.230 | 0.09 0.46 | 70,000.00 1.00 | -1,239.00 | 26.19 314.30 |
| 85,000.000 | ALABAMA STATE FEDERAL AID HIGHWAY TRANSPORTATION REVENUE DTD 10/14/2021 0.449% 09/01/2023 NON CALLABLE 2274000107 | 010268CK4 AA2 | 83,495.50 98.230 | 0.10 0.46 | 85,000.00 1.00 | -1,504.50 | 31.80 381.65 |
| 35,000.000 | ALABAMA STATE FEDERAL AID HIGHWAY TRANSPORTATION REVENUE DTD 10/14/2021 0.449% 09/01/2023 NON CALLABLE 2274000116 | 010268CK4 AA2 | 34,380.50 98.230 | 0.04 0.46 | 35,000.00 1.00 | -619.50 | 13.10 157.15 |
| 30,000.000 | ALBUQUERQUE BERNALILLO NEW MEXICO WATER REVENUE DTD 07/07/2020 0.553% 07/01/2023 NON CALLABLE 2274000063 | 013493JR3 N/A | 29,687.70 98.959 | 0.04 0.56 | 30,000.00 1.00 | -312.30 | 41.48 165.90 |
| 30,000.000 | ALBUQUERQUE BERNALILLO NEW MEXICO WATER REVENUE DTD 07/07/2020 0.553% 07/01/2023 NON CALLABLE 2274000072 | 013493JR3 N/A | 29,687.70 98.959 | 0.04 0.56 | 30,000.00 1.00 | -312.30 | 41.48 165.90 |



ACCOUNT M30024

WTCPUA

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 55,000.000 | ALBUQUERQUE BERNALILLO NEW MEXICO WATER REVENUE DTD 07/07/2020 0.553% 07/01/2023 NON CALLABLE 2274000081 | 013493JR3 N/A | 54,427.45 98.959 | 0.07 0.56 | 55,000.00 1.00 | -572.55 | 76.04 304.15 |
| 240,000.000 | ALBUQUERQUE BERNALILLO NEW MEXICO WATER REVENUE DTD 07/07/2020 0.553% 07/01/2023 NON CALLABLE 2274000090 | 013493JR3 N/A | 237,501.60 98.959 | 0.30 0.56 | 240,000.00 1.00 | -2,498.40 | 331.80 1,327.20 |
| 280,000.000 | ALBUQUERQUE BERNALILLO NEW MEXICO WATER REVENUE DTD 07/07/2020 0.553% 07/01/2023 NON CALLABLE 2274000107 | 013493JR3 N/A | 277,085.20 98.959 | 0.34 0.56 | 280,000.00 1.00 | -2,914.80 | 387.10 1,548.40 |
| 165,000.000 | ALBUQUERQUE BERNALILLO NEW MEXICO WATER REVENUE DTD 07/07/2020 0.553% 07/01/2023 NON CALLABLE 2274000116 | 013493JR3 N/A | 163,282.35 98.959 | 0.20 0.56 | 165,000.00 1.00 | -1,717.65 | 228.11 912.45 |
| 20,000.000 | AUSTIN TEXAS GENERAL OBLIGATION DTD 10/13/2022 5.000% 09/01/2025 NON CALLABLE 2274000063 | 052397B88 N/A | 20,294.80 101.474 | 0.03 4.93 | 20,505.81 1.03 | -211.01 | 83.33 1,000.00 |
| 20,000.000 | AUSTIN TEXAS GENERAL OBLIGATION DTD 10/13/2022 5.000% 09/01/2025 NON CALLABLE 2274000072 | 052397B88 N/A | 20,294.80 101.474 | 0.03 4.93 | 20,505.81 1.03 | -211.01 | 83.33 1,000.00 |
| 40,000.000 | AUSTIN TEXAS GENERAL OBLIGATION DTD 10/13/2022 5.000% 09/01/2025 NON CALLABLE 2274000081 | 052397B88 N/A | 40,589.60 101.474 | 0.05 4.93 | 41,011.62 1.03 | -422.02 | 166.67 2,000.00 |

2274000081



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 160,000.000 | AUSTIN TEXAS GENERAL OBLIGATION DTD 10/13/2022 5.000% 09/01/2025 NON CALLABLE 2274000090 | 052397B88 N/A | 162,358.40 101.474 | 0.20 4.93 | 164,046.49 1.03 | -1,688.09 | 666.67 8,000.00 |
| 190,000.000 | AUSTIN TEXAS GENERAL OBLIGATION DTD 10/13/2022 5.000% 09/01/2025 NON CALLABLE 2274000107 | 052397B88 N/A | 192,800.60 101.474 | 0.24 4.93 | 194,805.21 1.03 | -2,004.61 | 791.67 9,500.00 |
| 85,000.000 | AUSTIN TEXAS GENERAL OBLIGATION DTD 10/13/2022 5.000% 09/01/2025 NON CALLABLE 2274000116 | 052397B88 N/A | 86,252.90 101.474 | 0.11 4.93 | 87,149.70 1.03 | -896.80 | 354.17 4,250.00 |
| 35,000.000 | BAY AREA CALIFORNIA TOLL AUTH TOLL TRANSPORTATION REVENUE DTD 09/26/2019 2.425% 04/01/2026 NON CALLABLE 2274000063 | 072024WR9 AA3 | 33,138.00 94.680 | 0.04 2.56 | 32,631.85 0.93 | 506.15 | 424.38 848.75 |
| 35,000.000 | BAY AREA CALIFORNIA TOLL AUTH TOLL TRANSPORTATION REVENUE DTD 09/26/2019 2.425% 04/01/2026 NON CALLABLE 2274000072 | 072024WR9 AA3 | 33,138.00 94.680 | 0.04 2.56 | 32,631.85 0.93 | 506.15 | 424.38 848.75 |
| 65,000.000 | BAY AREA CALIFORNIA TOLL AUTH TOLL TRANSPORTATION REVENUE DTD 09/26/2019 2.425% 04/01/2026 NON CALLABLE 2274000081 | 072024WR9 AA3 | 61,542.00 94.680 | 0.08 2.56 | 60,620.15 0.93 | 921.85 | 788.13 1,576.25 |
| 270,000.000 | BAY AREA CALIFORNIA TOLL AUTH TOLL TRANSPORTATION REVENUE DTD 09/26/2019 2.425% 04/01/2026 NON CALLABLE 2274000090 | 072024WR9 AA3 | 255,636.00 94.680 | 0.32 2.56 | 251,793.10 0.93 | 3,842.90 | 3,273.75 6,547.50 |



ACCOUNT M30024

WTCPUA

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 315,000.000 | BAY AREA CALIFORNIA TOLL AUTH TOLL TRANSPORTATION REVENUE DTD 09/26/2019 2.425% 04/01/2026 NON CALLABLE 2274000107 | 072024WR9 AA3 | 298,242.00 94.680 | 0.37 2.56 | 293,762.85 0.93 | 4,479.15 | 3,819.38 7,638.75 |
| 135,000.000 | BAY AREA CALIFORNIA TOLL AUTH TOLL TRANSPORTATION REVENUE DTD 09/26/2019 2.425% 04/01/2026 NON CALLABLE 2274000116 | 072024WR9 AA3 | 127,818.00 94.680 | 0.16 2.56 | 125,896.55 0.93 | 1,921.45 | 1,636.88 3,273.75 |
| 30,000.000 | BEVERLY HILLS CALIFORNIA UNI SCH DIS GENERAL OBLIGATION DTD 04/13/2022 2.650% 08/01/2025 NON CALLABLE 2274000063 | 088023PK6 AA1 | 28,770.60 95.902 | 0.04 2.76 | 30,000.00 1.00 | -1,229.40 | 132.50 795.00 |
| 30,000.000 | BEVERLY HILLS CALIFORNIA UNI SCH DIS GENERAL OBLIGATION DTD 04/13/2022 2.650% 08/01/2025 NON CALLABLE 2274000072 | 088023PK6 AA1 | 28,770.60 95.902 | 0.04 2.76 | 30,000.00 1.00 | -1,229.40 | 132.50 795.00 |
| 55,000.000 | BEVERLY HILLS CALIFORNIA UNI SCH DIS GENERAL OBLIGATION DTD 04/13/2022 2.650% 08/01/2025 NON CALLABLE 2274000081 | 088023PK6 AA1 | 52,746.10 95.902 | 0.07 2.76 | 55,000.00 1.00 | -2,253.90 | 242.92 1,457.50 |
| 235,000.000 | BEVERLY HILLS CALIFORNIA UNI SCH DIS GENERAL OBLIGATION DTD 04/13/2022 2.650% 08/01/2025 NON CALLABLE 2274000090 | 088023PK6 AA1 | 225,369.70 95.902 | 0.28 2.76 | 235,000.00 1.00 | -9,630.30 | 1,037.92 6,227.50 |
| 280,000.000 | BEVERLY HILLS CALIFORNIA UNI SCH DIS GENERAL OBLIGATION DTD 04/13/2022 2.650% 08/01/2025 NON CALLABLE 2274000107 | 088023PK6 AA1 | 268,525.60 95.902 | 0.33 2.76 | 280,000.00 1.00 | -11,474.40 | 1,236.67 7,420.00 |

2274000107



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 120,000.000 | BEVERLY HILLS CALIFORNIA UNI SCH DIS GENERAL OBLIGATION DTD 04/13/2022 2.650% 08/01/2025 NON CALLABLE 2274000116 | 088023PK6 AA1 | 115,082.40 95.902 | 0.14 2.76 | 120,000.00 1.00 | -4,917.60 | 530.00 3,180.00 |
| 25,000.000 | BIRMINGHAM ALABAMA WTRWKS BRD WTR WATER REVENUE DTD 07/28/2021 0.848% 01/01/2025 NON CALLABLE 2274000063 | 091096nv5 AA2 | 23,416.25 93.665 | 0.03 0.91 | 25,000.00 1.00 | -1,583.75 | 53.00 212.00 |
| 25,000.000 | BIRMINGHAM ALABAMA WTRWKS BRD WTR WATER REVENUE DTD 07/28/2021 0.848% 01/01/2025 NON CALLABLE 2274000072 | 091096NV5 AA2 | 23,416.25 93.665 | 0.03 0.91 | 25,000.00 1.00 | -1,583.75 | 53.00 212.00 |
| 50,000.000 | BIRMINGHAM ALABAMA WTRWKS BRD WTR WATER REVENUE DTD 07/28/2021 0.848% 01/01/2025 NON CALLABLE 2274000081 | 091096NV5 AA2 | 46,832.50 93.665 | 0.06 0.91 | 50,000.00 1.00 | -3,167.50 | 106.00 424.00 |
| 205,000.000 | BIRMINGHAM ALABAMA WTRWKS BRD WTR WATER REVENUE DTD 07/28/2021 0.848% 01/01/2025 NON CALLABLE 2274000090 | 091096NV5 AA2 | 192,013.25 93.665 | 0.24 0.91 | 205,000.00 1.00 | -12,986.75 | 434.60 1,738.40 |
| 245,000.000 | BIRMINGHAM ALABAMA WTRWKS BRD WTR WATER REVENUE DTD 07/28/2021 0.848% 01/01/2025 NON CALLABLE 2274000107 | 091096NV5 AA2 | 229,479.25 93.665 | 0.29 0.91 | 245,000.00 1.00 | -15,520.75 | 519.40 2,077.60 |
| 105,000.000 | BIRMINGHAM ALABAMA WTRWKS BRD WTR WATER REVENUE DTD 07/28/2021 0.848% 01/01/2025 NON CALLABLE 2274000116 | 091096NV5 AA2 | 98,348.25 93.665 | 0.12 0.91 | 105,000.00 1.00 | -6,651.75 | 222.60 890.40 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 35,000.000 | CHICAGO ILLINOIS O'HARE INTERNATIONA AIRPORT REVENUE DTD 10/07/2020 1.168% 01/01/2024 NON CALLABLE 2274000063 | 167593S60 N/A | 34,015.80 97.188 | 0.04 | 35,180.42 1.01 | -1,164.62 | 102.20 408.80 |
| 35,000.000 | CHICAGO ILLINOIS O'HARE INTERNATIONA AIRPORT REVENUE DTD 10/07/2020 1.168% 01/01/2024 NON CALLABLE 2274000072 | 167593S60 N/A | 34,015.80 97.188 | 0.04 1.20 | 35,180.42 1.01 | -1,164.62 | 102.20 408.80 |
| 65,000.000 | CHICAGO ILLINOIS O'HARE INTERNATIONA AIRPORT REVENUE DTD 10/07/2020 1.168% 01/01/2024 NON CALLABLE 2274000081 | 167593S60 N/A | 63,172.20 97.188 | 0.08 1.20 | 65,335.07 1.01 | -2,162.87 | 189.80 759.20 |
| 265,000.000 | CHICAGO ILLINOIS O'HARE INTERNATIONA AIRPORT REVENUE DTD 10/07/2020 1.168% 01/01/2024 NON CALLABLE 2274000090 | 167593S60 N/A | 257,548.20 97.188 | 0.32 1.20 | 266,366.30 1.01 | -8,818.10 | 773.80 3,095.20 |
| 310,000.000 | CHICAGO ILLINOIS O'HARE INTERNATIONA AIRPORT REVENUE DTD 10/07/2020 1.168% 01/01/2024 NON CALLABLE 2274000107 | 167593S60 N/A | 301,282.80 97.188 | 0.37 1.20 | 311,598.32 1.01 | -10,315.52 | 905.20 3,620.80 |
| 140,000.000 | CHICAGO ILLINOIS O'HARE INTERNATIONA AIRPORT REVENUE DTD 10/07/2020 1.168% 01/01/2024 NON CALLABLE 2274000116 | 167593S60 N/A | 136,063.20 97.188 | 0.17 1.20 | 140,721.82 1.01 | -4,658.62 | 408.80 1,635.20 |
| 17,000.000 | CHICAGO ILLINOIS TRANSIT AUTH SALEST TRANSPORTATION REVENUE DTD 09/03/2020 1.838% 12/01/2023 NON CALLABLE 2274000063 | 16772PCJ3 N/A | 16,649.80 97.940 | 0.02 1.88 | 17,000.00 1.00 | -350.20 | 104.15 312.46 |



ACCOUNT M30024

WTCPUA

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 17,000.000 | CHICAGO ILLINOIS TRANSIT AUTH SALEST TRANSPORTATION REVENUE DTD 09/03/2020 1.838% 12/01/2023 NON CALLABLE 2274000072 | 16772PCJ3 N/A | 16,649.80 97.940 | 0.02 | 17,000.00 1.00 | -350.20 | 104.15 312.46 |
| 33,000.000 | CHICAGO ILLINOIS TRANSIT AUTH SALEST TRANSPORTATION REVENUE DTD 09/03/2020 1.838% 12/01/2023 NON CALLABLE 2274000081 | 16772PCJ3 N/A | 32,320.20 97.940 | 0.04 1.88 | 33,000.00 1.00 | -679.80 | 202.18 606.54 |
| 139,000.000 | CHICAGO ILLINOIS TRANSIT AUTH SALEST TRANSPORTATION REVENUE DTD 09/03/2020 1.838% 12/01/2023 NON CALLABLE 2274000090 | 16772PCJ3 N/A | 136,136.60 97.940 | 0.17 1.88 | 139,000.00 1.00 | -2,863.40 | 851.61 2,554.82 |
| 163,000.000 | CHICAGO ILLINOIS TRANSIT AUTH SALEST TRANSPORTATION REVENUE DTD 09/03/2020 1.838% 12/01/2023 NON CALLABLE 2274000107 | 16772PCJ3 N/A | 159,642.20 97.940 | 0.20 1.88 | 163,000.00 1.00 | -3,357.80 | 998.65 2,995.94 |
| 71,000.000 | CHICAGO ILLINOIS TRANSIT AUTH SALEST TRANSPORTATION REVENUE DTD 09/03/2020 1.838% 12/01/2023 NON CALLABLE 2274000116 | 16772PCJ3 N/A | 69,537.40 97.940 | 0.09 1.88 | 71,000.00 1.00 | -1,462.60 | 434.99 1,304.98 |
| 10,000.000 | COLUMBIA SOUTH CAROLINA WTRWKS & SWR WATER REVENUE DTD 12/05/2019 2.267% 02/01/2026 NON CALLABLE 2274000063 | 198504A44 AA1 | 9,487.90 94.879 | 0.01 2.39 | 9,455.28 0.95 | 32.62 | 37.78 226.70 |
| 10,000.000 | COLUMBIA SOUTH CAROLINA WTRWKS & SWR WATER REVENUE DTD 12/05/2019 2.267% 02/01/2026 NON CALLABLE 2274000072 | 198504A44 AA1 | 9,487.90 94.879 | 0.01 2.39 | 9,455.28 0.95 | 32.62 | 37.78 226.70 |

2274000072



ACCOUNT M30024

WTCPUA

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 25,000.000 | COLUMBIA SOUTH CAROLINA WTRWKS & SWR WATER REVENUE DTD 12/05/2019 2.267% 02/01/2026 NON CALLABLE 2274000081 | 198504A44 AA1 | 23,719.75 94.879 | 0.03 2.39 | 23,638.20 0.95 | 81.55 | 94.46 566.75 |
| 95,000.000 | COLUMBIA SOUTH CAROLINA WTRWKS & SWR WATER REVENUE DTD 12/05/2019 2.267% 02/01/2026 NON CALLABLE 2274000090 | 198504A44 AA1 | 90,135.05 94.879 | 0.11 2.39 | 89,825.15 0.95 | 309.90 | 358.94 2,153.65 |
| 115,000.000 | COLUMBIA SOUTH CAROLINA WTRWKS & SWR WATER REVENUE DTD 12/05/2019 2.267% 02/01/2026 NON CALLABLE 2274000107 | 198504A44 AA1 | 109,110.85 94.879 | 0.14 2.39 | 108,735.71 0.95 | 375.14 | 434.51 2,607.05 |
| 50,000.000 | COLUMBIA SOUTH CAROLINA WTRWKS & SWR WATER REVENUE DTD 12/05/2019 2.267% 02/01/2026 NON CALLABLE 2274000116 | 198504A44 AA1 | 47,439.50 94.879 | 0.06 2.39 | 47,276.40 0.95 | 163.10 | 188.92 1,133.50 |
| 20,000.000 | COLUMBUS OHIO GENERAL OBLIGATION DTD 05/17/2022 2.960% 04/01/2025 NON CALLABLE 2274000063 | 199492Y86 AAA | 19,442.80 97.214 | 0.03 3.05 | 20,000.00 1.00 | -557.20 | 296.00 592.00 |
| 20,000.000 | COLUMBUS OHIO GENERAL OBLIGATION DTD 05/17/2022 2.960% 04/01/2025 NON CALLABLE 2274000072 | 199492Y86 AAA | 19,442.80 97.214 | 0.03 3.05 | 20,000.00 1.00 | -557.20 | 296.00 592.00 |
| 35,000.000 | COLUMBUS OHIO GENERAL OBLIGATION DTD 05/17/2022 2.960% 04/01/2025 NON CALLABLE 2274000081 | 199492Y86 AAA | 34,024.90 97.214 | 0.04 3.05 | 35,000.00 1.00 | -975.10 | 518.00 1,036.00 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 160,000.000 | COLUMBUS OHIO GENERAL OBLIGATION DTD 05/17/2022 2.960% 04/01/2025 NON CALLABLE 2274000090 | 199492Y86 AAA | 155,542.40 97.214 | 0.19 3.05 | 160,000.00 1.00 | -4,457.60 | 2,368.00 4,736.00 |
| 185,000.000 | COLUMBUS OHIO GENERAL OBLIGATION DTD 05/17/2022 2.960% 04/01/2025 NON CALLABLE 2274000107 | 199492Y86 AAA | 179,845.90 97.214 | 0.22 3.05 | 185,000.00 1.00 | -5,154.10 | 2,738.00 5,476.00 |
| 80,000.000 | COLUMBUS OHIO GENERAL OBLIGATION DTD 05/17/2022 2.960% 04/01/2025 NON CALLABLE 2274000116 | 199492Y86 AAA | 77,771.20 97.214 | 0.10 3.05 | 80,000.00 1.00 | -2,228.80 | 1,184.00 2,368.00 |
| 40,000.000 | CONNECTICUT STATE GENERAL OBLIGATION DTD 06/22/2022 3.292% 06/15/2025 NON CALLABLE 2274000063 | 20772KQH5 AA3 | 39,042.40 97.606 | 0.05 3.37 | 40,000.00 1.00 | -957.60 | 387.72 1,316.80 |
| 40,000.000 | CONNECTICUT STATE GENERAL OBLIGATION DTD 06/22/2022 3.292% 06/15/2025 NON CALLABLE 2274000072 | 20772КQН5 ААЗ | 39,042.40 97.606 | 0.05 3.37 | 40,000.00 1.00 | -957.60 | 387.72 1,316.80 |
| 75,000.000 | CONNECTICUT STATE GENERAL OBLIGATION DTD 06/22/2022 3.292% 06/15/2025 NON CALLABLE 2274000081 | 20772кон5 ад3 | 73,204.50 97.606 | 0.09 3.37 | 75,000.00 1.00 | -1,795.50 | 726.98 2,469.00 |
| 315,000.000 | CONNECTICUT STATE GENERAL OBLIGATION DTD 06/22/2022 3.292% 06/15/2025 NON CALLABLE 2274000090 | 20772кон5 ААЗ | 307,458.90 97.606 | 0.38 3.37 | 315,000.00 1.00 | -7,541.10 | 3,053.33 10,369.80 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 370,000.000 | CONNECTICUT STATE GENERAL OBLIGATION DTD 06/22/2022 3.292% 06/15/2025 NON CALLABLE 2274000107 | 20772KQH5 AA3 | 361,142.20 97.606 | 0.45 3.37 | 370,000.00 1.00 | -8,857.80 | 3,586.45 12,180.40 |
| 160,000.000 | CONNECTICUT STATE GENERAL OBLIGATION DTD 06/22/2022 3.292% 06/15/2025 NON CALLABLE 2274000116 | 20772KQH5 AA3 | 156,169.60 97.606 | 0.19 3.37 | 160,000.00 1.00 | -3,830.40 | 1,550.90 5,267.20 |
| 15,000.000 | CONTRA COSTA CALIFORNIA CMNTY CLG GENERAL OBLIGATION DTD 10/06/2022 4.115% 08/01/2024 NON CALLABLE 2274000063 | 212204MA6 AA1 | 14,899.20 99.328 | 0.02 4.14 | 15,000.00 1.00 | -100.80 | 102.88 617.25 |
| 10,000.000 | CONTRA COSTA CALIFORNIA CMNTY CLG GENERAL OBLIGATION DTD 10/06/2022 4.115% 08/01/2024 NON CALLABLE 2274000072 | 212204MA6 AA1 | 9,932.80 99.328 | 0.01 4.14 | 10,000.00 1.00 | -67.20 | 68.58 411.50 |
| 25,000.000 | CONTRA COSTA CALIFORNIA CMNTY CLG GENERAL OBLIGATION DTD 10/06/2022 4.115% 08/01/2024 NON CALLABLE 2274000081 | 212204MA6 AA1 | 24,832.00 99.328 | 0.03 4.14 | 25,000.00 1.00 | -168.00 | 171.46 1,028.75 |
| 100,000.000 | CONTRA COSTA CALIFORNIA CMNTY CLG GENERAL OBLIGATION DTD 10/06/2022 4.115% 08/01/2024 NON CALLABLE 2274000090 | 212204MA6 AA1 | 99,328.00 99.328 | 0.12 4.14 | 100,000.00 1.00 | -672.00 | 685.83 4,115.00 |
| 115,000.000 | CONTRA COSTA CALIFORNIA CMNTY CLG GENERAL OBLIGATION DTD 10/06/2022 4.115% 08/01/2024 NON CALLABLE 2274000107 | 212204MA6 AA1 | 114,227.20 99.328 | 0.14 4.14 | 115,000.00 1.00 | -772.80 | 788.71 4,732.25 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 50,000.000 | CONTRA COSTA CALIFORNIA CMNTY CLG GENERAL OBLIGATION DTD 10/06/2022 4.115% 08/01/2024 NON CALLABLE 2274000116 | 212204MA6 AA1 | 49,664.00 99.328 | 0.06 | 50,000.00 1.00 | -336.00 | 342.92 2,057.50 |
| 20,000.000 | DALLAS-FORT WORTH TEXAS INTERNATI AIRPORT REVENUE DTD 08/22/2019 2.156% 11/01/2025 NON CALLABLE 2274000063 | 2350364L1 A1 | 18,838.80 94.194 | 0.02 2.29 | 18,975.47 0.95 | -136.67 | 179.67 431.20 |
| 20,000.000 | DALLAS-FORT WORTH TEXAS INTERNATI AIRPORT REVENUE DTD 08/22/2019 2.156% 11/01/2025 NON CALLABLE 2274000072 | 2350364L1 A1 | 18,838.80 94.194 | 0.02 2.29 | 18,975.47 0.95 | -136.67 | 179.67 431.20 |
| 35,000.000 | DALLAS-FORT WORTH TEXAS INTERNATI AIRPORT REVENUE DTD 08/22/2019 2.156% 11/01/2025 NON CALLABLE 2274000081 | 2350364L1 A1 | 32,967.90 94.194 | 0.04 2.29 | 33,207.07 0.95 | -239.17 | 314.42 754.60 |
| 150,000.000 | DALLAS-FORT WORTH TEXAS INTERNATI AIRPORT REVENUE DTD 08/22/2019 2.156% 11/01/2025 NON CALLABLE 2274000090 | 2350364L1 A1 | 141,291.00 94.194 | 0.18 2.29 | 142,316.03 0.95 | -1,025.03 | 1,347.50 3,234.00 |
| 175,000.000 | DALLAS-FORT WORTH TEXAS INTERNATI AIRPORT REVENUE DTD 08/22/2019 2.156% 11/01/2025 NON CALLABLE 2274000107 | 2350364L1 A1 | 164,839.50 94.194 | 0.21 2.29 | 166,035.36 0.95 | -1,195.86 | 1,572.08 3,773.00 |
| 75,000.000 | DALLAS-FORT WORTH TEXAS INTERNATI AIRPORT REVENUE DTD 08/22/2019 2.156% 11/01/2025 NON CALLABLE 2274000116 | 2350364L1 A1 | 70,645.50 94.194 | 0.09 2.29 | 71,158.01 0.95 | -512.51 | 673.75 1,617.00 |



ACCOUNT M30024

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| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 20,000.000 | DALLAS-FORT WORTH TEXAS INTERNATI AIRPORT REVENUE DTD 08/12/2020 1.041% 11/01/2023 NON CALLABLE 2274000063 | 2350366K1 A1 | 19,550.20 97.751 | 0.03 | 20,110.58 | -560.38 | 86.75 208.20 |
| 15,000.000 | DALLAS-FORT WORTH TEXAS INTERNATI AIRPORT REVENUE DTD 08/12/2020 1.041% 11/01/2023 NON CALLABLE 2274000072 | 2350366K1 A1 | 14,662.65 97.751 | 0.02 | 15,082.93 1.01 | -420.28 | 65.06 156.15 |
| 35,000.000 | DALLAS-FORT WORTH TEXAS INTERNATI AIRPORT REVENUE DTD 08/12/2020 1.041% 11/01/2023 NON CALLABLE 2274000081 | 2350366K1 A1 | 34,212.85 97.751 | 0.04 1.07 | 35,193.51 1.01 | -980.66 | 151.81 364.35 |
| 140,000.000 | DALLAS-FORT WORTH TEXAS INTERNATI AIRPORT REVENUE DTD 08/12/2020 1.041% 11/01/2023 NON CALLABLE 2274000090 | 2350366K1 A1 | 136,851.40 97.751 | 0.17 1.07 | 140,774.04 1.01 | -3,922.64 | 607.25 1,457.40 |
| 165,000.000 | DALLAS-FORT WORTH TEXAS INTERNATI AIRPORT REVENUE DTD 08/12/2020 1.041% 11/01/2023 NON CALLABLE 2274000107 | 2350366K1 A1 | 161,289.15 97.751 | 0.20 1.07 | 165,912.42 1.01 | -4,623.27 | 715.69 1,717.65 |
| 75,000.000 | DALLAS-FORT WORTH TEXAS INTERNATI AIRPORT REVENUE DTD 08/12/2020 1.041% 11/01/2023 NON CALLABLE 2274000116 | 2350366K1 A1 | 73,313.25 97.751 | 0.09 1.07 | 75,414.66 1.01 | -2,101.41 | 325.31 780.75 |
| 15,000.000 | DALLAS TEXAS GENERAL OBLIGATION DTD 11/12/2020 0.800% 02/15/2024 NON CALLABLE 2274000063 | 235219SM5 N/A | 14,467.95 96.453 | 0.02 0.83 | 15,001.63 1.00 | -533.68 | 15.33 120.00 |



ACCOUNT M30024

WTCPUA

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 15,000.000 | DALLAS TEXAS GENERAL OBLIGATION DTD 11/12/2020 0.800% 02/15/2024 NON CALLABLE 2274000072 | 235219SM5 N/A | 14,467.95 96.453 | 0.02 0.83 | 15,001.63 1.00 | -533.68 | 15.33 120.00 |
| 30,000.000 | DALLAS TEXAS GENERAL OBLIGATION DTD 11/12/2020 0.800% 02/15/2024 NON CALLABLE 2274000081 | 235219SM5 N/A | 28,935.90 96.453 | 0.04 0.83 | 30,003.28 1.00 | -1,067.38 | 30.67 240.00 |
| 130,000.000 | DALLAS TEXAS GENERAL OBLIGATION DTD 11/12/2020 0.800% 02/15/2024 NON CALLABLE 2274000090 | 235219SM5 N/A | 125,388.90 96.453 | 0.16 0.83 | 130,014.22 1.00 | -4,625.32 | 132.89 1,040.00 |
| 155,000.000 | DALLAS TEXAS GENERAL OBLIGATION DTD 11/12/2020 0.800% 02/15/2024 NON CALLABLE 2274000107 | 235219SM5 N/A | 149,502.15 96.453 | 0.19 0.83 | 155,016.95 1.00 | -5,514.80 | 158.44 1,240.00 |
| 50,000.000 | DALLAS TEXAS AREA RAPID TRAN SALES TRANSPORTATION REVENUE DTD 12/01/2021 4.000% 12/01/2024 NON CALLABLE 2274000063 | 235241VY9 AA2 | 49,473.50 98.947 | 0.06 4.04 | 53,169.39 1.06 | -3,695.89 | 666.67 2,000.00 |
| 50,000.000 | DALLAS TEXAS AREA RAPID TRAN SALES TRANSPORTATION REVENUE DTD 12/01/2021 4.000% 12/01/2024 NON CALLABLE 2274000072 | 235241VY9 AA2 | 49,473.50 98.947 | 0.06 4.04 | 53,169.39 1.06 | -3,695.89 | 666.67 2,000.00 |
| 95,000.000 | DALLAS TEXAS AREA RAPID TRAN SALES TRANSPORTATION REVENUE DTD 12/01/2021 4.000% 12/01/2024 NON CALLABLE 2274000081 | 235241VY9 AA2 | 93,999.65 98.947 | 0.12 4.04 | 101,021.64 1.06 | -7,021.99 | 1,266.67 3,800.00 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 395,000.000 | DALLAS TEXAS AREA RAPID TRAN SALES TRANSPORTATION REVENUE DTD 12/01/2021 4.000% 12/01/2024 NON CALLABLE 2274000090 | 235241VY9 AA2 | 390,840.65 98.947 | 0.49 4.04 | 420,037.34 1.06 | -29,196.69 | 5,266.67 15,800.00 |
| 460,000.000 | DALLAS TEXAS AREA RAPID TRAN SALES TRANSPORTATION REVENUE DTD 12/01/2021 4.000% 12/01/2024 NON CALLABLE 2274000107 | 235241VY9 AA2 | 455,156.20 98.947 | 0.56 4.04 | 489,157.41 1.06 | -34,001.21 | 6,133.33 18,400.00 |
| 200,000.000 | DALLAS TEXAS AREA RAPID TRAN SALES TRANSPORTATION REVENUE DTD 12/01/2021 4.000% 12/01/2024 NON CALLABLE 2274000116 | 235241VY9 AA2 | 197,894.00 98.947 | 0.25 4.04 | 212,677.13 1.06 | -14,783.13 | 2,666.67 8,000.00 |
| 25,000.000 | DALLAS TEXAS WTRWKS & SWR SYS REV WATER REVENUE DTD 07/07/2020 0.857% 10/01/2024 NON CALLABLE 2274000063 | 23542JQN8 N/A | 23,676.00 94.704 | 0.03 0.91 | 25,000.00 1.00 | -1,324.00 | 107.13 214.25 |
| 25,000.000 | DALLAS TEXAS WTRWKS & SWR SYS REV WATER REVENUE DTD 07/07/2020 0.857% 10/01/2024 NON CALLABLE 2274000072 | 23542JQN8 N/A | 23,676.00 94.704 | 0.03 0.91 | 25,000.00 1.00 | -1,324.00 | 107.13 214.25 |
| 50,000.000 | DALLAS TEXAS WTRWKS & SWR SYS REV WATER REVENUE DTD 07/07/2020 0.857% 10/01/2024 NON CALLABLE 2274000081 | 23542JQN8 N/A | 47,352.00 94.704 | 0.06 0.91 | 50,000.00 1.00 | -2,648.00 | 214.25 428.50 |
| 205,000.000 | DALLAS TEXAS WTRWKS & SWR SYS REV WATER REVENUE DTD 07/07/2020 0.857% 10/01/2024 NON CALLABLE 2274000090 | 23542JQN8 N/A | 194,143.20 94.704 | 0.24 0.91 | 205,000.00 1.00 | -10,856.80 | 878.43 1,756.85 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 245,000.000 | DALLAS TEXAS WTRWKS & SWR SYS REV WATER REVENUE DTD 07/07/2020 0.857% 10/01/2024 NON CALLABLE 2274000107 | 23542JQN8 N/A | 232,024.80 94.704 | 0.29 0.91 | 245,000.00 1.00 | -12,975.20 | 1,049.83 2,099.65 |
| 140,000.000 | DALLAS TEXAS WTRWKS & SWR SYS REV WATER REVENUE DTD 07/07/2020 0.857% 10/01/2024 NON CALLABLE 2274000116 | 23542JQN8 N/A | 132,585.60 94.704 | 0.17 0.91 | 140,000.00 1.00 | -7,414.40 | 599.90 1,199.80 |
| 25,000.000 | DISTRICT OF COLUMBIA INCOME TAX REVENUE BONDS DTD 12/04/2019 2.308% 03/01/2026 NON CALLABLE 2274000063 | 25477GQQ1 AA1 | 23,603.75 94.415 | 0.03 2.45 | 23,277.50 0.93 | 326.25 | 48.08 577.00 |
| 25,000.000 | DISTRICT OF COLUMBIA INCOME TAX REVENUE BONDS DTD 12/04/2019 2.308% 03/01/2026 NON CALLABLE 2274000072 | 25477GQQ1 AA1 | 23,603.75 94.415 | 0.03 2.45 | 23,277.50 0.93 | 326.25 | 48.08 577.00 |
| 55,000.000 | DISTRICT OF COLUMBIA INCOME TAX REVENUE BONDS DTD 12/04/2019 2.308% 03/01/2026 NON CALLABLE 2274000081 | 25477GQQ1 AA1 | 51,928.25 94.415 | 0.07 2.45 | 51,210.50 0.93 | 717.75 | 105.78 1,269.40 |
| 235,000.000 | DISTRICT OF COLUMBIA INCOME TAX REVENUE BONDS DTD 12/04/2019 2.308% 03/01/2026 NON CALLABLE 2274000090 | 25477GQQ1 AA1 | 221,875.25 94.415 | 0.28 2.45 | 218,808.50 0.93 | 3,066.75 | 451.98 5,423.80 |
| 280,000.000 | DISTRICT OF COLUMBIA INCOME TAX REVENUE BONDS DTD 12/04/2019 2.308% 03/01/2026 NON CALLABLE 2274000107 | 25477GQQ1 AA1 | 264,362.00 94.415 | 0.33 2.45 | 260,708.00 0.93 | 3,654.00 | 538.53 6,462.40 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 130,000.000 | DISTRICT OF COLUMBIA INCOME TAX REVENUE BONDS DTD 12/04/2019 2.308% 03/01/2026 NON CALLABLE 2274000116 | 25477GQQ1 AA1 | 122,739.50 94.415 | 0.15 2.45 | 121,043.00 0.93 | 1,696.50 | 250.03 3,000.40 |
| 10,000.000 | FORSYTH CNTY GEORGIA SCH DIST GENERAL OBLIGATION DTD 12/09/2021 1.212% 02/01/2025 NON CALLABLE 2274000063 | 346604LL3 AAA | 9,447.50 94.475 | 0.01 1.28 | 10,000.00 1.00 | -552.50 | 20.20 121.20 |
| 10,000.000 | FORSYTH CNTY GEORGIA SCH DIST GENERAL OBLIGATION DTD 12/09/2021 1.212% 02/01/2025 NON CALLABLE 2274000072 | 346604LL3 AAA | 9,447.50 94.475 | 0.01 1.28 | 10,000.00 1.00 | -552.50 | 20.20 121.20 |
| 20,000.000 | FORSYTH CNTY GEORGIA SCH DIST GENERAL OBLIGATION DTD 12/09/2021 1.212% 02/01/2025 NON CALLABLE 2274000081 | 346604LL3 AAA | 18,895.00 94.475 | 0.02 1.28 | 20,000.00 1.00 | -1,105.00 | 40.40 242.40 |
| 90,000.000 | FORSYTH CNTY GEORGIA SCH DIST GENERAL OBLIGATION DTD 12/09/2021 1.212% 02/01/2025 NON CALLABLE 2274000090 | 346604LL3 AAA | 85,027.50 94.475 | 0.11 1.28 | 90,000.00 1.00 | -4,972.50 | 181.80 1,090.80 |
| 105,000.000 | FORSYTH CNTY GEORGIA SCH DIST GENERAL OBLIGATION DTD 12/09/2021 1.212% 02/01/2025 NON CALLABLE 2274000107 | 346604LL3 AAA | 99,198.75 94.475 | 0.12 1.28 | 105,000.00 1.00 | -5,801.25 | 212.10 1,272.60 |
| 45,000.000 | FORSYTH CNTY GEORGIA SCH DIST GENERAL OBLIGATION DTD 12/09/2021 1.212% 02/01/2025 NON CALLABLE 2274000116 | 346604LL3 AAA | 42,513.75 94.475 | 0.05 1.28 | 45,000.00 1.00 | -2,486.25 | 90.90 545.40 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 20,000.000 | GARLAND TEXAS ELEC UTILITY SYS UTILITIES REVENUE DTD 09/01/2021 1.068% 03/01/2025 NON CALLABLE 2274000063 | 366133RW8 A1 | 18,677.60 93.388 | 0.02 1.14 | 20,000.00 1.00 | -1,322.40 | 17.80 213.60 |
| 20,000.000 | GARLAND TEXAS ELEC UTILITY SYS UTILITIES REVENUE DTD 09/01/2021 1.068% 03/01/2025 NON CALLABLE 2274000072 | 366133RW8 A1 | 18,677.60 93.388 | 0.02 1.14 | 20,000.00 1.00 | -1,322.40 | 17.80 213.60 |
| 40,000.000 | GARLAND TEXAS ELEC UTILITY SYS UTILITIES REVENUE DTD 09/01/2021 1.068% 03/01/2025 NON CALLABLE 2274000081 | 366133RW8 A1 | 37,355.20 93.388 | 0.05 1.14 | 40,000.00 1.00 | -2,644.80 | 35.60 427.20 |
| 175,000.000 | GARLAND TEXAS ELEC UTILITY SYS UTILITIES REVENUE DTD 09/01/2021 1.068% 03/01/2025 NON CALLABLE 2274000090 | 366133RW8 A1 | 163,429.00 93.388 | 0.20 1.14 | 175,000.00 1.00 | -11,571.00 | 155.75 1,869.00 |
| 205,000.000 | GARLAND TEXAS ELEC UTILITY SYS UTILITIES REVENUE DTD 09/01/2021 1.068% 03/01/2025 NON CALLABLE 2274000107 | 366133RW8 A1 | 191,445.40 93.388 | 0.24 1.14 | 205,000.00 1.00 | -13,554.60 | 182.45 2,189.40 |
| 90,000.000 | GARLAND TEXAS ELEC UTILITY SYS UTILITIES REVENUE DTD 09/01/2021 1.068% 03/01/2025 NON CALLABLE 2274000116 | 366133RW8 A1 | 84,049.20 93.388 | 0.11 1.14 | 90,000.00 1.00 | -5,950.80 | 80.10 961.20 |
| 20,000.000 | GLENDALE ARIZONA COPS REVENUE BONDS DTD 07/13/2021 0.897% 07/01/2024 NON CALLABLE 2274000063 | 37828AAA7 N/A | 18,991.00 94.955 | 0.02 0.95 | 20,000.00 1.00 | -1,009.00 | 44.85 179.40 |



ACCOUNT M30024

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| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 20,000.000 | GLENDALE ARIZONA COPS REVENUE BONDS DTD 07/13/2021 0.897% 07/01/2024 NON CALLABLE 2274000072 | 37828AAA7 N/A | 18,991.00 94.955 | 0.02 0.95 | 20,000.00 1.00 | -1,009.00 | 44.85 179.40 |
| 35,000.000 | GLENDALE ARIZONA COPS REVENUE BONDS DTD 07/13/2021 0.897% 07/01/2024 NON CALLABLE 2274000081 | 37828AAA7 N/A | 33,234.25 94.955 | 0.04 0.95 | 35,000.00 1.00 | -1,765.75 | 78.49 313.95 |
| 160,000.000 | GLENDALE ARIZONA COPS REVENUE BONDS DTD 07/13/2021 0.897% 07/01/2024 NON CALLABLE 2274000090 | 37828AAA7 N/A | 151,928.00 94.955 | 0.19 0.95 | 160,000.00 1.00 | -8,072.00 | 358.80 1,435.20 |
| 185,000.000 | GLENDALE ARIZONA COPS REVENUE BONDS DTD 07/13/2021 0.897% 07/01/2024 NON CALLABLE 2274000107 | 37828AAA7 N/A | 175,666.75 94.955 | 0.22 0.95 | 185,000.00 1.00 | -9,333.25 | 414.86 1,659.45 |
| 80,000.000 | GLENDALE ARIZONA COPS REVENUE BONDS DTD 07/13/2021 0.897% 07/01/2024 NON CALLABLE 2274000116 | 37828AAA7 N/A | 75,964.00 94.955 | 0.10 0.95 | 80,000.00 1.00 | -4,036.00 | 179.40 717.60 |
| 10,000.000 | GRAND RAPIDS MICHIGAN SANTN SWR SYSR WATER REVENUE DTD 07/21/2021 0.644% 01/01/2024 NON CALLABLE 2274000063 | 386289NB4 AA2 | 9,681.90 96.819 | 0.01 0.67 | 10,000.00 1.00 | -318.10 | 16.10 64.40 |
| 10,000.000 | GRAND RAPIDS MICHIGAN SANTN SWR SYSR WATER REVENUE DTD 07/21/2021 0.644% 01/01/2024 NON CALLABLE 2274000072 | 386289NB4 AA2 | 9,681.90 96.819 | 0.01 0.67 | 10,000.00 1.00 | -318.10 | 16.10 64.40 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|-------------------|-------------------------|----------------------------------|
| 20,000.000 | GRAND RAPIDS MICHIGAN SANTN SWR SYSR WATER REVENUE DTD 07/21/2021 0.644% 01/01/2024 NON CALLABLE 2274000081 | 386289NB4 AA2 | 19,363.80 96.819 | 0.02 0.67 | 20,000.00 | -636.20 | 32.20 128.80 |
| 80,000.000 | GRAND RAPIDS MICHIGAN SANTN SWR SYSR WATER REVENUE DTD 07/21/2021 0.644% 01/01/2024 NON CALLABLE 2274000090 | 386289NB4 AA2 | 77,455.20 96.819 | 0.10 0.67 | 80,000.00 1.00 | -2,544.80 | 128.80 515.20 |
| 90,000.000 | GRAND RAPIDS MICHIGAN SANTN SWR SYSR WATER REVENUE DTD 07/21/2021 0.644% 01/01/2024 NON CALLABLE 2274000107 | 386289NB4 AA2 | 87,137.10 96.819 | 0.11 0.67 | 90,000.00 1.00 | -2,862.90 | 144.90 579.60 |
| 40,000.000 | GRAND RAPIDS MICHIGAN SANTN SWR SYSR WATER REVENUE DTD 07/21/2021 0.644% 01/01/2024 NON CALLABLE 2274000116 | 386289NB4 AA2 | 38,727.60 96.819 | 0.05 0.67 | 40,000.00 1.00 | -1,272.40 | 64.40 257.60 |
| 15,000.000 | GRAND RAPIDS MICHIGAN SANTN SWR SYSR WATER REVENUE DTD 07/21/2021 0.941% 01/01/2025 NON CALLABLE 2274000063 | 386289NC2 AA2 | 14,089.35 93.929 | 0.02 1.00 | 15,000.00 1.00 | -910.65 | 35.29 141.15 |
| 15,000.000 | GRAND RAPIDS MICHIGAN SANTN SWR SYSR WATER REVENUE DTD 07/21/2021 0.941% 01/01/2025 NON CALLABLE 2274000072 | 386289NC2 AA2 | 14,089.35 93.929 | 0.02 1.00 | 15,000.00 1.00 | -910.65 | 35.29 141.15 |
| 25,000.000 | GRAND RAPIDS MICHIGAN SANTN SWR SYSR WATER REVENUE DTD 07/21/2021 0.941% 01/01/2025 NON CALLABLE 2274000081 | 386289NC2 AA2 | 23,482.25 93.929 | 0.03 1.00 | 25,000.00 1.00 | -1,517.75 | 58.81 235.25 |



ACCOUNT M30024

WTCPUA

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 110,000.000 | GRAND RAPIDS MICHIGAN SANTN SWR SYSR WATER REVENUE DTD 07/21/2021 0.941% 01/01/2025 NON CALLABLE 2274000090 | 386289NC2 AA2 | 103,321.90 93.929 | 0.13 | 110,000.00 1.00 | -6,678.10 | 258.78 1,035.10 |
| 130,000.000 | GRAND RAPIDS MICHIGAN SANTN SWR SYSR WATER REVENUE DTD 07/21/2021 0.941% 01/01/2025 NON CALLABLE 2274000107 | 386289NC2 AA2 | 122,107.70 93.929 | 0.15 1.00 | 130,000.00 1.00 | -7,892.30 | 305.83 1,223.30 |
| 55,000.000 | GRAND RAPIDS MICHIGAN SANTN SWR SYSR WATER REVENUE DTD 07/21/2021 0.941% 01/01/2025 NON CALLABLE 2274000116 | 386289NC2 AA2 | 51,660.95 93.929 | 0.06 1.00 | 55,000.00 1.00 | -3,339.05 | 129.39 517.55 |
| 30,000.000 | GRAPEVINE TEXAS GENERAL OBLIGATION DTD 09/02/2021 2.000% 02/15/2024 NON CALLABLE 2274000063 | 388625JH9 AA1 | 29,275.80 97.586 | 0.04 2.05 | 30,457.36 1.02 | -1,181.56 | 76.67 600.00 |
| 30,000.000 | GRAPEVINE TEXAS GENERAL OBLIGATION DTD 09/02/2021 2.000% 02/15/2024 NON CALLABLE 2274000072 | 388625JН9 АА1 | 29,275.80 97.586 | 0.04 2.05 | 30,457.36 1.02 | -1,181.56 | 76.67 600.00 |
| 55,000.000 | GRAPEVINE TEXAS GENERAL OBLIGATION DTD 09/02/2021 2.000% 02/15/2024 NON CALLABLE 2274000081 | 388625ЈН9 АА1 | 53,672.30 97.586 | 0.07 2.05 | 55,838.38 1.02 | -2,166.08 | 140.56 1,100.00 |
| 235,000.000 | GRAPEVINE TEXAS GENERAL OBLIGATION DTD 09/02/2021 2.000% 02/15/2024 NON CALLABLE 2274000090 | 388625ЈН9 АА1 | 229,327.10 97.586 | 0.29 2.05 | 238,582.15 1.02 | -9,255.05 | 600.56 4,700.00 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 280,000.000 | GRAPEVINE TEXAS GENERAL OBLIGATION DTD 09/02/2021 2.000% 02/15/2024 NON CALLABLE 2274000107 | 388625JH9 AA1 | 273,240.80 97.586 | 0.34 2.05 | 284,268.66 1.02 | -11,027.86 | 715.56 5,600.00 |
| 120,000.000 | GRAPEVINE TEXAS GENERAL OBLIGATION DTD 09/02/2021 2.000% 02/15/2024 NON CALLABLE 2274000116 | 388625ЈН9 АА1 | 117,103.20 97.586 | 0.15 2.05 | 121,829.31 1.02 | -4,726.11 | 306.67 2,400.00 |
| 10,000.000 | HAWAII STATE GENERAL OBLIGATION DTD 10/29/2020 0.571% 10/01/2023 NON CALLABLE 2274000063 | 419792ZJ8 AA2 | 9,782.60 97.826 | 0.01 0.58 | 10,000.00 1.00 | -217.40 | 28.55 57.10 |
| 10,000.000 | HAWAII STATE GENERAL OBLIGATION DTD 10/29/2020 0.571% 10/01/2023 NON CALLABLE 2274000072 | 419792ZJ8 AA2 | 9,782.60 97.826 | 0.01 0.58 | 10,000.00 1.00 | -217.40 | 28.55 57.10 |
| 25,000.000 | HAWAII STATE GENERAL OBLIGATION DTD 10/29/2020 0.571% 10/01/2023 NON CALLABLE 2274000081 | 419792ZJ8 AA2 | 24,456.50 97.826 | 0.03 0.58 | 25,000.00 1.00 | -543.50 | 71.38 142.75 |
| 100,000.000 | HAWAII STATE GENERAL OBLIGATION DTD 10/29/2020 0.571% 10/01/2023 NON CALLABLE 2274000090 | 419792ZJ8 AA2 | 97,826.00 97.826 | 0.12 0.58 | 100,000.00 1.00 | -2,174.00 | 285.50 571.00 |
| 115,000.000 | HAWAII STATE GENERAL OBLIGATION DTD 10/29/2020 0.571% 10/01/2023 NON CALLABLE 2274000107 | 419792ZJ8 AA2 | 112,499.90 97.826 | 0.14 0.58 | 115,000.00 1.00 | -2,500.10 | 328.33 656.65 |



ACCOUNT M30024

WTCPUA

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 30,000.000 | JACKSONVILLE FLORIDA TRANSIT REVENUE TRANSPORTATION REVENUE DTD 10/29/2020 0.900% 10/01/2024 NON CALLABLE 2274000063 | 469495ED3 N/A | 28,286.10 94.287 | 0.04 0.96 | 30,000.00 1.00 | -1,713.90 | 135.00 270.00 |
| 30,000.000 | JACKSONVILLE FLORIDA TRANSIT REVENUE TRANSPORTATION REVENUE DTD 10/29/2020 0.900% 10/01/2024 NON CALLABLE 2274000072 | 469495ED3 N/A | 28,286.10 94.287 | 0.04 0.96 | 30,000.00 1.00 | -1,713.90 | 135.00 270.00 |
| 60,000.000 | JACKSONVILLE FLORIDA TRANSIT REVENUE TRANSPORTATION REVENUE DTD 10/29/2020 0.900% 10/01/2024 NON CALLABLE 2274000081 | 469495ED3 N/A | 56,572.20 94.287 | 0.07 0.96 | 60,000.00 1.00 | -3,427.80 | 270.00 540.00 |
| 255,000.000 | JACKSONVILLE FLORIDA TRANSIT REVENUE TRANSPORTATION REVENUE DTD 10/29/2020 0.900% 10/01/2024 NON CALLABLE 2274000090 | 469495ED3 N/A | 240,431.85 94.287 | 0.30 0.96 | 255,000.00 1.00 | -14,568.15 | 1,147.50 2,295.00 |
| 295,000.000 | JACKSONVILLE FLORIDA TRANSIT REVENUE TRANSPORTATION REVENUE DTD 10/29/2020 0.900% 10/01/2024 NON CALLABLE 2274000107 | 469495ED3 N/A | 278,146.65 94.287 | 0.35 0.96 | 295,000.00 1.00 | -16,853.35 | 1,327.50 2,655.00 |
| 130,000.000 | JACKSONVILLE FLORIDA TRANSIT REVENUE TRANSPORTATION REVENUE DTD 10/29/2020 0.900% 10/01/2024 NON CALLABLE 2274000116 | 469495ED3 N/A | 122,573.10 94.287 | 0.15 0.96 | 130,000.00 1.00 | -7,426.90 | 585.00 1,170.00 |
| 35,000.000 | KING CNTY WASHINGTON GENERAL OBLIGATION DTD 12/01/2021 1.010% 12/01/2024 NON CALLABLE 2274000063 | 49474FF54 AAA | 33,147.45 94.707 | 0.04 1.07 | 35,000.00 1.00 | -1,852.55 | 117.83 353.50 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 35,000.000 | KING CNTY WASHINGTON GENERAL OBLIGATION DTD 12/01/2021 1.010% 12/01/2024 NON CALLABLE 2274000072 | 49474FF54 AAA | 33,147.45 94.707 | 0.04 1.07 | 35,000.00 1.00 | -1,852.55 | 117.83 353.50 |
| 65,000.000 | KING CNTY WASHINGTON GENERAL OBLIGATION DTD 12/01/2021 1.010% 12/01/2024 NON CALLABLE 2274000081 | 49474FF54 AAA | 61,559.55 94.707 | 0.08 1.07 | 65,000.00 1.00 | -3,440.45 | 218.83 656.50 |
| 265,000.000 | KING CNTY WASHINGTON GENERAL OBLIGATION DTD 12/01/2021 1.010% 12/01/2024 NON CALLABLE 2274000090 | 49474FF54 AAA | 250,973.55 94.707 | 0.31 1.07 | 265,000.00 1.00 | -14,026.45 | 892.17 2,676.50 |
| 315,000.000 | KING CNTY WASHINGTON GENERAL OBLIGATION DTD 12/01/2021 1.010% 12/01/2024 NON CALLABLE 2274000107 | 49474FF54 AAA | 298,327.05 94.707 | 0.37 1.07 | 315,000.00 1.00 | -16,672.95 | 1,060.50 3,181.50 |
| 135,000.000 | KING CNTY WASHINGTON GENERAL OBLIGATION DTD 12/01/2021 1.010% 12/01/2024 NON CALLABLE 2274000116 | 49474FF54 AAA | 127,854.45 94.707 | 0.16 1.07 | 135,000.00 1.00 | -7,145.55 | 454.50 1,363.50 |
| 15,000.000 | MASSACHUSETTS STATE SPL OBLIG REVENUE BONDS DTD 08/30/2022 3.670% 07/15/2025 NON CALLABLE 2274000063 | 576004GZ2 AA1 | 14,776.95 98.513 | 0.02 3.73 | 15,000.00 1.00 | -223.05 | 116.22 550.50 |
| 15,000.000 | MASSACHUSETTS STATE SPL OBLIG REVENUE BONDS DTD 08/30/2022 3.670% 07/15/2025 NON CALLABLE 2274000072 | 576004GZ2 AA1 | 14,776.95 98.513 | 0.02 3.73 | 15,000.00 1.00 | -223.05 | 116.22 550.50 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 30,000.000 | MASSACHUSETTS STATE SPL OBLIG REVENUE BONDS DTD 08/30/2022 3.670% 07/15/2025 NON CALLABLE 2274000081 | 576004GZ2 AA1 | 29,553.90 98.513 | 0.04 3.73 | 30,000.00 1.00 | -446.10 | 232.43 1,101.00 |
| 120,000.000 | MASSACHUSETTS STATE SPL OBLIG REVENUE BONDS DTD 08/30/2022 3.670% 07/15/2025 NON CALLABLE 2274000090 | 576004GZ2 AA1 | 118,215.60 98.513 | 0.15 3.73 | 120,000.00 1.00 | -1,784.40 | 929.73 4,404.00 |
| 145,000.000 | MASSACHUSETTS STATE SPL OBLIG REVENUE BONDS DTD 08/30/2022 3.670% 07/15/2025 NON CALLABLE 2274000107 | 576004GZ2 AA1 | 142,843.85 98.513 | 0.18 3.73 | 145,000.00 1.00 | -2,156.15 | 1,123.43 5,321.50 |
| 60,000.000 | MASSACHUSETTS STATE SPL OBLIG REVENUE BONDS DTD 08/30/2022 3.670% 07/15/2025 NON CALLABLE 2274000116 | 576004GZ2 AA1 | 59,107.80 98.513 | 0.07 3.73 | 60,000.00 1.00 | -892.20 | 464.87 2,202.00 |
| 25,000.000 | MASSACHUSETTS STATE SPL OBLG REVE REVENUE BONDS DTD 08/30/2022 3.670% 01/15/2026 NON CALLABLE 2274000063 | 576004HA6 AA1 | 24,580.00 98.320 | 0.03 3.73 | 24,587.25 0.98 | -7.25 | 193.69 917.50 |
| 25,000.000 | MASSACHUSETTS STATE SPL OBLG REVE REVENUE BONDS DTD 08/30/2022 3.670% 01/15/2026 NON CALLABLE 2274000072 | 576004HA6 AA1 | 24,580.00 98.320 | 0.03 3.73 | 24,587.25 0.98 | -7.25 | 193.69 917.50 |
| 50,000.000 | MASSACHUSETTS STATE SPL OBLG REVE REVENUE BONDS DTD 08/30/2022 3.670% 01/15/2026 NON CALLABLE 2274000081 | 576004HA6 AA1 | 49,160.00 98.320 | 0.06 3.73 | 49,174.50 0.98 | -14.50 | 387.39 1,835.00 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 205,000.000 | MASSACHUSETTS STATE SPL OBLG REVE REVENUE BONDS DTD 08/30/2022 3.670% 01/15/2026 NON CALLABLE 2274000090 | 576004HA6 AA1 | 201,556.00 98.320 | 0.25 3.73 | 201,615.45 0.98 | -59.45 | 1,588.29 7,523.50 |
| 235,000.000 | MASSACHUSETTS STATE SPL OBLG REVE REVENUE BONDS DTD 08/30/2022 3.670% 01/15/2026 NON CALLABLE 2274000107 | 576004HA6 AA1 | 231,052.00 98.320 | 0.29 3.73 | 231,120.15 0.98 | -68.15 | 1,820.73 8,624.50 |
| 105,000.000 | MASSACHUSETTS STATE SPL OBLG REVE REVENUE BONDS DTD 08/30/2022 3.670% 01/15/2026 NON CALLABLE 2274000116 | 576004HA6 AA1 | 103,236.00 98.320 | 0.13 3.73 | 103,266.45 0.98 | -30.45 | 813.52 3,853.50 |
| 25,000.000 | MET GOVT NASHVILLE TENNESSEE WATER REVENUE DTD 10/14/2021 1.031% 07/01/2025 NON CALLABLE 2274000063 | 592098X69 AA2 | 23,130.75 92.523 | 0.03 1.12 | 25,000.00 1.00 | -1,869.25 | 64.44 257.75 |
| 25,000.000 | MET GOVT NASHVILLE TENNESSEE WATER REVENUE DTD 10/14/2021 1.031% 07/01/2025 NON CALLABLE 2274000072 | 592098X69 AA2 | 23,130.75 92.523 | 0.03 1.12 | 25,000.00 1.00 | -1,869.25 | 64.44 257.75 |
| 45,000.000 | MET GOVT NASHVILLE TENNESSEE WATER REVENUE DTD 10/14/2021 1.031% 07/01/2025 NON CALLABLE 2274000081 | 592098X69 AA2 | 41,635.35 92.523 | 0.05 1.12 | 45,000.00 1.00 | -3,364.65 | 115.99 463.95 |
| 190,000.000 | MET GOVT NASHVILLE TENNESSEE WATER REVENUE DTD 10/14/2021 1.031% 07/01/2025 NON CALLABLE 2274000090 | 592098X69 AA2 | 175,793.70 92.523 | 0.22 1.12 | 190,000.00 1.00 | -14,206.30 | 489.73 1,958.90 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 220,000.000 | MET GOVT NASHVILLE TENNESSEE WATER REVENUE DTD 10/14/2021 1.031% 07/01/2025 NON CALLABLE 2274000107 | 592098X69 AA2 | 203,550.60 92.523 | 0.25 | 220,000.00 1.00 | -16,449.40 | 567.05 2,268.20 |
| 95,000.000 | MET GOVT NASHVILLE TENNESSEE WATER REVENUE DTD 10/14/2021 1.031% 07/01/2025 NON CALLABLE 2274000116 | 592098X69 AA2 | 87,896.85 92.523 | 0.11 1.12 | 95,000.00 1.00 | -7,103.15 | 244.86 979.45 |
| 40,000.000 | MET GOVT NASHVILLE & DAVID TENNESSEE GENERAL OBLIGATION DTD 02/18/2021 0.610% 07/01/2025 NON CALLABLE 2274000063 | 592112UB0 AA2 | 36,654.80 91.637 | 0.05 0.67 | 40,000.00 1.00 | -3,345.20 | 61.00 244.00 |
| 40,000.000 | MET GOVT NASHVILLE & DAVID TENNESSEE GENERAL OBLIGATION DTD 02/18/2021 0.610% 07/01/2025 NON CALLABLE 2274000072 | 592112UB0 AA2 | 36,654.80 91.637 | 0.05 0.67 | 40,000.00 1.00 | -3,345.20 | 61.00 244.00 |
| 75,000.000 | MET GOVT NASHVILLE & DAVID TENNESSEE GENERAL OBLIGATION DTD 02/18/2021 0.610% 07/01/2025 NON CALLABLE 2274000081 | 592112UB0 AA2 | 68,727.75 91.637 | 0.09 0.67 | 75,000.00 1.00 | -6,272.25 | 114.38 457.50 |
| 315,000.000 | MET GOVT NASHVILLE & DAVID TENNESSEE GENERAL OBLIGATION DTD 02/18/2021 0.610% 07/01/2025 NON CALLABLE 2274000090 | 592112UB0 AA2 | 288,656.55 91.637 | 0.36 0.67 | 315,000.00 1.00 | -26,343.45 | 480.38 1,921.50 |
| 370,000.000 | MET GOVT NASHVILLE & DAVID TENNESSEE GENERAL OBLIGATION DTD 02/18/2021 0.610% 07/01/2025 NON CALLABLE 2274000107 | 592112UB0 AA2 | 339,056.90 91.637 | 0.42 0.67 | 370,000.00 1.00 | -30,943.10 | 564.25 2,257.00 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 160,000.000 | MET GOVT NASHVILLE & DAVID TENNESSEE GENERAL OBLIGATION DTD 02/18/2021 0.610% 07/01/2025 NON CALLABLE 2274000116 | 592112UB0 AA2 | 146,619.20 91.637 | 0.18 0.67 | 160,000.00 1.00 | -13,380.80 | 244.00 976.00 |
| 35,000.000 | MIAMI-DADE CNTY FLORIDA SPL OBLIG REVENUE BONDS DTD 01/07/2021 1.004% 10/01/2024 NON CALLABLE 2274000063 | 59333NS79 N/A | 33,094.60 94.556 | 0.04 1.06 | 35,194.17 1.01 | -2,099.57 | 175.70 351.40 |
| 35,000.000 | MIAMI-DADE CNTY FLORIDA SPL OBLIG REVENUE BONDS DTD 01/07/2021 1.004% 10/01/2024 NON CALLABLE 2274000072 | 59333NS79 N/A | 33,094.60 94.556 | 0.04 1.06 | 35,194.17 1.01 | -2,099.57 | 175.70 351.40 |
| 65,000.000 | MIAMI-DADE CNTY FLORIDA SPL OBLIG REVENUE BONDS DTD 01/07/2021 1.004% 10/01/2024 NON CALLABLE 2274000081 | 59333NS79 N/A | 61,461.40 94.556 | 0.08 1.06 | 65,360.60 1.01 | -3,899.20 | 326.30 652.60 |
| 270,000.000 | MIAMI-DADE CNTY FLORIDA SPL OBLIG REVENUE BONDS DTD 01/07/2021 1.004% 10/01/2024 NON CALLABLE 2274000090 | 59333NS79 N/A | 255,301.20 94.556 | 0.32 1.06 | 271,497.88 1.01 | -16,196.68 | 1,355.40 2,710.80 |
| 310,000.000 | MIAMI-DADE CNTY FLORIDA SPL OBLIG REVENUE BONDS DTD 01/07/2021 1.004% 10/01/2024 NON CALLABLE 2274000107 | 59333NS79 N/A | 293,123.60 94.556 | 0.36 1.06 | 311,719.79 1.01 | -18,596.19 | 1,556.20 3,112.40 |
| 135,000.000 | MIAMI-DADE CNTY FLORIDA SPL OBLIG REVENUE BONDS DTD 01/07/2021 1.004% 10/01/2024 NON CALLABLE 2274000116 | 59333NS79 N/A | 127,650.60 94.556 | 0.16 1.06 | 135,749.21 1.01 | -8,098.61 | 677.70 1,355.40 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 20,000.000 | MICHIGAN STATE STRATEGIC FUND LTD REVENUE BONDS DTD 07/08/2021 0.536% 09/01/2023 NON CALLABLE 2274000063 | 594698RU8 AA2 | 19,634.20 98.171 | 0.03 0.55 | 20,000.00 1.00 | -365.80 | 8.93 107.20 |
| 20,000.000 | MICHIGAN STATE STRATEGIC FUND LTD REVENUE BONDS DTD 07/08/2021 0.536% 09/01/2023 NON CALLABLE 2274000072 | 594698RU8 AA2 | 19,634.20 98.171 | 0.03 0.55 | 20,000.00 1.00 | -365.80 | 8.93 107.20 |
| 35,000.000 | MICHIGAN STATE STRATEGIC FUND LTD REVENUE BONDS DTD 07/08/2021 0.536% 09/01/2023 NON CALLABLE 2274000081 | 594698RU8 AA2 | 34,359.85 98.171 | 0.04 0.55 | 35,000.00 1.00 | -640.15 | 15.63 187.60 |
| 160,000.000 | MICHIGAN STATE STRATEGIC FUND LTD REVENUE BONDS DTD 07/08/2021 0.536% 09/01/2023 NON CALLABLE 2274000090 | 594698RU8 AA2 | 157,073.60 98.171 | 0.20 0.55 | 160,000.00 1.00 | -2,926.40 | 71.47 857.60 |
| 185,000.000 | MICHIGAN STATE STRATEGIC FUND LTD REVENUE BONDS DTD 07/08/2021 0.536% 09/01/2023 NON CALLABLE 2274000107 | 594698RU8 AA2 | 181,616.35 98.171 | 0.23 0.55 | 185,000.00 1.00 | -3,383.65 | 82.63 991.60 |
| 80,000.000 | MICHIGAN STATE STRATEGIC FUND LTD REVENUE BONDS DTD 07/08/2021 0.536% 09/01/2023 NON CALLABLE 2274000116 | 594698RU8 AA2 | 78,536.80 98.171 | 0.10 0.55 | 80,000.00 1.00 | -1,463.20 | 35.73 428.80 |
| 35,000.000 | MICHIGAN STATE STRATEGIC REVENUE BONDS DTD 03/15/2022 2.346% 10/15/2025 NON CALLABLE 2274000063 | 594698SX1 AA2 | 33,037.20 94.392 | 0.04 2.49 | 35,000.00 1.00 | -1,962.80 | 378.62 821.10 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 35,000.000 | MICHIGAN STATE STRATEGIC REVENUE BONDS DTD 03/15/2022 2.346% 10/15/2025 NON CALLABLE 2274000072 | 594698SX1 AA2 | 33,037.20 94.392 | 0.04 2.49 | 35,000.00 1.00 | -1,962.80 | 378.62 821.10 |
| 65,000.000 | MICHIGAN STATE STRATEGIC REVENUE BONDS DTD 03/15/2022 2.346% 10/15/2025 NON CALLABLE 2274000081 | 594698SX1 AA2 | 61,354.80 94.392 | 0.08 2.49 | 65,000.00 1.00 | -3,645.20 | 703.15 1,524.90 |
| 265,000.000 | MICHIGAN STATE STRATEGIC REVENUE BONDS DTD 03/15/2022 2.346% 10/15/2025 NON CALLABLE 2274000090 | 594698SX1 AA2 | 250,138.80 94.392 | 0.31 2.49 | 265,000.00 1.00 | -14,861.20 | 2,866.68 6,216.90 |
| 315,000.000 | MICHIGAN STATE STRATEGIC REVENUE BONDS DTD 03/15/2022 2.346% 10/15/2025 NON CALLABLE 2274000107 | 594698SX1 AA2 | 297,334.80 94.392 | 0.37 2.49 | 315,000.00 1.00 | -17,665.20 | 3,407.57 7,389.90 |
| 135,000.000 | MICHIGAN STATE STRATEGIC REVENUE BONDS DTD 03/15/2022 2.346% 10/15/2025 NON CALLABLE 2274000116 | 594698SX1 AA2 | 127,429.20 94.392 | 0.16 2.49 | 135,000.00 1.00 | -7,570.80 | 1,460.39 3,167.10 |
| 25,000.000 | NASSAU CNTY NEW YORK REVENUE BONDS DTD 02/17/2021 0.829% 11/15/2026 NON CALLABLE 2274000063 | 631663RG8 N/A | 22,023.75 88.095 | 0.03 0.94 | 21,672.50 0.87 | 351.25 | 78.29 207.25 |
| 20,000.000 | NASSAU CNTY NEW YORK REVENUE BONDS DTD 02/17/2021 0.829% 11/15/2026 NON CALLABLE 2274000072 | 631663RG8 N/A | 17,619.00 88.095 | 0.02 0.94 | 17,338.00 0.87 | 281.00 | 62.64 165.80 |



ACCOUNT M30024

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| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 40,000.000 | NASSAU CNTY NEW YORK REVENUE BONDS DTD 02/17/2021 0.829% 11/15/2026 NON CALLABLE 2274000081 | 631663RG8 N/A | 35,238.00 88.095 | 0.04 0.94 | 34,676.00 0.87 | 562.00 | 125.27 331.60 |
| 165,000.000 | NASSAU CNTY NEW YORK REVENUE BONDS DTD 02/17/2021 0.829% 11/15/2026 NON CALLABLE 2274000090 | 631663RG8 N/A | 145,356.75 88.095 | 0.18 0.94 | 143,038.50 0.87 | 2,318.25 | 516.74 1,367.85 |
| 195,000.000 | NASSAU CNTY NEW YORK REVENUE BONDS DTD 02/17/2021 0.829% 11/15/2026 NON CALLABLE 2274000107 | 631663RG8 N/A | 171,785.25 88.095 | 0.21 0.94 | 169,045.50 0.87 | 2,739.75 | 610.70 1,616.55 |
| 85,000.000 | NASSAU CNTY NEW YORK REVENUE BONDS DTD 02/17/2021 0.829% 11/15/2026 NON CALLABLE 2274000116 | 631663RG8 N/A | 74,880.75 88.095 | 0.09 0.94 | 73,686.50 0.87 | 1,194.25 | 266.20 704.65 |
| 5,000.000 | NEW JERSEY STATE TURNPIKE AUTH TRANSPORTATION REVENUE DTD 02/04/2021 0.897% 01/01/2025 NON CALLABLE 2274000063 | 646140DN0 A1 | 4,665.95 93.319 | 0.01 0.96 | 5,000.00 1.00 | -334.05 | 11.21 44.85 |
| 5,000.000 | NEW JERSEY STATE TURNPIKE AUTH TRANSPORTATION REVENUE DTD 02/04/2021 0.897% 01/01/2025 NON CALLABLE 2274000072 | 646140DN0 A1 | 4,665.95 93.319 | 0.01 0.96 | 5,000.00 1.00 | -334.05 | 11.21 44.85 |
| 15,000.000 | NEW JERSEY STATE TURNPIKE AUTH TRANSPORTATION REVENUE DTD 02/04/2021 0.897% 01/01/2025 NON CALLABLE 2274000081 | 646140DN0 A1 | 13,997.85 93.319 | 0.02 0.96 | 15,000.00 1.00 | -1,002.15 | 33.64 134.55 |



ACCOUNT M30024

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| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 55,000.000 | NEW JERSEY STATE TURNPIKE AUTH TRANSPORTATION REVENUE DTD 02/04/2021 0.897% 01/01/2025 NON CALLABLE 2274000090 | 646140DN0 A1 | 51,325.45 93.319 | 0.06 0.96 | 55,000.00 1.00 | -3,674.55 | 123.34 493.35 |
| 65,000.000 | NEW JERSEY STATE TURNPIKE AUTH TRANSPORTATION REVENUE DTD 02/04/2021 0.897% 01/01/2025 NON CALLABLE 2274000107 | 646140DN0 A1 | 60,657.35 93.319 | 0.08 0.96 | 65,000.00 1.00 | -4,342.65 | 145.76 583.05 |
| 30,000.000 | NEW JERSEY STATE TURNPIKE AUTH TRANSPORTATION REVENUE DTD 02/04/2021 0.897% 01/01/2025 NON CALLABLE 2274000116 | 646140DN0 A1 | 27,995.70 93.319 | 0.04 0.96 | 30,000.00 1.00 | -2,004.30 | 67.28 269.10 |
| 35,000.000 | NEW YORK NEW YORK GENERAL OBLIGATION DTD 08/26/2021 0.580% 08/01/2024 NON CALLABLE 2274000063 | 64966QWU0 AA2 | 33,102.30 94.578 | 0.04 0.61 | 35,000.00 1.00 | -1,897.70 | 33.83 203.00 |
| 35,000.000 | NEW YORK NEW YORK GENERAL OBLIGATION DTD 08/26/2021 0.580% 08/01/2024 NON CALLABLE 2274000072 | 64966QWU0 AA2 | 33,102.30 94.578 | 0.04 0.61 | 35,000.00 1.00 | -1,897.70 | 33.83 203.00 |
| 60,000.000 | NEW YORK NEW YORK GENERAL OBLIGATION DTD 08/26/2021 0.580% 08/01/2024 NON CALLABLE 2274000081 | 64966QWU0 AA2 | 56,746.80 94.578 | 0.07 0.61 | 60,000.00 1.00 | -3,253.20 | 58.00 348.00 |
| 260,000.000 | NEW YORK NEW YORK GENERAL OBLIGATION DTD 08/26/2021 0.580% 08/01/2024 NON CALLABLE 2274000090 | 64966QWU0 AA2 | 245,902.80 94.578 | 0.31 0.61 | 260,000.00 1.00 | -14,097.20 | 251.33 1,508.00 |



ACCOUNT M30024

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| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 305,000.000 | NEW YORK NEW YORK GENERAL OBLIGATION DTD 08/26/2021 0.580% 08/01/2024 NON CALLABLE 2274000107 | 64966QWU0 AA2 | 288,462.90 94.578 | 0.36 0.61 | 305,000.00 1.00 | -16,537.10 | 294.83 1,769.00 |
| 135,000.000 | NEW YORK NEW YORK GENERAL OBLIGATION DTD 08/26/2021 0.580% 08/01/2024 NON CALLABLE 2274000116 | 64966QWU0 AA2 | 127,680.30 94.578 | 0.16 0.61 | 135,000.00 1.00 | -7,319.70 | 130.50 783.00 |
| 30,000.000 | NEW YORK CITY NEW YORK TRANSITIONAL REVENUE BONDS DTD 04/07/2021 0.350% 11/01/2023 NON CALLABLE 2274000063 | 64971XYM4 AA1 | 29,229.60 97.432 | 0.04 0.36 | 30,000.00 1.00 | -770.40 | 43.75 105.00 |
| 30,000.000 | NEW YORK CITY NEW YORK TRANSITIONAL REVENUE BONDS DTD 04/07/2021 0.350% 11/01/2023 NON CALLABLE 2274000072 | 64971XYM4 AA1 | 29,229.60 97.432 | 0.04 0.36 | 30,000.00 1.00 | -770.40 | 43.75 105.00 |
| 60,000.000 | NEW YORK CITY NEW YORK TRANSITIONAL REVENUE BONDS DTD 04/07/2021 0.350% 11/01/2023 NON CALLABLE 2274000081 | 64971XYM4 AA1 | 58,459.20 97.432 | 0.07 0.36 | 60,000.00 1.00 | -1,540.80 | 87.50 210.00 |
| 260,000.000 | NEW YORK CITY NEW YORK TRANSITIONAL REVENUE BONDS DTD 04/07/2021 0.350% 11/01/2023 NON CALLABLE 2274000090 | 64971XYM4 AA1 | 253,323.20 97.432 | 0.31 0.36 | 260,000.00 1.00 | -6,676.80 | 379.17 910.00 |
| 305,000.000 | NEW YORK CITY NEW YORK TRANSITIONAL REVENUE BONDS DTD 04/07/2021 0.350% 11/01/2023 NON CALLABLE 2274000107 | 64971XYM4 AA1 | 297,167.60 97.432 | 0.37 0.36 | 305,000.00 1.00 | -7,832.40 | 444.79 1,067.50 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 135,000.000 | NEW YORK CITY NEW YORK TRANSITIONAL REVENUE BONDS DTD 04/07/2021 0.350% 11/01/2023 NON CALLABLE 2274000116 | 64971XYM4 AA1 | 131,533.20 97.432 | 0.16 0.36 | 135,000.00 1.00 | -3,466.80 | 196.87 472.50 |
| 20,000.000 | NEW YORK NEW YORK HIGHER EDUCATION DTD 07/22/2021 0.640% 07/15/2024 NON CALLABLE ST AID WITHHLDG 2274000063 | 64972H5D0 AA2 | 18,929.00 94.645 | 0.02 0.68 | 20,000.00 1.00 | -1,071.00 | 27.02 128.00 |
| 20,000.000 | NEW YORK NEW YORK HIGHER EDUCATION DTD 07/22/2021 0.640% 07/15/2024 NON CALLABLE ST AID WITHHLDG 2274000072 | 64972H5D0 AA2 | 18,929.00 94.645 | 0.02 0.68 | 20,000.00 1.00 | -1,071.00 | 27.02 128.00 |
| 35,000.000 | NEW YORK NEW YORK HIGHER EDUCATION DTD 07/22/2021 0.640% 07/15/2024 NON CALLABLE ST AID WITHHLDG 2274000081 | 64972H5D0 AA2 | 33,125.75 94.645 | 0.04 0.68 | 35,000.00 1.00 | -1,874.25 | 47.29 224.00 |
| 160,000.000 | NEW YORK NEW YORK HIGHER EDUCATION DTD 07/22/2021 0.640% 07/15/2024 NON CALLABLE ST AID WITHHLDG 2274000090 | 64972H5D0 AA2 | 151,432.00 94.645 | 0.19 0.68 | 160,000.00 1.00 | -8,568.00 | 216.18 1,024.00 |
| 185,000.000 | NEW YORK NEW YORK HIGHER EDUCATION DTD 07/22/2021 0.640% 07/15/2024 NON CALLABLE ST AID WITHHLDG 2274000107 | 64972H5D0 AA2 | 175,093.25 94.645 | 0.22 0.68 | 185,000.00 1.00 | -9,906.75 | 249.96 1,184.00 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 80,000.000 | NEW YORK NEW YORK HIGHER EDUCATION DTD 07/22/2021 0.640% 07/15/2024 NON CALLABLE ST AID WITHHLDG 2274000116 | 64972H5D0 AA2 | 75,716.00 94.645 | 0.09 0.68 | 80,000.00 1.00 | -4,284.00 | 108.09 512.00 |
| 25,000.000 | NEW YORK STATE DORM AUTH REVENUE BONDS DTD 06/23/2021 0.887% 03/15/2025 NON CALLABLE 2274000063 | 64990FD43 N/A | 23,350.50 93.402 | 0.03 0.95 | 25,000.00 1.00 | -1,649.50 | 9.86 221.75 |
| 20,000.000 | NEW YORK STATE DORM AUTH REVENUE BONDS DTD 06/23/2021 0.887% 03/15/2025 NON CALLABLE 2274000072 | 64990FD43 N/A | 18,680.40 93.402 | 0.02 0.95 | 20,000.00 1.00 | -1,319.60 | 7.88 177.40 |
| 40,000.000 | NEW YORK STATE DORM AUTH REVENUE BONDS DTD 06/23/2021 0.887% 03/15/2025 NON CALLABLE 2274000081 | 64990FD43 N/A | 37,360.80 93.402 | 0.05 0.95 | 40,000.00 1.00 | -2,639.20 | 15.77 354.80 |
| 175,000.000 | NEW YORK STATE DORM AUTH REVENUE BONDS DTD 06/23/2021 0.887% 03/15/2025 NON CALLABLE 2274000090 | 64990FD43 N/A | 163,453.50 93.402 | 0.20 0.95 | 175,000.00 1.00 | -11,546.50 | 68.99 1,552.25 |
| 205,000.000 | NEW YORK STATE DORM AUTH REVENUE BONDS DTD 06/23/2021 0.887% 03/15/2025 NON CALLABLE 2274000107 | 64990FD43 N/A | 191,474.10 93.402 | 0.24 0.95 | 205,000.00 1.00 | -13,525.90 | 80.82 1,818.35 |
| 90,000.000 | NEW YORK STATE DORM AUTH REVENUE BONDS DTD 06/23/2021 0.887% 03/15/2025 NON CALLABLE 2274000116 | 64990FD43 N/A | 84,061.80 93.402 | 0.11 0.95 | 90,000.00 1.00 | -5,938.20 | 35.48 798.30 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 35,000.000 | NEW YORK STATE URBAN DEV REVENUE BONDS DTD 01/16/2019 3.250% 03/15/2025 NON CALLABLE 2274000063 | 6500358N1 AA1 | 34,273.75 97.925 | 0.04 3.32 | 36,044.11 1.03 | -1,770.36 | 50.56 1,137.50 |
| 30,000.000 | NEW YORK STATE URBAN DEV REVENUE BONDS DTD 01/16/2019 3.250% 03/15/2025 NON CALLABLE 2274000072 | 6500358N1 AA1 | 29,377.50 97.925 | 0.04 3.32 | 30,895.01 1.03 | -1,517.51 | 43.33 975.00 |
| 60,000.000 | NEW YORK STATE URBAN DEV REVENUE BONDS DTD 01/16/2019 3.250% 03/15/2025 NON CALLABLE 2274000081 | 6500358N1 AA1 | 58,755.00 97.925 | 0.07 3.32 | 61,789.89 1.03 | -3,034.89 | 86.67 1,950.00 |
| 270,000.000 | NEW YORK STATE URBAN DEV REVENUE BONDS DTD 01/16/2019 3.250% 03/15/2025 NON CALLABLE 2274000090 | 6500358N1 AA1 | 264,397.50 97.925 | 0.33 3.32 | 278,054.53 1.03 | -13,657.03 | 390.00 8,775.00 |
| 315,000.000 | NEW YORK STATE URBAN DEV REVENUE BONDS DTD 01/16/2019 3.250% 03/15/2025 NON CALLABLE 2274000107 | 6500358N1 AA1 | 308,463.75 97.925 | 0.38 3.32 | 324,396.32 1.03 | -15,932.57 | 455.00 10,237.50 |
| 140,000.000 | NEW YORK STATE URBAN DEV REVENUE BONDS DTD 01/16/2019 3.250% 03/15/2025 NON CALLABLE 2274000116 | 6500358N1 AA1 | 137,095.00 97.925 | 0.17 3.32 | 144,176.42 1.03 | -7,081.42 | 202.22 4,550.00 |
| 25,000.000 | NORTH CAROLINA STATE ESTRN MUNI POWER REVENUE DTD 07/31/2015 4.058% 07/01/2025 NON CALLABLE 2274000063 | 65819WAK9 N/A | 24,458.00 97.832 | 0.03 4.15 | 25,429.40 1.02 | -971.40 | 253.63 1,014.50 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 25,000.000 | NORTH CAROLINA STATE ESTRN MUNI POWER REVENUE DTD 07/31/2015 4.058% 07/01/2025 NON CALLABLE 2274000072 | 65819WAK9 N/A | 24,458.00 97.832 | 0.03 4.15 | 25,429.40 1.02 | -971.40 | 253.63 1,014.50 |
| 50,000.000 | NORTH CAROLINA STATE ESTRN MUNI POWER REVENUE DTD 07/31/2015 4.058% 07/01/2025 NON CALLABLE 2274000081 | 65819WAK9 N/A | 48,916.00 97.832 | 0.06 4.15 | 50,858.68 1.02 | -1,942.68 | 507.25 2,029.00 |
| 200,000.000 | NORTH CAROLINA STATE ESTRN MUNI POWER REVENUE DTD 07/31/2015 4.058% 07/01/2025 NON CALLABLE 2274000090 | 65819WAK9 N/A | 195,664.00 97.832 | 0.24 4.15 | 203,435.20 1.02 | -7,771.20 | 2,029.00 8,116.00 |
| 235,000.000 | NORTH CAROLINA STATE ESTRN MUNI POWER REVENUE DTD 07/31/2015 4.058% 07/01/2025 NON CALLABLE 2274000107 | 65819WAK9 N/A | 229,905.20 97.832 | 0.29 4.15 | 239,036.36 1.02 | -9,131.16 | 2,384.08 9,536.30 |
| 105,000.000 | NORTH CAROLINA STATE ESTRN MUNI POWER REVENUE DTD 07/31/2015 4.058% 07/01/2025 NON CALLABLE 2274000116 | 65819WAK9 N/A | 102,723.60 97.832 | 0.13 4.15 | 106,803.23 1.02 | -4,079.63 | 1,065.23 4,260.90 |
| 10,000.000 | N TEXAS TOLLWAY AUTH REVENUE TRANSPORTATION REVENUE DTD 10/28/2020 1.020% 01/01/2025 NON CALLABLE 2274000063 | 66285WB54 Al | 9,395.60 93.956 | 0.01 1.09 | 10,000.00 1.00 | -604.40 | 25.50 102.00 |
| 10,000.000 | N TEXAS TOLLWAY AUTH REVENUE TRANSPORTATION REVENUE DTD 10/28/2020 1.020% 01/01/2025 NON CALLABLE 2274000072 | 66285WB54 Al | 9,395.60 93.956 | 0.01 1.09 | 10,000.00 1.00 | -604.40 | 25.50 102.00 |



ACCOUNT M30024

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| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 20,000.000 | N TEXAS TOLLWAY AUTH REVENUE TRANSPORTATION REVENUE DTD 10/28/2020 1.020% 01/01/2025 NON CALLABLE 2274000081 | 66285WB54 Al | 18,791.20 93.956 | 0.02 | 20,000.00 | -1,208.80 | 51.00 204.00 |
| 90,000.000 | N TEXAS TOLLWAY AUTH REVENUE TRANSPORTATION REVENUE DTD 10/28/2020 1.020% 01/01/2025 NON CALLABLE 2274000090 | 66285WB54 A1 | 84,560.40 93.956 | 0.11 1.09 | 90,000.00 1.00 | -5,439.60 | 229.50 918.00 |
| 105,000.000 | N TEXAS TOLLWAY AUTH REVENUE TRANSPORTATION REVENUE DTD 10/28/2020 1.020% 01/01/2025 NON CALLABLE 2274000107 | 66285WB54 Al | 98,653.80 93.956 | 0.12 1.09 | 105,000.00 1.00 | -6,346.20 | 267.75 1,071.00 |
| 45,000.000 | N TEXAS TOLLWAY AUTH REVENUE TRANSPORTATION REVENUE DTD 10/28/2020 1.020% 01/01/2025 NON CALLABLE 2274000116 | 66285WB54 Al | 42,280.20 93.956 | 0.05 1.09 | 45,000.00 1.00 | -2,719.80 | 114.75 459.00 |
| 30,000.000 | NORWALK CONNECTICUT GENERAL OBLIGATION DTD 07/29/2021 0.555% 08/01/2024 NON CALLABLE 2274000063 | 668844VL4 AAA | 28,393.80 94.646 | 0.04 0.59 | 30,000.00 1.00 | -1,606.20 | 27.75 166.50 |
| 30,000.000 | NORWALK CONNECTICUT GENERAL OBLIGATION DTD 07/29/2021 0.555% 08/01/2024 NON CALLABLE 2274000072 | 668844VL4 AAA | 28,393.80 94.646 | 0.04 0.59 | 30,000.00 1.00 | -1,606.20 | 27.75 166.50 |
| 60,000.000 | NORWALK CONNECTICUT GENERAL OBLIGATION DTD 07/29/2021 0.555% 08/01/2024 NON CALLABLE 2274000081 | 668844VL4 AAA | 56,787.60 94.646 | 0.07 0.59 | 60,000.00 1.00 | -3,212.40 | 55.50 333.00 |



ACCOUNT M30024

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| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 255,000.000 | NORWALK CONNECTICUT GENERAL OBLIGATION DTD 07/29/2021 0.555% 08/01/2024 NON CALLABLE 2274000090 | 668844VL4 AAA | 241,347.30 94.646 | 0.30 0.59 | 255,000.00 1.00 | -13,652.70 | 235.88 1,415.25 |
| 295,000.000 | NORWALK CONNECTICUT GENERAL OBLIGATION DTD 07/29/2021 0.555% 08/01/2024 NON CALLABLE 2274000107 | 668844VL4 AAA | 279,205.70 94.646 | 0.35 0.59 | 295,000.00 1.00 | -15,794.30 | 272.88 1,637.25 |
| 130,000.000 | NORWALK CONNECTICUT GENERAL OBLIGATION DTD 07/29/2021 0.555% 08/01/2024 NON CALLABLE 2274000116 | 668844VL4 AAA | 123,039.80 94.646 | 0.15 0.59 | 130,000.00 1.00 | -6,960.20 | 120.25 721.50 |
| 35,000.000 | OKLAHOMA STATE TURNPIKE AUTH TRANSPORTATION REVENUE DTD 10/29/2020 0.904% 01/01/2025 NON CALLABLE 2274000063 | 679111ZS6 AA3 | 32,837.35 93.821 | 0.04 0.96 | 35,000.00 1.00 | -2,162.65 | 79.10 316.40 |
| 35,000.000 | OKLAHOMA STATE TURNPIKE AUTH TRANSPORTATION REVENUE DTD 10/29/2020 0.904% 01/01/2025 NON CALLABLE 2274000072 | 679111ZS6 AA3 | 32,837.35 93.821 | 0.04 0.96 | 35,000.00 1.00 | -2,162.65 | 79.10 316.40 |
| 70,000.000 | OKLAHOMA STATE TURNPIKE AUTH TRANSPORTATION REVENUE DTD 10/29/2020 0.904% 01/01/2025 NON CALLABLE 2274000081 | 679111ZS6 AA3 | 65,674.70 93.821 | 0.08 0.96 | 70,000.00 1.00 | -4,325.30 | 158.20 632.80 |
| 285,000.000 | OKLAHOMA STATE TURNPIKE AUTH TRANSPORTATION REVENUE DTD 10/29/2020 0.904% 01/01/2025 NON CALLABLE 2274000090 | 679111ZS6 AA3 | 267,389.85 93.821 | 0.33 0.96 | 285,000.00 1.00 | -17,610.15 | 644.10 2,576.40 |



ACCOUNT M30024

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| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 335,000.000 | OKLAHOMA STATE TURNPIKE AUTH TRANSPORTATION REVENUE DTD 10/29/2020 0.904% 01/01/2025 NON CALLABLE 2274000107 | 679111ZS6 AA3 | 314,300.35 93.821 | 0.39 0.96 | 335,000.00 1.00 | -20,699.65 | 757.10 3,028.40 |
| 85,000.000 | OKLAHOMA STATE TURNPIKE AUTH TRANSPORTATION REVENUE DTD 10/29/2020 0.904% 01/01/2025 NON CALLABLE 2274000116 | 679111ZS6 AA3 | 79,747.85 93.821 | 0.10 0.96 | 85,000.00 1.00 | -5,252.15 | 192.10 768.40 |
| 20,000.000 | OREGON STATE GENERAL OBLIGATION DTD 06/17/2020 0.655% 05/01/2023 NON CALLABLE 2274000063 | 68609TUS5 AA1 | 19,936.00 99.680 | 0.03 0.66 | 20,000.00 1.00 | -64.00 | 54.58 131.00 |
| 20,000.000 | OREGON STATE GENERAL OBLIGATION DTD 06/17/2020 0.655% 05/01/2023 NON CALLABLE 2274000072 | 68609TUS5 AA1 | 19,936.00 99.680 | 0.03 0.66 | 20,000.00 1.00 | -64.00 | 54.58 131.00 |
| 35,000.000 | OREGON STATE GENERAL OBLIGATION DTD 06/17/2020 0.655% 05/01/2023 NON CALLABLE 2274000081 | 68609TUS5 AA1 | 34,888.00 99.680 | 0.04 0.66 | 35,000.00 1.00 | -112.00 | 95.52 229.25 |
| 150,000.000 | OREGON STATE GENERAL OBLIGATION DTD 06/17/2020 0.655% 05/01/2023 NON CALLABLE 2274000090 | 68609TUS5 AA1 | 149,520.00 99.680 | 0.19 0.66 | 150,000.00 1.00 | -480.00 | 409.38 982.50 |
| 175,000.000 | OREGON STATE GENERAL OBLIGATION DTD 06/17/2020 0.655% 05/01/2023 NON CALLABLE 2274000107 | 68609TUS5 AA1 | 174,440.00 99.680 | 0.22 0.66 | 175,000.00 1.00 | -560.00 | 477.60 1,146.25 |



ACCOUNT M30024

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| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 100,000.000 | OREGON STATE GENERAL OBLIGATION DTD 06/17/2020 0.655% 05/01/2023 NON CALLABLE 2274000116 | 68609TUS5 AA1 | 99,680.00 99.680 | 0.12 0.66 | 100,000.00 | -320.00 | 272.92 655.00 |
| 15,000.000 | OREGON STATE GENERAL OBLIGATION DTD 05/17/2022 3.062% 05/01/2025 NON CALLABLE 2274000063 | 68609T7E2 AA1 | 14,640.75 97.605 | 0.02 3.14 | 15,000.00 1.00 | -359.25 | 191.38 459.30 |
| 15,000.000 | OREGON STATE GENERAL OBLIGATION DTD 05/17/2022 3.062% 05/01/2025 NON CALLABLE 2274000072 | 68609T7E2 AA1 | 14,640.75 97.605 | 0.02 3.14 | 15,000.00 1.00 | -359.25 | 191.38 459.30 |
| 30,000.000 | OREGON STATE GENERAL OBLIGATION DTD 05/17/2022 3.062% 05/01/2025 NON CALLABLE 2274000081 | 68609T7E2 AA1 | 29,281.50 97.605 | 0.04 3.14 | 30,000.00 1.00 | -718.50 | 382.75 918.60 |
| 120,000.000 | OREGON STATE GENERAL OBLIGATION DTD 05/17/2022 3.062% 05/01/2025 NON CALLABLE 2274000090 | 68609T7E2 AA1 | 117,126.00 97.605 | 0.15 3.14 | 120,000.00 1.00 | -2,874.00 | 1,531.00 3,674.40 |
| 145,000.000 | OREGON STATE GENERAL OBLIGATION DTD 05/17/2022 3.062% 05/01/2025 NON CALLABLE 2274000107 | 68609T7E2 AA1 | 141,527.25 97.605 | 0.18 3.14 | 145,000.00 1.00 | -3,472.75 | 1,849.96 4,439.90 |
| 65,000.000 | OREGON STATE GENERAL OBLIGATION DTD 05/17/2022 3.062% 05/01/2025 NON CALLABLE 2274000116 | 68609T7E2 AA1 | 63,443.25 97.605 | 0.08 3.14 | 65,000.00 1.00 | -1,556.75 | 829.29 1,990.30 |



ACCOUNT M30024

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| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 30,000.000 | PENNSYLVANIA STATE ECON DEV FINGA HIGHER EDUCATION DTD 04/28/2021 0.739% 06/15/2024 NON CALLABLE 2274000063 | 70869PMP9 AA3 | 28,513.50 95.045 | 0.04 0.78 | 29,860.80 1.00 | -1,347.30 | 65.28 221.70 |
| 35,000.000 | PENNSYLVANIA STATE ECON DEV FINGA HIGHER EDUCATION DTD 04/28/2021 0.739% 06/15/2024 NON CALLABLE 2274000072 | 70869pmp9 AA3 | 33,265.75 95.045 | 0.04 0.78 | 34,837.60 1.00 | -1,571.85 | 76.16 258.65 |
| 65,000.000 | PENNSYLVANIA STATE ECON DEV FINGA HIGHER EDUCATION DTD 04/28/2021 0.739% 06/15/2024 NON CALLABLE 2274000081 | 70869pmp9 AA3 | 61,779.25 95.045 | 0.08 0.78 | 64,698.40 1.00 | -2,919.15 | 141.44 480.35 |
| 265,000.000 | PENNSYLVANIA STATE ECON DEV FINGA HIGHER EDUCATION DTD 04/28/2021 0.739% 06/15/2024 NON CALLABLE 2274000090 | 70869PMP9 AA3 | 251,869.25 95.045 | 0.31 0.78 | 263,770.40 1.00 | -11,901.15 | 576.63 1,958.35 |
| 315,000.000 | PENNSYLVANIA STATE ECON DEV FINGA HIGHER EDUCATION DTD 04/28/2021 0.739% 06/15/2024 NON CALLABLE 2274000107 | 70869PMP9 AA3 | 299,391.75 95.045 | 0.37 0.78 | 313,538.40 1.00 | -14,146.65 | 685.42 2,327.85 |
| 135,000.000 | PENNSYLVANIA STATE ECON DEV FINGA HIGHER EDUCATION DTD 04/28/2021 0.739% 06/15/2024 NON CALLABLE 2274000116 | 70869pmp9 AA3 | 128,310.75 95.045 | 0.16 0.78 | 134,373.60 1.00 | -6,062.85 | 293.75 997.65 |
| 35,000.000 | PORT AUTH NEW YORK REVENUE BONDS DTD 07/08/2020 1.086% 07/01/2023 NON CALLABLE 2274000063 | 73358W4V3 AA3 | 34,662.25 99.035 | 0.04 1.10 | 35,106.95 1.00 | -444.70 | 95.03 380.10 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 30,000.000 | PORT AUTH NEW YORK REVENUE BONDS DTD 07/08/2020 1.086% 07/01/2023 NON CALLABLE 2274000072 | 73358W4V3 AA3 | 29,710.50 99.035 | 0.04 | 30,091.69 1.00 | -381.19 | 81.45 325.80 |
| 60,000.000 | PORT AUTH NEW YORK REVENUE BONDS DTD 07/08/2020 1.086% 07/01/2023 NON CALLABLE 2274000081 | 73358w4V3 AA3 | 59,421.00 99.035 | 0.07 1.10 | 60,183.35 1.00 | -762.35 | 162.90 651.60 |
| 260,000.000 | PORT AUTH NEW YORK REVENUE BONDS DTD 07/08/2020 1.086% 07/01/2023 NON CALLABLE 2274000090 | 73358w4v3 AA3 | 257,491.00 99.035 | 0.32 1.10 | 260,794.50 1.00 | -3,303.50 | 705.90 2,823.60 |
| 300,000.000 | PORT AUTH NEW YORK REVENUE BONDS DTD 07/08/2020 1.086% 07/01/2023 NON CALLABLE 2274000107 | 73358W4V3 AA3 | 297,105.00 99.035 | 0.37 1.10 | 300,916.73 1.00 | -3,811.73 | 814.50 3,258.00 |
| 130,000.000 | PORT AUTH NEW YORK REVENUE BONDS DTD 07/08/2020 1.086% 07/01/2023 NON CALLABLE 2274000116 | 73358W4V3 AA3 | 128,745.50 99.035 | 0.16 1.10 | 130,397.31 1.00 | -1,651.81 | 352.95 1,411.80 |
| 30,000.000 | REEDY CREEK FLORIDA IMPT DIST GENERAL OBLIGATION DTD 02/27/2020 1.669% 06/01/2024 NON CALLABLE 2274000063 | 758449RV6 AA3 | 28,924.20 96.414 | 0.04 1.73 | 30,423.95 1.01 | -1,499.75 | 166.90 500.70 |
| 30,000.000 | REEDY CREEK FLORIDA IMPT DIST GENERAL OBLIGATION DTD 02/27/2020 1.669% 06/01/2024 NON CALLABLE 2274000072 | 758449RV6 AA3 | 28,924.20 96.414 | 0.04 1.73 | 30,423.95 1.01 | -1,499.75 | 166.90 500.70 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 55,000.000 | REEDY CREEK FLORIDA IMPT DIST GENERAL OBLIGATION DTD 02/27/2020 1.669% 06/01/2024 NON CALLABLE 2274000081 | 758449RV6 AA3 | 53,027.70 96.414 | 0.07 1.73 | 55,777.16 1.01 | -2,749.46 | 305.98 917.95 |
| 255,000.000 | REEDY CREEK FLORIDA IMPT DIST GENERAL OBLIGATION DTD 02/27/2020 1.669% 06/01/2024 NON CALLABLE 2274000090 | 758449RV6 AA3 | 245,855.70 96.414 | 0.31 1.73 | 258,603.56 1.01 | -12,747.86 | 1,418.65 4,255.95 |
| 300,000.000 | REEDY CREEK FLORIDA IMPT DIST GENERAL OBLIGATION DTD 02/27/2020 1.669% 06/01/2024 NON CALLABLE 2274000107 | 758449RV6 AA3 | 289,242.00 96.414 | 0.36 1.73 | 304,239.94 1.01 | -14,997.94 | 1,669.00 5,007.00 |
| 125,000.000 | REEDY CREEK FLORIDA IMPT DIST GENERAL OBLIGATION DTD 02/27/2020 1.669% 06/01/2024 NON CALLABLE 2274000116 | 758449RV6 AA3 | 120,517.50 96.414 | 0.15 1.73 | 126,766.64 1.01 | -6,249.14 | 695.42 2,086.25 |
| 10,000.000 | SALES TAX SECURITIZATION ILLINOIS REVENUE BONDS DTD 02/02/2023 4.558% 01/01/2026 NON CALLABLE 2274000063 | 79467BFV2 N/A | 9,947.20 99.472 | 0.01 4.58 | 10,000.00 1.00 | -52.80 | 74.70 455.80 |
| 10,000.000 | SALES TAX SECURITIZATION ILLINOIS REVENUE BONDS DTD 02/02/2023 4.558% 01/01/2026 NON CALLABLE 2274000072 | 79467BFV2 N/A | 9,947.20 99.472 | 0.01 4.58 | 10,000.00 1.00 | -52.80 | 74.70 455.80 |
| 20,000.000 | SALES TAX SECURITIZATION ILLINOIS REVENUE BONDS DTD 02/02/2023 4.558% 01/01/2026 NON CALLABLE 2274000081 | 79467BFV2 N/A | 19,894.40 99.472 | 0.03 4.58 | 20,000.00 1.00 | -105.60 | 149.40 911.60 |



ACCOUNT M30024

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| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|-------------------|-------------------------|----------------------------------|
| 75,000.000 | SALES TAX SECURITIZATION ILLINOIS REVENUE BONDS DTD 02/02/2023 4.558% 01/01/2026 NON CALLABLE 2274000090 | 79467BFV2 N/A | 74,604.00 99.472 | 0.09 4.58 | 75,000.00 1.00 | -396.00 | 560.25 3,418.50 |
| 90,000.000 | SALES TAX SECURITIZATION ILLINOIS REVENUE BONDS DTD 02/02/2023 4.558% 01/01/2026 NON CALLABLE 2274000107 | 79467BFV2 N/A | 89,524.80 99.472 | 0.11 4.58 | 90,000.00 1.00 | -475.20 | 672.30 4,102.20 |
| 40,000.000 | SALES TAX SECURITIZATION ILLINOIS REVENUE BONDS DTD 02/02/2023 4.558% 01/01/2026 NON CALLABLE 2274000116 | 79467BFV2 N/A | 39,788.80 99.472 | 0.05 4.58 | 40,000.00 1.00 | -211.20 | 298.80 1,823.20 |
| 10,000.000 | SAN ANTONIO TEXAS ELEC & GAS REVENUE UTILITIES REVENUE DTD 04/13/2022 2.712% 02/01/2024 NON CALLABLE 2274000063 | 79625GFA6 AA2 | 9,808.70 98.087 | 0.01 2.77 | 10,000.00 1.00 | -191.30 | 45.20 271.20 |
| 10,000.000 | SAN ANTONIO TEXAS ELEC & GAS REVENUE UTILITIES REVENUE DTD 04/13/2022 2.712% 02/01/2024 NON CALLABLE 2274000072 | 79625gfa6 aa2 | 9,808.70 98.087 | 0.01 2.77 | 10,000.00 1.00 | -191.30 | 45.20 271.20 |
| 20,000.000 | SAN ANTONIO TEXAS ELEC & GAS REVENUE UTILITIES REVENUE DTD 04/13/2022 2.712% 02/01/2024 NON CALLABLE 2274000081 | 79625GFA6 AA2 | 19,617.40 98.087 | 0.03 2.77 | 20,000.00 1.00 | -382.60 | 90.40 542.40 |
| 80,000.000 | SAN ANTONIO TEXAS ELEC & GAS REVENUE UTILITIES REVENUE DTD 04/13/2022 2.712% 02/01/2024 NON CALLABLE 2274000090 | 79625GFA6 AA2 | 78,469.60 98.087 | 0.10 2.77 | 80,000.00 1.00 | -1,530.40 | 361.60 2,169.60 |



ACCOUNT M30024

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| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 95,000.000 | SAN ANTONIO TEXAS ELEC & GAS REVENUE UTILITIES REVENUE DTD 04/13/2022 2.712% 02/01/2024 NON CALLABLE 2274000107 | 79625GFA6 AA2 | 93,182.65 98.087 | 0.12 2.77 | 95,000.00 1.00 | -1,817.35 | 429.40 2,576.40 |
| 40,000.000 | SAN ANTONIO TEXAS ELEC & GAS REVENUE UTILITIES REVENUE DTD 04/13/2022 2.712% 02/01/2024 NON CALLABLE 2274000116 | 79625GFA6 AA2 | 39,234.80 98.087 | 0.05 2.77 | 40,000.00 1.00 | -765.20 | 180.80 1,084.80 |
| 10,000.000 | SAN ANTONIO TEXAS ELEC & GAS REVENUE UTILITIES REVENUE DTD 04/13/2022 3.041% 02/01/2025 NON CALLABLE 2274000063 | 79625GFB4 AA2 | 9,685.70 96.857 | 0.01 3.14 | 10,000.00 1.00 | -314.30 | 50.68 304.10 |
| 10,000.000 | SAN ANTONIO TEXAS ELEC & GAS REVENUE UTILITIES REVENUE DTD 04/13/2022 3.041% 02/01/2025 NON CALLABLE 2274000072 | 79625GFB4 AA2 | 9,685.70 96.857 | 0.01 3.14 | 10,000.00 1.00 | -314.30 | 50.68 304.10 |
| 25,000.000 | SAN ANTONIO TEXAS ELEC & GAS REVENUE UTILITIES REVENUE DTD 04/13/2022 3.041% 02/01/2025 NON CALLABLE 2274000081 | 79625GFB4 AA2 | 24,214.25 96.857 | 0.03 3.14 | 25,000.00 1.00 | -785.75 | 126.71 760.25 |
| 95,000.000 | SAN ANTONIO TEXAS ELEC & GAS REVENUE UTILITIES REVENUE DTD 04/13/2022 3.041% 02/01/2025 NON CALLABLE 2274000090 | 79625GFB4 AA2 | 92,014.15 96.857 | 0.11 3.14 | 95,000.00 1.00 | -2,985.85 | 481.49 2,888.95 |
| 110,000.000 | SAN ANTONIO TEXAS ELEC & GAS REVENUE UTILITIES REVENUE DTD 04/13/2022 3.041% 02/01/2025 NON CALLABLE 2274000107 | 79625GFB4 AA2 | 106,542.70 96.857 | 0.13 3.14 | 110,000.00 1.00 | -3,457.30 | 557.52 3,345.10 |



ACCOUNT M30024

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| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 50,000.000 | SAN ANTONIO TEXAS ELEC & GAS REVENUE UTILITIES REVENUE DTD 04/13/2022 3.041% 02/01/2025 NON CALLABLE 2274000116 | 79625GFB4 AA2 | 48,428.50 96.857 | 0.06 3.14 | 50,000.00 1.00 | -1,571.50 | 253.42 1,520.50 |
| 30,000.000 | SANTA CLARA VLY CALIFORNIA WTR DIST UTILITIES REVENUE DTD 10/14/2020 0.575% 06/01/2024 NON CALLABLE 2274000063 | 80168FNW2 AA1 | 28,642.20 95.474 | 0.04 0.60 | 30,000.00 1.00 | -1,357.80 | 57.50 172.50 |
| 30,000.000 | SANTA CLARA VLY CALIFORNIA WTR DIST UTILITIES REVENUE DTD 10/14/2020 0.575% 06/01/2024 NON CALLABLE 2274000072 | 80168FNW2 AA1 | 28,642.20 95.474 | 0.04 0.60 | 30,000.00 1.00 | -1,357.80 | 57.50 172.50 |
| 60,000.000 | SANTA CLARA VLY CALIFORNIA WTR DIST UTILITIES REVENUE DTD 10/14/2020 0.575% 06/01/2024 NON CALLABLE 2274000081 | 80168FNW2 AA1 | 57,284.40 95.474 | 0.07 0.60 | 60,000.00 1.00 | -2,715.60 | 115.00 345.00 |
| 245,000.000 | SANTA CLARA VLY CALIFORNIA WTR DIST UTILITIES REVENUE DTD 10/14/2020 0.575% 06/01/2024 NON CALLABLE 2274000090 | 80168FNW2 AA1 | 233,911.30 95.474 | 0.29 0.60 | 245,000.00 1.00 | -11,088.70 | 469.58 1,408.75 |
| 285,000.000 | SANTA CLARA VLY CALIFORNIA WTR DIST UTILITIES REVENUE DTD 10/14/2020 0.575% 06/01/2024 NON CALLABLE 2274000107 | 80168FNW2 AA1 | 272,100.90 95.474 | 0.34 0.60 | 285,000.00 1.00 | -12,899.10 | 546.25 1,638.75 |
| 125,000.000 | SANTA CLARA VLY CALIFORNIA WTR DIST UTILITIES REVENUE DTD 10/14/2020 0.575% 06/01/2024 NON CALLABLE 2274000116 | 80168FNW2 AA1 | 119,342.50 95.474 | 0.15 0.60 | 125,000.00 1.00 | -5,657.50 | 239.58 718.75 |



ACCOUNT M30024

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| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 20,000.000 | SCHERTZ-CIBOLO-UNIVERSAL CITY TEXAS GENERAL OBLIGATION DTD 07/15/2020 0.554% 02/01/2024 NON CALLABLE PSF-GTD 2274000063 | 806640E53 AAA | 19,321.60 96.608 | 0.02 | 20,000.00 1.00 | -678.40 | 18.47 110.80 |
| 20,000.000 | SCHERTZ-CIBOLO-UNIVERSAL CITY TEXAS GENERAL OBLIGATION DTD 07/15/2020 0.554% 02/01/2024 NON CALLABLE PSF-GTD 2274000072 | 806640E53 AAA | 19,321.60 96.608 | 0.02 0.57 | 20,000.00 1.00 | -678.40 | 18.47 110.80 |
| 40,000.000 | SCHERTZ-CIBOLO-UNIVERSAL CITY TEXAS GENERAL OBLIGATION DTD 07/15/2020 0.554% 02/01/2024 NON CALLABLE PSF-GTD 2274000081 | 806640E53 AAA | 38,643.20 96.608 | 0.05 0.57 | 40,000.00 1.00 | -1,356.80 | 36.93 221.60 |
| 170,000.000 | SCHERTZ-CIBOLO-UNIVERSAL CITY TEXAS GENERAL OBLIGATION DTD 07/15/2020 0.554% 02/01/2024 NON CALLABLE PSF-GTD 2274000090 | 806640E53 AAA | 164,233.60 96.608 | 0.20 0.57 | 170,000.00 1.00 | -5,766.40 | 156.97 941.80 |
| 200,000.000 | SCHERTZ-CIBOLO-UNIVERSAL CITY TEXAS GENERAL OBLIGATION DTD 07/15/2020 0.554% 02/01/2024 NON CALLABLE PSF-GTD 2274000107 | 806640E53 AAA | 193,216.00 96.608 | 0.24 0.57 | 200,000.00 1.00 | -6,784.00 | 184.67 1,108.00 |
| 20,000.000 | SPRING TEXAS INDEP SCH DIST GENERAL OBLIGATION DTD 12/14/2021 0.980% 08/15/2024 NON CALLABLE PSF-GTD 2274000063 | 8500008H6 AAA | 19,038.00 95.190 | 0.02 | 20,000.00 1.00 | -962.00 | 25.04 196.00 |



ACCOUNT M30024

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| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 20,000.000 | SPRING TEXAS INDEP SCH DIST GENERAL OBLIGATION DTD 12/14/2021 0.980% 08/15/2024 NON CALLABLE PSF-GTD 2274000072 | 8500008H6 AAA | 19,038.00 95.190 | 0.02 | 20,000.00 1.00 | -962.00 | 25.04 196.00 |
| 35,000.000 | SPRING TEXAS INDEP SCH DIST GENERAL OBLIGATION DTD 12/14/2021 0.980% 08/15/2024 NON CALLABLE PSF-GTD 2274000081 | 8500008H6 AAA | 33,316.50 95.190 | 0.04 1.03 | 35,000.00 1.00 | -1,683.50 | 43.83 343.00 |
| 160,000.000 | SPRING TEXAS INDEP SCH DIST GENERAL OBLIGATION DTD 12/14/2021 0.980% 08/15/2024 NON CALLABLE PSF-GTD 2274000090 | 8500008H6 AAA | 152,304.00 95.190 | 0.19 1.03 | 160,000.00 1.00 | -7,696.00 | 200.36 1,568.00 |
| 185,000.000 | SPRING TEXAS INDEP SCH DIST GENERAL OBLIGATION DTD 12/14/2021 0.980% 08/15/2024 NON CALLABLE PSF-GTD 2274000107 | 8500008H6 AAA | 176,101.50 95.190 | 0.22 1.03 | 185,000.00 1.00 | -8,898.50 | 231.66 1,813.00 |
| 80,000.000 | SPRING TEXAS INDEP SCH DIST GENERAL OBLIGATION DTD 12/14/2021 0.980% 08/15/2024 NON CALLABLE PSF-GTD 2274000116 | 8500008H6 AAA | 76,152.00 95.190 | 0.10 1.03 | 80,000.00 1.00 | -3,848.00 | 100.18 784.00 |
| 20,000.000 | UNIV OF NORTH CAROLINA CHARLOTTE HIGHER EDUCATION DTD 12/09/2021 0.973% 04/01/2024 NON CALLABLE AGM | 914716V28 AA3 | 19,181.20 95.906 | 0.02 1.02 | 20,000.00 1.00 | -818.80 | 97.30 194.60 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 20,000.000 | UNIV OF NORTH CAROLINA CHARLOTTE HIGHER EDUCATION DTD 12/09/2021 0.973% 04/01/2024 NON CALLABLE AGM 2274000072 | 914716V28 AA3 | 19,181.20 95.906 | 0.02 1.02 | 20,000.00 1.00 | -818.80 | 97.30 194.60 |
| 35,000.000 | UNIV OF NORTH CAROLINA CHARLOTTE HIGHER EDUCATION DTD 12/09/2021 0.973% 04/01/2024 NON CALLABLE AGM 2274000081 | 914716V28 AA3 | 33,567.10 95.906 | 0.04 1.02 | 35,000.00 1.00 | -1,432.90 | 170.28 340.55 |
| 160,000.000 | UNIV OF NORTH CAROLINA CHARLOTTE HIGHER EDUCATION DTD 12/09/2021 0.973% 04/01/2024 NON CALLABLE AGM 2274000090 | 914716V28 AA3 | 153,449.60 95.906 | 0.19 1.02 | 160,000.00 1.00 | -6,550.40 | 778.40 1,556.80 |
| 185,000.000 | UNIV OF NORTH CAROLINA CHARLOTTE HIGHER EDUCATION DTD 12/09/2021 0.973% 04/01/2024 NON CALLABLE AGM 2274000107 | 914716V28 AA3 | 177,426.10 95.906 | 0.22 1.02 | 185,000.00 1.00 | -7,573.90 | 900.03 1,800.05 |
| 80,000.000 | UNIV OF NORTH CAROLINA CHARLOTTE HIGHER EDUCATION DTD 12/09/2021 0.973% 04/01/2024 NON CALLABLE AGM 2274000116 | 914716V28 AA3 | 76,724.80 95.906 | 0.10 1.02 | 80,000.00 1.00 | -3,275.20 | 389.20 778.40 |
| 15,000.000 | UNIV OKLAHOMA REVENUES HIGHER EDUCATION DTD 12/17/2020 1.021% 07/01/2024 NON CALLABLE 2274000063 | 91476PWG9 N/A | 14,374.95 95.833 | 0.02 1.07 | 15,037.41 1.00 | -662.46 | 38.29 153.15 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 15,000.000 | UNIV OKLAHOMA REVENUES HIGHER EDUCATION DTD 12/17/2020 1.021% 07/01/2024 NON CALLABLE 2274000072 | 91476PWG9 N/A | 14,374.95 95.833 | 0.02 | 15,037.41 1.00 | -662.46 | 38.29 153.15 |
| 30,000.000 | UNIV OKLAHOMA REVENUES HIGHER EDUCATION DTD 12/17/2020 1.021% 07/01/2024 NON CALLABLE 2274000081 | 91476PWG9 N/A | 28,749.90 95.833 | 0.04 1.07 | 30,074.78 1.00 | -1,324.88 | 76.58 306.30 |
| 120,000.000 | UNIV OKLAHOMA REVENUES HIGHER EDUCATION DTD 12/17/2020 1.021% 07/01/2024 NON CALLABLE 2274000090 | 91476pwg9 N/A | 114,999.60 95.833 | 0.14 1.07 | 120,299.12 1.00 | -5,299.52 | 306.30 1,225.20 |
| 140,000.000 | UNIV OKLAHOMA REVENUES HIGHER EDUCATION DTD 12/17/2020 1.021% 07/01/2024 NON CALLABLE 2274000107 | 91476PWG9 N/A | 134,166.20 95.833 | 0.17 1.07 | 140,349.19 1.00 | -6,182.99 | 357.35 1,429.40 |
| 125,000.000 | UNIV OKLAHOMA REVENUES HIGHER EDUCATION DTD 12/17/2020 1.021% 07/01/2024 NON CALLABLE 2274000116 | 91476PWG9 N/A | 119,791.25 95.833 | 0.15 1.07 | 125,311.77 1.00 | -5,520.52 | 319.06 1,276.25 |
| 30,000.000 | VIRGINIA STATE PUBLIC SCH AUTH EDUCATION REVENUE DTD 11/10/2020 0.550% 08/01/2023 NON CALLABLE 2274000063 | 92818HRX1 AA1 | 29,575.80 98.586 | 0.04 0.56 | 30,000.00 1.00 | -424.20 | 27.50 165.00 |
| 30,000.000 | VIRGINIA STATE PUBLIC SCH AUTH EDUCATION REVENUE DTD 11/10/2020 0.550% 08/01/2023 NON CALLABLE 2274000072 | 92818HRX1 AA1 | 29,575.80 98.586 | 0.04 0.56 | 30,000.00 1.00 | -424.20 | 27.50 165.00 |



ACCOUNT M30024

WTCPUA

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 60,000.000 | VIRGINIA STATE PUBLIC SCH AUTH EDUCATION REVENUE DTD 11/10/2020 0.550% 08/01/2023 NON CALLABLE 2274000081 | 92818HRX1 AA1 | 59,151.60 98.586 | 0.07 0.56 | 60,000.00 1.00 | -848.40 | 55.00 330.00 |
| 245,000.000 | VIRGINIA STATE PUBLIC SCH AUTH EDUCATION REVENUE DTD 11/10/2020 0.550% 08/01/2023 NON CALLABLE 2274000090 | 92818HRX1 AA1 | 241,535.70 98.586 | 0.30 0.56 | 245,000.00 1.00 | -3,464.30 | 224.58 1,347.50 |
| 285,000.000 | VIRGINIA STATE PUBLIC SCH AUTH EDUCATION REVENUE DTD 11/10/2020 0.550% 08/01/2023 NON CALLABLE 2274000107 | 92818HRX1 AA1 | 280,970.10 98.586 | 0.35 0.56 | 285,000.00 1.00 | -4,029.90 | 261.25 1,567.50 |
| 45,000.000 | WASHINGTON STATE GENERAL OBLIGATION DTD 08/18/2021 0.470% 08/01/2024 NON CALLABLE 2274000063 | 93974ETF3 AAA | 42,710.40 94.912 | 0.05 0.50 | 45,000.00 1.00 | -2,289.60 | 35.25 211.50 |
| 45,000.000 | WASHINGTON STATE GENERAL OBLIGATION DTD 08/18/2021 0.470% 08/01/2024 NON CALLABLE 2274000072 | 93974ETF3 AAA | 42,710.40 94.912 | 0.05 0.50 | 45,000.00 1.00 | -2,289.60 | 35.25 211.50 |
| 85,000.000 | WASHINGTON STATE GENERAL OBLIGATION DTD 08/18/2021 0.470% 08/01/2024 NON CALLABLE 2274000081 | 93974ETF3 AAA | 80,675.20 94.912 | 0.10 0.50 | 85,000.00 1.00 | -4,324.80 | 66.58 399.50 |
| 365,000.000 | WASHINGTON STATE GENERAL OBLIGATION DTD 08/18/2021 0.470% 08/01/2024 NON CALLABLE 2274000090 | 93974ETF3 AAA | 346,428.80 94.912 | 0.43 0.50 | 365,000.00 1.00 | -18,571.20 | 285.92 1,715.50 |



ACCOUNT M30024

WTCPUA

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 430,000.000 | WASHINGTON STATE GENERAL OBLIGATION DTD 08/18/2021 0.470% 08/01/2024 NON CALLABLE 2274000107 | 93974ETF3 AAA | 408,121.60 94.912 | 0.51 0.50 | 430,000.00 1.00 | -21,878.40 | 336.83 2,021.00 |
| 185,000.000 | WASHINGTON STATE GENERAL OBLIGATION DTD 08/18/2021 0.470% 08/01/2024 NON CALLABLE 2274000116 | 93974ETF3 AAA | 175,587.20 94.912 | 0.22 0.50 | 185,000.00 1.00 | -9,412.80 | 144.92 869.50 |
| 30,000.000 | WISCONSIN STATE GEN REVENUE BONDS DTD 08/16/2016 2.333% 05/01/2025 NON CALLABLE 2274000063 | 977100DB9 AA2 | 28,697.10 95.657 | 0.04 2.44 | 29,003.79 0.97 | -306.69 | 291.62 699.90 |
| 30,000.000 | WISCONSIN STATE GEN REVENUE BONDS DTD 08/16/2016 2.333% 05/01/2025 NON CALLABLE 2274000072 | 977100DB9 AA2 | 28,697.10 95.657 | 0.04 2.44 | 29,003.79 0.97 | -306.69 | 291.62 699.90 |
| 55,000.000 | WISCONSIN STATE GEN REVENUE BONDS DTD 08/16/2016 2.333% 05/01/2025 NON CALLABLE 2274000081 | 977100DB9 AA2 | 52,611.35 95.657 | 0.07 2.44 | 53,173.63 0.97 | -562.28 | 534.65 1,283.15 |
| 235,000.000 | WISCONSIN STATE GEN REVENUE BONDS DTD 08/16/2016 2.333% 05/01/2025 NON CALLABLE 2274000090 | 977100DB9 AA2 | 224,793.95 95.657 | 0.28 2.44 | 227,196.38 0.97 | -2,402.43 | 2,284.40 5,482.55 |
| 280,000.000 | WISCONSIN STATE GEN REVENUE BONDS DTD 08/16/2016 2.333% 05/01/2025 NON CALLABLE 2274000107 | 977100DB9 AA2 | 267,839.60 95.657 | 0.33 2.44 | 270,702.08 0.97 | -2,862.48 | 2,721.83 6,532.40 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|--------------------|-------------------------|----------------------------------|
| 120,000.000 | WISCONSIN STATE GEN REVENUE BONDS DTD 08/16/2016 2.333% 05/01/2025 NON CALLABLE 2274000116 | 977100DB9 AA2 | 114,788.40 95.657 | 0.14 2.44 | 116,015.18 0.97 | -1,226.78 | 1,166.50 2,799.60 |
| 10,000.000 | WISCONSIN STATE GEN FUND ANNUAL REVENUE BONDS DTD 02/13/2020 1.749% 05/01/2023 NON CALLABLE 2274000063 | 977100GV2 AA2 | 9,976.20 99.762 | 0.01 1.75 | 10,000.00 1.00 | -23.80 | 72.88 174.90 |
| 10,000.000 | WISCONSIN STATE GEN FUND ANNUAL REVENUE BONDS DTD 02/13/2020 1.749% 05/01/2023 NON CALLABLE 2274000072 | 977100GV2 AA2 | 9,976.20 99.762 | 0.01 1.75 | 10,000.00 1.00 | -23.80 | 72.88 174.90 |
| 20,000.000 | WISCONSIN STATE GEN FUND ANNUAL REVENUE BONDS DTD 02/13/2020 1.749% 05/01/2023 NON CALLABLE 2274000081 | 977100GV2 AA2 | 19,952.40 99.762 | 0.03 1.75 | 20,000.00 1.00 | -47.60 | 145.75 349.80 |
| 90,000.000 | WISCONSIN STATE GEN FUND ANNUAL REVENUE BONDS DTD 02/13/2020 1.749% 05/01/2023 NON CALLABLE 2274000090 | 977100GV2 AA2 | 89,785.80 99.762 | 0.11 1.75 | 90,000.00 1.00 | -214.20 | 655.88 1,574.10 |
| 105,000.000 | WISCONSIN STATE GEN FUND ANNUAL REVENUE BONDS DTD 02/13/2020 1.749% 05/01/2023 NON CALLABLE 2274000107 | 977100GV2 AA2 | 104,750.10 99.762 | 0.13 1.75 | 105,000.00 1.00 | -249.90 | 765.19 1,836.45 |
| 65,000.000 | WISCONSIN STATE GEN FUND ANNUAL REVENUE BONDS DTD 02/13/2020 1.749% 05/01/2023 NON CALLABLE 2274000116 | 977100GV2 AA2 | 64,845.30 99.762 | 0.08 1.75 | 65,000.00 1.00 | -154.70 | 473.69 1,136.85 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|------------------|-------------------|-------------------------|----------------------------------|
| 10,000.000 | WYANDOTTE CNTY/KANSAS CITY KANSAS UTILITIES REVENUE DTD 09/15/2020 0.909% 09/01/2023 NON CALLABLE 2274000063 | 982674NC3 A2 | 9,824.10 98.241 | 0.01 0.93 | 10,000.00 1.00 | -175.90 | 7.58 90.90 |
| 5,000.000 | WYANDOTTE CNTY/KANSAS CITY KANSAS UTILITIES REVENUE DTD 09/15/2020 0.909% 09/01/2023 NON CALLABLE 2274000072 | 982674NC3 A2 | 4,912.05 98.241 | 0.01 0.93 | 5,000.00 1.00 | -87.95 | 3.79 45.45 |
| 15,000.000 | WYANDOTTE CNTY/KANSAS CITY KANSAS UTILITIES REVENUE DTD 09/15/2020 0.909% 09/01/2023 NON CALLABLE 2274000081 | 982674NC3 A2 | 14,736.15 98.241 | 0.02 0.93 | 15,000.00 1.00 | -263.85 | 11.36 136.35 |
| 65,000.000 | WYANDOTTE CNTY/KANSAS CITY KANSAS UTILITIES REVENUE DTD 09/15/2020 0.909% 09/01/2023 NON CALLABLE 2274000090 | 982674NC3 A2 | 63,856.65 98.241 | 0.08 0.93 | 65,000.00 1.00 | -1,143.35 | 49.24 590.85 |
| 75,000.000 | WYANDOTTE CNTY/KANSAS CITY KANSAS UTILITIES REVENUE DTD 09/15/2020 0.909% 09/01/2023 NON CALLABLE 2274000107 | 982674NC3 A2 | 73,680.75 98.241 | 0.09 0.93 | 75,000.00 1.00 | -1,319.25 | 56.81 681.75 |
| 30,000.000 | WYANDOTTE CNTY/KANSAS CITY KANSAS UTILITIES REVENUE DTD 09/15/2020 0.909% 09/01/2023 NON CALLABLE 2274000116 | 982674NC3 A2 | 29,472.30 98.241 | 0.04 0.93 | 30,000.00 1.00 | -527.70 | 22.73 272.70 |
| 20,000.000 | WYANDOTTE CNTY KANSAS UTILITIES REVENUE DTD 09/15/2020 1.129% 09/01/2024 NON CALLABLE 2274000063 | 982674ND1 A2 | 18,978.60 94.893 | 0.02 1.19 | 20,000.00 1.00 | -1,021.40 | 18.82 225.80 |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|--|------------------------|------------------------------|-----------------------|--------------------|-------------------------|-----------------------------------|
| 20,000.000 | WYANDOTTE CNTY KANSAS UTILITIES REVENUE DTD 09/15/2020 1.129% 09/01/2024 NON CALLABLE 2274000072 | 982674ND1 A2 | 18,978.60 94.893 | 0.02 1.19 | 20,000.00 1.00 | -1,021.40 | 18.82 225.80 |
| 35,000.000 | WYANDOTTE CNTY KANSAS UTILITIES REVENUE DTD 09/15/2020 1.129% 09/01/2024 NON CALLABLE 2274000081 | 982674ND1 A2 | 33,212.55 94.893 | 0.04 1.19 | 35,000.00 1.00 | -1,787.45 | 32.93 395.15 |
| 160,000.000 | WYANDOTTE CNTY KANSAS UTILITIES REVENUE DTD 09/15/2020 1.129% 09/01/2024 NON CALLABLE 2274000090 | 982674ND1 A2 | 151,828.80 94.893 | 0.19 1.19 | 160,000.00 1.00 | -8,171.20 | 150.53 1,806.40 |
| 185,000.000 | WYANDOTTE CNTY KANSAS UTILITIES REVENUE DTD 09/15/2020 1.129% 09/01/2024 NON CALLABLE 2274000107 | 982674ND1 A2 | 175,552.05 94.893 | 0.22 1.19 | 185,000.00 1.00 | -9,447.95 | 174.05 2,088.65 |
| 80,000.000 | WYANDOTTE CNTY KANSAS UTILITIES REVENUE DTD 09/15/2020 1.129% 09/01/2024 NON CALLABLE 2274000116 | 982674ND1 A2 | 75,914.40 94.893 | 0.10 1.19 | 80,000.00 1.00 | -4,085.60 | 75.27 903.20 |
| 37,785,000.000 | TOTAL MUNICIPAL TAXABLE | | 36,267,403.30 | 44.92 1.68 | 37,691,195.02 | -1,423,791.72 | 161,926.83 |
| 38,455,000.000 | TOTAL MUNICIPAL OBLIGATIONS | | 36,939,969.40 | 45.76 1.74 | 38,376,119.27 | -1,436,149.87 | 173,093.50 641,092.20 |
| 84,037,370.030 | TOTAL ACCOUNT | | 80,731,316.17 | 100.00 1.84 | 83,248,447.36 | -2,517,131.19 | 367,522.95 1,483,821.22 |
| | CURRENT PERIOD ACCRUED INCOME 2274000063 | | 14,255.98 | | 14,255.98 | | |



ACCOUNT M30024

| SHARES PAR VALUE | ASSET DESCRIPTION | CUSIP NUMBER MOODYS | MARKET VALUE MARKET PRICE | % MKT YLD MKT | COST UNIT COST | UNREALIZED GAIN/LOSS | ACCRUED INCOME EST ANN INCOME |
|---------------------|---|------------------------|------------------------------|------------------|-------------------|-------------------------|----------------------------------|
| | CURRENT PERIOD ACCRUED INCOME 2274000072 | | 13,993.51 | | 13,993.51 | | |
| | CURRENT PERIOD ACCRUED INCOME 2274000081 | | 27,158.48 | | 27,158.48 | | |
| | CURRENT PERIOD ACCRUED INCOME 2274000090 | | 114,789.86 | | 114,789.86 | | |
| | CURRENT PERIOD ACCRUED INCOME 2274000107 | | 135,084.90 | | 135,084.90 | | |
| | CURRENT PERIOD ACCRUED INCOME 2274000116 | | 62,240.22 | | 62,240.22 | | |
| | TOTAL VALUE | | 81,098,839.12 | | 83,615,970.31 | | |



1/01/23 THROUGH 3/31/23

ACCOUNT M30024

WTCPUA

| TRADE DATE | SHARES/ | |
|-------------|-----------|-------------|
| SETTLE DATE | PAR VALUE | DESCRIPTION |

TRANSACTION AMOUNT

***** NO ACTIVITY FOR THIS PERIOD *****

ITEM C



Murfee Engineering Company

March 10th, 2023

Mr. Scott Roberts, President and Board of Directors West Travis County Public Utility Agency 13215 Bee Cave Parkway, Building B, Suite 110 Bee Cave, Texas 78738

Re: 1080 24" Transmission Main – Segment A Contractor's Application for Payment No. 8

Mr. Roberts and Board:

Enclosed is Application for Payment No. 8 from S.J. Louis Construction of Texas LTD. for the period ending February 28nd, 2023. We have reviewed this application for payment, conducted site observations, concur with the items and quantities, and recommend approval and payment in the amount of one hundred forty-eight thousand, seven hundred seven and 55/100 dollars (\$148,707.55). This application for payment is broken down as follows:

| Original Contract Price: | \$3,514,023.10 |
|-------------------------------------|----------------|
| Net Change by Change Orders: | \$182,738.99 |
| Current Contract Price: | \$3,696,762.09 |
| Total Completed and Stored to Date: | \$3,506,230.56 |
| Retainage (10%): | \$350,623.06 |
| Amount Due this Application: | \$148,707.55 |
| Balance to Finish, Plus Retainage: | \$541,154.59 |

If you have any questions, please do not hesitate to contact me.

Sincerely,

asa

Jason Baze, P.E.

cc: Jennifer Riechers – WTCPUA MEC File No. 11051.122

| CONSTRUCTION | ESTIMATE CERTIFICATION FORM | PAY | MENT ESTIMAT | E No: | 8 | | |
|--|---|----------|-------------------|----------------------|--|----------|------------|
| Project: | 1080 24" TRANSMISSION MAIN - SEGMENT A ENGINEER PROJECT 11051.122 | | | Date: For Period: | 1-Mar-23 | to | 2/28/2023 |
| Contractor: | S.J. LOUIS CONSTRUCTION OF TEXAS LTD. 520 S. 6TH AVE. MANSFIELD, TX 76063 | | | | | | |
| Design Engineer: | Murfee Engineering Company | | | | | | |
| Original Water Co | ontract Amount: | \$ | 3,514,023.10 | | | | |
| Change Order(s) | Approved: | \$ | 105,703.69 | | | | |
| Revised Total Contract Amount: | | | 3,619,726.79 | | | | |
| Change Order Pe | rcentage | | 3.01% | | | | |
| Materials Total Val Less 10% Less Pre Amount [| Orders Completed: Stored on Site: ue of Work To Date: & Retained: vious Payment(s): Due This Period: reby made that this estimate is true and correct | and elig | gible for payment | s s s s | 182,738.99 105,942.21 3,506,230.56 350,623.06 3,006,899.95 | | |
| Contractor | | ate | | Consultant: Recom | mended for Payment | 3-10-20: | Z3 Date |
| Area Inspector | D | ate | | | | | |
| | | | | | | | |
| | | - | 1.1.0 | Owner: WTCPUA | | | Date |

1080 24" TRANSMISSION MAIN - SEGMENT A WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY ENGINEER PROJECT 11051.122

CONTRACTOR: ADDRESS:

S.J. LOUIS CONSTRUCTION OF TEXAS LTD. 520 S. 6TH AVE. MANSFIELD, TX 76063

PAY ESTIMATE NO.

8

| LINE NO. | DESCRIPTION | UNIT | QUANTITY | UNIT PRICE | CONTRACT AMOUNT | PREV. QTY | CURRENT QTY | TOTAL QTY | TOTAL AMOUNT |
|-------------|---|-------------|-----------|--------------|-----------------|--------------|----------------|--------------|-----------------|
| | | BASE | BID | | | 1 | | | |
| E-1 | Silt Fence Including J-Hooks Installation and Maintenance | Linear Foot | 14,016.00 | \$ 2.40 | \$ 33,638.40 | 10,512.00 | 0.00 | 10,512.00 | \$ 25,228.80 |
| E-2 | Inlet Protection Installation and Maintenance | Each | 2.00 | \$ 800.00 | \$ 1,600.00 | 1.50 | 0.00 | 1.50 | \$ 1,200.00 |
| E-3 | Stabilized Construction Entrance Installation and Maintenance | Each | 10.00 | \$ 1,600.00 | \$ 16,000.00 | 7.50 | 0.00 | 7.50 | \$ 12,000.00 |
| E-4 | LOC Restoration / Hydromulch Seeding | Square Yard | 61,452.27 | \$ 0.46 | \$ 28,268.04 | 0.00 | 0.00 | 0.00 | s - |
| E-5 | Restoration of Irrigation System / Trees replacement complete in place, per Allowance | Allowance | 1.00 | \$ 92,000.00 | \$ 92,000.00 | 0.00 | 0.00 | 0.00 | s - |
| E-6 | Soil Retention Blanket Installation and Maintenance | Square Yard | 6,413.48 | \$ 3.10 | \$ 19,881.79 | 0.00 | 0.00 | 0.00 | s - |
| E-7 | Tree Protection Installation and Maintenance | Linear Foot | 3,885.00 | \$ 2.00 | \$ 7,770.00 | 2,913.00 | 0.00 | 2,913.00 | \$ 5,826.00 |
| E-8 | Rock Berm | Linear Foot | 245.00 | \$ 21.00 | \$ 5,145.00 | 183.00 | 0.00 | 183.00 | \$ 3,843.00 |
| E-9 | SWPPP Compliance | Lump Sum | 1.00 | \$ 8,400.00 | \$ 8,400.00 | 0.75 | 0.00 | 0.75 | \$ 6,300.00 |
| W-1 | 12-Inch Ductile Iron Water Main | Linear Foot | 60.00 | \$ 126.15 | \$ 7,569.00 | 0.00 | 0.00 | 0.00 | s - |
| W-2 | Connection Existing 12-inch Water Main | Each | 1.00 | \$ 11,050.00 | \$ 11,050.00 | 0.00 | 0.00 | 0.00 | s - |
| W-3 | 24-Inch Ductile Iron Water Main (Unrestrained) | Linear Foot | 6,168.00 | \$ 259.96 | \$ 1,603,433.28 | 5,442.00 | 653.00 | 6,095.00 | \$ 1,584,456.20 |
| W-4 | 24-Inch Ductile Iron Water Main (Restrained) | Linear Foot | 2,237.00 | \$ 366.76 | \$ 820,442.12 | 2,004.00 | 133.00 | 2,137.00 | \$ 783,766.12 |
| W-5 | 24-Inch Ductile Iron Water Main (Bee Cave Parkway-Restrained) | Linear Foot | 228.00 | \$ 366.76 | \$ 83,621.28 | 228.00 | 0.00 | 228.00 | \$ 83,621.28 |
| W-6 | 24-Inch Ductile Iron Water Main (Bee Cave Parkway-Unrestrained) | Linear Foot | 190.00 | \$ 259.96 | \$ 49,392.40 | 190.00 | 0.00 | 190.00 | \$ 49,392.40 |
| W-7 | 36-Inch Encasement Pipe (Bore) | Linear Foot | 404.00 | \$ 670.00 | \$ 270,680.00 | 404.00 | 0.00 | 404.00 | \$ 270,680.00 |
| W-8 | 36-Inch Encasement Pipe (open cut) | Linear Foot | 32.00 | \$ 328.00 | \$ 10,496.00 | 32.00 | 0.00 | 32.00 | \$ 10,496.00 |
| W-9 | 24-Inch Gate Valve and Box | Each | 5.00 | \$ 26,250.00 | \$ 131,250.00 | 4.00 | 0.00 | 4.00 | \$ 105,000.00 |
| W-10 | 12-Inch Gate Valve and Box | Each | 3.00 | \$ 4,211.00 | \$ 12,633.00 | 0.00 | 1.00 | 1.00 | \$ 4,211.00 |
| W-11 | Fire Hydrant Assembly | Each | 4.00 | \$ 11,095.00 | \$ 44,380.00 | 2.00 | 1.00 | 3.00 | \$ 33,285.00 |
| W-12 | 2-Inch Air Release Valve and Vault | Each | 3.00 | \$ 8,650.00 | \$ 25,950.00 | 3.00 | 0.00 | 3.00 | \$ 25,950.00 |
| W-13 | 3-Inch Air Release/Vacuum Valve and Vault | Each | 3.00 | \$ 9,351.00 | \$ 28,053.00 | 3.00 | 0.00 | 3.00 | \$ 28,053.00 |
| W-14 | Connection to Existing 24-inch DIP | Each | 1.00 | \$ 40,190.00 | \$ 40,190.00 | 0.00 | 1.00 | 1.00 | \$ 40,190.00 |
| W-15 | Trench Safety | Linear Foot | 8,479.00 | \$ 0.01 | \$ 84.79 | 7,657.00 | 649.00 | 8,306.00 | \$ 83.06 |
| W-16 | Pavement Repair Bee Cave Parkway | Lump Sum | 1.00 | \$ 62,720.00 | \$ 62,720.00 | 1.00 | 0.00 | 1.00 | \$ 62,720.00 |
| W-17 | Driveway Repair | Linear Foot | 139.00 | \$ 100.00 | \$ 13,900.00 | 0.00 | 0.00 | 0.00 | s - |
| W-18 | Remove and Replace Concrete Sidewalk | Square Yard | 20.00 | \$ 100.00 | \$ 2,000.00 | 0.00 | 0.00 | 0.00 | s - |
| W-19 | Restoration of Hike and Bike Trail (Crushed Granite) | Square Yard | 311.00 | \$ 20.00 | \$ 6,220.00 | 311.00 | 0.00 | 311.00 | \$ 6,220.00 |
| W-20 | 8-Inch Water Stub | Each | 1.00 | \$ 5,000.00 | \$ 5,000.00 | 1.00 | 0.00 | 1.00 | \$ 5,000.00 |
| M-1 | Bonds and Insurance | Lump Sum | 1.00 | \$ 27,000.00 | \$ 27,000.00 | 1.00 | 0.00 | 1.00 | \$ 27,000.00 |
| M-2 | Orange Construction Fence | Linear Foot | 1,642.00 | \$ 2.50 | \$ 4,105.00 | 1,231.00 | 0.00 | 1,231.00 | \$ 3,077.50 |
| M-3 | Tree Removal | Each | 31.00 | \$ 150.00 | \$ 4,650.00 | 23.00 | 0.00 | 23.00 | \$ 3,450.00 |
| M-4 | Traffic Control | Lump Sum | 1.00 | \$ 36,500.00 | \$ 36,500.00 | 1.00 | 0.00 | 1.00 | \$ 36,500.00 |
| | | | | | | | | | |

BASE BID SUBTOTAL \$ 3,217,549.36

3,514,023.10

3,514,023.10

182,738.99

3,696,762.09

| TOTAL BASE BID | \$ 3 | 5 |
|----------------|------|---|
|----------------|------|---|

| CHANC | E ORDERS | | | | | | | | | | |
|--------------------------|---|----------|---|----|-----------|--------------|------|------|------|----|------------|
| 1 | Additional Pipe and Fittings | Lump Sum | 1 | \$ | 17,346.19 | \$ 17,346.19 | 1.00 | 0.00 | 1.00 | \$ | 17,346.19 |
| 2 | Additional 24" Bore | Lump Sum | 1 | \$ | 88,357.50 | \$ 88,357.50 | 1.00 | 0.00 | 1.00 | \$ | 88,357.50 |
| 3 | Relocate 4" & 6" Forcemain & Additional Paving @ Bee CaveRd | Lump Sum | 1 | \$ | 77,035.30 | \$ 77,035.30 | 0.20 | 0.80 | 1.00 | S | 77,035.30 |
| CHANGE ORDER SUBTOTAL \$ | | | | | | | | | | 5 | 182,738.99 |

BASE BID SUBTOTAL \$ 3,217,549.36 CHANGE ORDER SUBTOTAL \$ 182,738.99 TOTAL WORK COMPLETE \$ 3,400,288.35 105,942.21

ORIGINAL WATER CONTRACT AMOUNT \$ CHANGE ORDER(S) APPROVED AMOUNT \$

REVISED CONTRACT AMOUNT \$

3,506,230.56 SUBTOTAL \$ (-) 10% RETAINAGE \$

350,623.06 3,155,607.50

SUBTOTAL LESS RETAINAGE \$ (-) PREVIOUS PAYMENTS \$ 3,006,899.95

(+) MATERIAL LUMP SUM STORED \$

AMOUNT DUE THIS ESTIMATE \$ 148,707.55

MATERIALS INVENTORY RECAP SHEET

PROJECT: 1080 24" TRANSMISSION MAIN - SEGMENT A

CONTRACTOR: S.J. LOUIS CONSTRUCTION OF TEXAS LTD.

PAY ESTIMATE NO. 8

| Item # | Vendor | MATERIAL DESCRIPTION | UNIT | UNITS RECVD THIS MONTH | UNITS AT THE START OF MO | UNITS INSTALLED THIS MONTH | TOTAL UNITS ON HAND | REC | EIVED UNIT PRICE | \$ VALUE OF MATERIAL RCV'D THIS PERIOD | \$ VALUE OF MATERIAL IN STORAGE AT BEGINNING OF PERIOD | \$ VALUE OF MATERIAL INSTALLED THIS PERIOD | \$ VALUE OF MATERIAL NOW STORED |
|-----------|-------------|---------------------------------|------|---------------------------|-----------------------------|----------------------------------|------------------------|-----|---------------------|--|--|---|------------------------------------|
| W-4,W-5 | CORE & MAIN | 24 HDSS PR250 DI PIPE | LF | 0.00 | 709.00 | 536.00 | 173.00 | \$ | 152.0700 | \$ - | \$ 107,817.6300 | \$ 81,509.5200 | \$ 26,308.11 |
| W-4,W-5 | CORE & MAIN | 8 SIP EZDBP08E DI JT REST EPXY | EA | 0.00 | 4.00 | 0.00 | 4.00 | \$ | 58.5400 | \$ - | \$ 234.1600 | \$ - | \$ 234.16 |
| W-4,W-5 | CORE & MAIN | 8 MJ CAP C153 IMP | EA | 0.00 | 1.00 | 0.00 | 1.00 | \$ | 93.6000 | s - | \$ 93.6000 | \$ - | \$ 93.60 |
| W-4,W-5 | CORE & MAIN | 8 AFC 2508MM MJ RW GV OL | EA | 0.00 | 1.00 | 0.00 | 1.00 | \$ | 1,123.9200 | \$ - | \$ 1,123.9200 | \$ - | \$ 1,123.92 |
| W-9,W-14 | CORE & MAIN | C5 AUSTIN VALVE BOX BASE | EA | 0.00 | 9.00 | 2.00 | 7.00 | \$ | 80.2400 | \$ - | \$ 722.1600 | \$ 160.4800 | \$ 561.68 |
| W-9,W-14 | CORE & MAIN | C6 AUSTIN VLV BOX PAVING RING | EA | 0.00 | 9.00 | 2.00 | 7.00 | \$ | 41.2800 | \$ - | \$ 371.5200 | \$ 82.5600 | \$ 288.96 |
| W-9,W-14 | CORE & MAIN | C7 AUSTIN VALVE BOX WATER LID | EA | 0.00 | 9.00 | 2.00 | 7.00 | \$ | 25.8400 | s - | \$ 232.5600 | \$ 51.6800 | \$ 180.88 |
| W-9,W-14 | CORE & MAIN | 6 TJ CL50 PR350 DI PIPE | LF | 0.00 | 140.00 | 0.00 | 140.00 | \$ | 19.6900 | \$ - | \$ 2,756.6000 | \$ - | \$ 2,756.60 |
| W-4,W-5 | CORE & MAIN | 8 TJ PR350 DI PIPE | LF | 0.00 | 20.00 | 0.00 | 20.00 | \$ | 35.8500 | s - | \$ 717.0000 | \$ - | \$ 717.00 |
| W-1 | CORE & MAIN | 12 TJ PR350 DI PIPE | LF | 0.00 | 80.00 | 0.00 | 80.00 | \$ | 38.5200 | s - | \$ 3,081.6000 | \$ - | \$ 3,081.60 |
| W-12 | CORE & MAIN | 4 TJ PR350 DI PIPE | LF | 0.00 | 12.00 | 0.00 | 12.00 | \$ | 25.7400 | \$ - | \$ 308.8800 | \$ - | \$ 308.88 |
| W-1 | CORE & MAIN | 12 MJ 45 C153 IMP | EA | 0.00 | 3.00 | 0.00 | 3.00 | \$ | 253.0000 | s - | \$ 759.0000 | \$ - | \$ 759.00 |
| W-1 | CORE & MAIN | 12 MJ 22-1/2 C153 IMP | EA | 0.00 | 1.00 | 0.00 | 1.00 | \$ | 221.2600 | s - | \$ 221.2600 | \$ - | \$ 221.26 |
| W-1 | CORE & MAIN | 12 SIP EZDBP12E DI JT REST | EA | 0.00 | 20.00 | 0.00 | 20.00 | \$ | 115.8600 | s - | \$ 2,317.2000 | \$ - | \$ 2,317.20 |
| W-2 | CORE & MAIN | 12 MJ TEE C153 IMP | EA | 0.00 | 1.00 | 0.00 | 1.00 | \$ | 425.0400 | s - | \$ 425.0400 | \$ - | \$ 425.04 |
| W-2 | CORE & MAIN | 12 MJ L/P SLV C153 IMP | EA | 0.00 | 1.00 | 0.00 | 1.00 | \$ | 233.2200 | s - | \$ 233.2200 | \$ - | \$ 233.22 |
| W-3 | CORE & MAIN | 52"X200' ENCASEMENT TUBE 8ML | EA | 0.00 | 17.00 | 12.00 | 5.00 | \$ | 314.2900 | s - | \$ 5,342.9300 | \$ 3,771.4800 | \$ 1,571.45 |
| W-3 | CORE & MAIN | 2"X100' #9 ADHESIVE TAPE | RL | 0.00 | 18.00 | 0.00 | 18.00 | \$ | 6.5000 | s - | \$ 117.0000 | \$ - | \$ 117.00 |
| W-4,W-5 | CORE & MAIN | 3"X1000' RESTREAINED JOINT TAPE | EA | 0.00 | 3.00 | 0.00 | 3.00 | \$ | 150.0000 | s - | \$ 450.0000 | \$ - | \$ 450.00 |
| W-4,W-5 | CORE & MAIN | 24X12 MJ TEE C153 IMP | EA | 0.00 | 1.00 | 1.00 | 0.00 | \$ | 1,377.2400 | s - | \$ 1,377.2400 | \$ 1,377.2400 | s - |
| W-4,W-5 | CORE & MAIN | 24 MJ 45 C153 IMP | EA | 0.00 | 20.00 | 10.00 | 10.00 | \$ | 1,187.2600 | s - | \$ 23,745.2000 | \$ 11,872.6000 | \$ 11,872.60 |
| W-4,W-5 | CORE & MAIN | 24 MJ 22-1/2 C153 IMP | EA | 0.00 | 6.00 | 2.00 | 4.00 | \$ | 1,096.1800 | s - | \$ 6,577.0800 | \$ 2,192.3600 | \$ 4,384.72 |
| W-4,W-5 | CORE & MAIN | 24 MJ 11-1/4 C153 IMP | EA | 0.00 | 6.00 | 2.00 | 4.00 | \$ | 1,026.7200 | \$ - | \$ 6,160.3200 | \$ 2,053.4400 | \$ 4,106.88 |
| W-9 | CORE & MAIN | 10' VLV STEM EXT W/SDR | EA | 0.00 | 5.00 | 0.00 | 5.00 | \$ | 367.2000 | s - | \$ 1,836.0000 | \$ - | \$ 1,836.00 |
| W-10 | CORE & MAIN | 12 AFC 2512MM MJ RW GV OL | EA | 0.00 | 3.00 | 0.00 | 3.00 | \$ | 2,322.6500 | s - | \$ 6,967.9500 | \$ - | \$ 6,967.95 |
| W-11 | CORE & MAIN | 24X6 MJ ANCH TEE C153 IMP | EA | 0.00 | 2.00 | 0.00 | 2.00 | \$ | 1,352.4000 | s - | \$ 2,704.8000 | \$ - | \$ 2,704.80 |
| W-11 | CORE & MAIN | 6 AFC 2506MM MJ RW GV OL | EA | 0.00 | 2.00 | 0.00 | 2.00 | \$ | 739.1700 | s - | \$ 1,478.3400 | \$ - | \$ 1,478.34 |
| W-11 | CORE & MAIN | 5-1/4" AD B84B HYD 5'0"B AUSTIN | EA | 0.00 | 2.00 | 0.00 | 2.00 | \$ | 2,567.2200 | \$ - | \$ 5,134.4400 | \$ - | \$ 5,134.44 |
| W-11,W-12 | CORE & MAIN | 6 MJ REGULAR ACC SET L/GLAND | EA | 0.00 | 5.00 | 0.00 | 5.00 | \$ | 21.8100 | s - | \$ 109.0500 | \$ - | \$ 109.05 |
| W-11 | CORE & MAIN | 6 SIP EZDBPO6E DI JT REST EPXY | EA | 0.00 | 6.00 | 0.00 | 6.00 | \$ | 44.4800 | s - | \$ 266.8800 | \$ - | \$ 266.88 |
| W-12 | CORE & MAIN | 24X6 MJ TEE C153 IMP | EA | 0.00 | 2.00 | 0.00 | 2.00 | \$ | 1,171.6200 | s - | \$ 2,343.2400 | \$ - | \$ 2,343.24 |
| W-12 | CORE & MAIN | 6X2 MJ TAPT PLUG C153 IMP | EA | 0.00 | 2.00 | 0.00 | 2.00 | \$ | 76.8200 | s - | \$ 153.6400 | \$ - | \$ 153.64 |
| W-14 | CORE & MAIN | 16 MJ REGULAR ACC SET L/GLAND | EA | 0.00 | 3.00 | 0.00 | 3.00 | \$ | 62.2100 | s - | \$ 186.6300 | \$ - | \$ 186.63 |
| W-14 | CORE & MAIN | 16 DI 3016 STARGRIP RESTRAINT | EA | 0.00 | 3.00 | 0.00 | 3.00 | \$ | 222.0500 | \$ - | \$ 666.1500 | \$ - | \$ 666.15 |
| W-6 | CORE & MAIN | 24 TJ PR250 DI PIPE | LF | 0.00 | 333.00 | 333.00 | 0.00 | \$ | 101.4800 | \$ - | \$ 33,792.8400 | \$ 33,792.8400 | s - |
| W-4,W-5 | CORE & MAIN | 24X16 MJ RED C153 IMP | EA | 0.00 | 1.00 | 1.00 | 0.00 | \$ | 892.4000 | s - | \$ 892.4000 | \$ 892.4000 | \$ - |
| W-9. W-10 | CORE & MAIN | 24 AFC 2524 MJ RW GV OL HOR BV | EA | 0.00 | 2.00 | 1.00 | 1.00 | \$ | 21,981.3300 | \$ - | \$ 43,962.6600 | \$ 21,981.3300 | \$ 21,981.33 |
| W-9. W-10 | CORE & MAIN | 16 2516 MJXFL TAP VLV OL L/ACC | EA | 0.00 | 1.00 | 1.00 | 0.00 | \$ | 10,695.1500 | \$ - | \$ 10,695.1500 | | |
| | | | | | | | | | TOTALS | s - | \$ 276,375.29 | \$ 170,433.08 | \$ 105,942.21 |

AFFIDAVIT OF BILLS PAID, PARTIAL LIEN WAIVER AND INDEMNITY [FOR USE BY CONTRACTOR ONLY]

| Area Manager, V | | KIIOWII | | | 1.122.11 | 1. The second | - | of Texas | pers | ion, | and |
|------------------------|-------------|------------|----|------|----------|---|-------|----------|------|-------|------|
| Curtis A. Ostrander, I | ΡE | known | to | me | to | be | ac | credible | nore | 00 | and |
| BEFORE ME, the | undersigned | authority, | on | this | day | perso | nally | came | and | appea | ared |
| COUNTY OF TRAVIS | ş | | | | | | | | | | |
| | 5 | | | | | | | | | | |
| THE STATE OF TEXAS | 5 | | | | | | | | | | |

_, a <u>Limited Partnership</u> (hereinafter called "Contractor"), and who, being first duly sworn, upon his oath declares and acknowledges as follows:

2. I am the duly authorized agent for the said Contractor which has authorized me to make this affidavit, to enter into the agreements and to grant the lien waivers herein set forth, on its behalf and as its acts and deeds, and all of the facts and recitations herein are true and correct.

3. Contractor has supplied materials and/or performed labor in connection with the construction of facilities known as <u>WTCPUA 1080 24-Inch Transmission Main -Segment 'A'</u> (the "Facilities") as more particularly described in that one certain <u>Standard Form of Agreement</u> by and between <u>WTCPUA</u> (the "Owner"), and <u>S.J. Louis Construction of Texas, Ltd.</u> (the "Contractor") dated 02/10/2022

 Contractor has received payment of all sums due Contractor for materials supplied and labor performed in connection with the construction of the Facilities up to and including <u>2/28/2023</u>, ______(the "Release Date").

5. In consideration of the payment by Owner of all said sums and other good and valuable consideration, the receipt of all of which is hereby acknowledged, Contractor has waived and released and, acting herein by and through me, does hereby waive and release, any and all liens, rights and interests (whether choate or inchoate and including, without limitation, all mechanic's and materialman's liens under the Constitution, statutes and laws of the State of Texas) owned, claimed or held, or to be owned, claimed or held by Contractor in and to the Facilities and on any property on which the Facilities are located (such property is referred to herein as the 'Land"), or any part thereof, whether real or personal property and whether or not affixed to or severed or severable from the Land, for any materials supplied and labor performed in connection with construction of the Facilities up to and including the Release Date; and the Contractor for itself, its representatives and assigns does release, acquit and forever discharge Owner and his respective successors and assigns, from any and all such claims, debts, demands and causes of action that Contractor has or may have as a result of the same.

6. A full and complete list of all persons and entities which Contractor has engaged or with which Contractor has entered into any contractual arrangement to furnish materials or to perform any labor in connection with any construction or work on the Land or the Facilities up to and including the Release Date is set forth on Exhibit A, attached hereto and incorporated herein for all purposes. Contractor has actual knowledge that all bills owed by Contractor to others for materials furnished and labor performed in connection with any construction or work on the Land or the Facilities up to and including the Release

Date have been fully paid and satisfied and Contractor does further warrant, represent and guarantee that if for any reason a claim or claims of a lien or liens are filed for materials furnished or labor performed, or both, by virtue of Contractor's participation in the erection or construction of the Facilities or the participation therein of any individual or entity with whom or with which Contractor has entered into any contractual arrangement, Contractor will immediately furnish a bond pursuant to Sections 53.171 - 53.175 of the Texas Property Code for release of each such lien, and obtain a settlement of all such claims and obtain and furnish to Owner written full releases of all liens in respect of such claims in form and substance satisfactory to Owner all at Contractor's expense; OR IF CONTRACTOR CANNOT OBTAIN SUCH A RELEASE OR RELEASES, CONTRACTOR AGREES TO WHOLLY INDEMNIFY OWNER FOR ANY AND ALL COSTS OWNER MAY INCUR IN SATISFYING SUCH CLAIMS OR REMOVING SUCH LIENS, OR BOTH.

| | CONTRACTOR | S.J. Louis Constru | uction of Texas. Ltd | d | _ |
|---|------------------------|---|-------------------------|----|-----|
| | By: | the | 26 | | - |
| | Print Name: | Curtis A. Ostrand | er, PE | | - |
| | Title: | | | | |
| ROSE M. RODRIGUEZ Notary Public, State of Texas Comm. Expires 11-07-2024 Notary ID 125103573 | Printed Name | in and for the State : Rose M. Rodrigu on Expires: <u>11/07/2</u> | lez | | |
| | | | | | |
| § COUNTY OF TRAVIS § | | | | | |
| COUNTY OF TRAVIS § This instrument was acknowledge | ged before | me on the | _ day of | | |
| COUNTY OF TRAVIS § | ged before i , a | me on the | _ day of , on behalf | of | |
| COUNTY OF TRAVIS § This instrument was acknowledge | _, | otary Public in and fo | , on behalf | | sai |

CONTRACTOR'S AFFIDAVIT AND LIEN WAIVER

THE STATE OF TEXAS § § COUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, personally appeared <u>Curtis A. Ostrander, PE</u> who, being by me duly sworn states as follows:

 My name is _____ Curtis A. Ostrander, PE _____. I am Area Manager, Vice President of ______.

 S.J. Louis Construction of Texas, Ltd.
 (hereinafter referred to as "Contractor").

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Pursuant to that certain <u>Standard Form of Agreement</u> (the "Contract"), by and between <u>WTCPUA</u> (the "Owner"), <u>of Texas Ltd</u> and Contractor, dated <u>02/10/2022</u>, for the construction of certain facilities known as <u>WTCPUA 1080 24-Inch Transmission Main -Segment 'A'</u> as more particularly described in the Contract (the "Facilities"), I, a duly authorized agent for Contractor, do hereby warrant and represent, for and on behalf of Contractor, that: (i) a full and complete list of all subcontractors, laborers and material suppliers who have, prior to the date set forth herein below, been engaged in the construction of or supplying material incorporated into the Facilities is set forth on <u>Exhibit "A"</u> attached hereto and incorporated herein by reference; (ii) Contractor and all subcontractors, laborers, and material suppliers engaged in the construction of or supplying material incorporated into the Facilities incorporated into the Facilities have been paid in full for all work performed and all materials supplied prior to the date set forth herein below; and (iii) prior to the date set forth herein below, the Facilities were fully and finally completed in strict accordance with the Contract.

Ш.

For and in consideration of the payment to Contractor of all sums now due and owing or to be due and owing for the construction of the Facilities, Contractor does hereby waive and release any and all liens (and all rights to hereafter perfect any lien) on the Facilities, or on any property on which the Facilities are located (collectively, the Facilities and such property are referred to herein as the "Property") for any work performed or materials supplied prior to the date set forth herein below. Without limitation on the foregoing, Contractor hereby releases and discharges the Property, the Owner, and any and all other parties from all indebtedness and obligations of whatsoever character against them or the Property in connection with the construction of the Facilities and, in addition, releases and discharges the Property from any and all liens and charges of every character held by the undersigned, whether the liens be contractual, statutory, or constitutional, and further whether said liens are evidenced by lien claim affidavits or not and whether filed for record in the Office of the County Clerk of the county where the Property is located, or not; it being the intention to relinquish, and release the Property completely free and clear of all liens and lien claims of every character asserted by the undersigned. This release and

waiver of liens is effective for all labor, materials, specially fabricated materials and/or services furnished up to and including the date hereof, and further the undersigned states that all persons, parties and entities that have furnished or performed work and/or furnished materials, specially fabricated materials, and supplies for use in connection with the construction of the Facilities claiming through or under the undersigned have been fully paid all amounts that may be due and owing and the undersigned does hereby agree to hold the Owner harmless from any loss, cost or expense incurred by virtue of any claims against them on account of the unpaid bills for labor performed or materials furnished by any such party.

| f March | , <u>2023</u> . | |
|-----------------------------------|--|--|
| CONTRACTOR | S.J. Louis Construction of Texas, Ltd. | |
| Ву | totot | |
| Print Name | Curtis A. Ostrander, PE | |
| Title | | |
| Notary Pu Printed N My Comm | on the day of | |
| | ,a | , on behal |
| | | - |
| - | otary Public in and for the State of Teyas | |
| | CONTRACTOF By Print Name Title E ME on this Rotary Pu Printed N My Comm | CONTRACTOR S.J. Louis Construction of Texas, Ltd. By: Print Name: Curtis A. Ostrander, PE Title: Area Manager, Vice President |

Printed Name:

My Commission Expires:

SECTION 00 62 76 APPLICATION FOR PAYMENT FORM

Contractor's Application for Payment No.

3

| Contract Ti | me: | Days | Project No.; | WTC | P1800076 | | | | |
|--|---|--|--|--|--|---|--|--|--|
| Elapsed Tin | ne: | Days | Period: | 12/8 | /22 | |) | | |
| Project Nar | ne: <u>U</u> j | plands WTP & HS Pump Station | Architect: | CP&Y, Inc. | | | | | |
| Owner: | W | est Travis County PUA | Contractor: | Travi | s Industrie | es, LLC | | | |
| | | | | | | | ,, , . , | | |
| 1, | O | riginal Contract Amount | | Ś | 3,090,37 | 71.00 | - | | |
| 2, | | wners Change Orders Thru No. <u>2</u> | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | -149,10 | 7.94 | | | |
| 3, | | otal Current Contract Amount | | \$ | 2,941,2 | 63.06 | | | |
| 4. | To | otal Completed To Date | \$ 1,212,272.06 - | | | | | | |
| 5, | | otal Materials Stored To Date | | \$ | | | | | |
| 6. | Та | otal Completed And Stored To Date | | \$ | 1,212,22 | 72.06 | - | | |
| 7. | Re | tainage (5% Of Line 6) | | \$ | 60,6 | 13.60 | | | |
| 8. | Τα | otal Completed, Less Retainage | | \$ | 1,151,6 | 58.46 | * | | |
| 9. | Le | ss Amount Of Previous Estimates . | | \$ | 429,7 | 56.25 | | | |
| 10 |). <u>Ar</u> | nount Due This Application | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | \$ | 721,9 | 02.21 | - | | |
| Contractor' The undersi Owner on a obligations and equipm Owner at ti a Bond acce | s Certificat igned Conti account of V incurred in nent incorp me of payn eptable to (| pleted To Date (Line 6 : Line 3) clon ractor certifies that to the best of i Work done under the Contract hav o connection with Work covered by orated in said Work or otherwise I nent free and clear of all Liens, sec Dwner indemnifying Owner agains Application for Payment is in accor | e been applied on accoun prior Applications for Pay isted in or covered by this urity interests and encum t any such Liens, security i | ous pro t to dis /ment; Applic; brance: interest | ogress pay charge Co (2) title of ation for F s (except s c or encum ents and is | ntractor's legit f all Work, mat Payment will pa such as are coun nbrances); and a not defective | timate rerials ass to vered by (3) all | | |
| ву: | | | | | 12/24/2 | 23 | | | |
| | | ····· | | | | | | | |
| | | | an a | <u></u> | | | | | |
| Payment of | : | \$ 721,902.21 | | | Au | N | | | |
| | | (Line 10 or other - attach expl | anation of the other amou | ur Insj | pector's A | pproval of Qua | antities | | |
| Recommen | ded by: | (Architect) | US | | Marc | <u>h 1, 202:</u> (Date) | 3 | | |
| Payment of | : | \$ | | | | | | | |

(Line 10 or other - attach explanation of the other amount)

is approved by:

(Owner)

(Date)

G. CREEK INC.

| Contractor: | Job Name: | Application #: 3 |
|--|--|---|
| G. Creek Inc. | Uplands WTP Trident/Office Bldg & HSPS Renovations | Application Date Period From: 12/08/22 |
| PO Box 163764 | Project Number WTCP 1800076 | Application Date Period To: 02/25/23 |
| Austin, Tx. 78716 | | Total Completed this Pay Application \$759,897.06 |
| Owner: | Project Numbers: | Total Installed to Date: \$1,212,272.06 |
| Western Travis County PUA | G. Creek project # 22-655 | Total Retainage Withheld: \$60,613.60 |
| 13215 Bee Cave Parkway, Bldg. B, Suite 110 | | Total Due to Date: \$1,151,658.46 |
| Bee Cave, TX 78738 | | Previously Paid: \$429,756.25 |
| | | Due this Estimate: \$721,902.21 |

| Α | В | 1 | С | D | E | F | G | | H | I |
|------|--|----|------------|---------------|----------------|----------------|---------------|-------|--------------|------------|
| | | | | | | Materials | Total | | Balance | |
| | | | | Work Co | ····· | Presently | Completed and | | to | |
| | | | Scheduled | From Previous | This | Stored, Not in | Stored | % | Finish | |
| Item | Description of Work | | Value | Application | Period | D or E | To Date | (G/C) | (C-G) | retainage |
| 1 | 1.01 Mobilization | \$ | 135,000.00 | \$135,000.00 | \$0.00 | | \$135,000.00 | 100% | \$0.00 | \$6,750.00 |
| 2 | 1.02 Bonding and Insurance | \$ | 52,745.00 | \$52,745.00 | \$0.00 | | \$52,745.00 | 100% | \$0.00 | \$2,637.25 |
| 3 | 1.03 WTP Bldg and Facilities Improvements (\$1,483,500) | | | | | | | | | |
| 4 | General Conditions | \$ | 79,500.00 | | \$20,000.00 | | \$20,000.00 | 25% | \$59,500.00 | \$1,000.00 |
| 5 | Equipment Rentals - skytracks, skidsteers, lifts, etc | \$ | 11,000.00 | | \$3,000.00 | | \$3,000.00 | 27% | \$8,000.00 | \$150.00 |
| 6 | General Labor | \$ | 8,500.00 | | \$2,000.00 | | \$2,000.00 | 24% | \$6,500.00 | \$100.00 |
| 7 | Final Clean | \$ | 1,500.00 | | | | \$0.00 | 0% | \$1,500.00 | \$0.00 |
| 8 | Demolition - Interior | \$ | 25,000.00 | | | | \$0.00 | 0% | \$25,000.00 | \$0.00 |
| 9 | Demolition - Exterior | \$ | 15,000.00 | | | | \$0.00 | 0% | \$15,000.00 | \$0.00 |
| 10 | Demo-remove spray insulation in operation room and protect equipment | \$ | 10,000.00 | | | | \$0.00 | 0% | \$10,000.00 | \$0.00 |
| 11 | Masonry - power wash and clean/seal | \$ | 6,000.00 | | \$6,000.00 | | \$6,000.00 | 100% | \$0.00 | \$300.00 |
| 12 | Masonry - CMU patching | \$ | 4,000.00 | | | | \$0.00 | 0% | \$4,000.00 | \$0.00 |
| 13 | Millwork - LOC Cabinets | \$ | 30,000.00 | | \$20,000.00 | \$0.00 | \$20,000.00 | 67% | \$10,000.00 | \$1,000.00 |
| 14 | Architectural Millwork | \$ | 15,000.00 | | | | \$0.00 | 0% | \$15,000.00 | \$0.00 |
| 15 | Countertops | \$ | 5,000.00 | | | | \$0.00 | 0% | \$5,000.00 | \$0.00 |
| | Roofing and metal siding | \$ | 145,000.00 | | | | \$0.00 | 0% | \$145,000.00 | \$0.00 |
| | Gutters and Downspouts | \$ | 15,000.00 | | | | \$0.00 | 0% | \$15,000.00 | \$0.00 |
| | Fire Caulking and Joint Sealants | \$ | 3,500.00 | | | | \$0.00 | 0% | \$3,500.00 | \$0.00 |
| | Batt Insulation | \$ | 3,000.00 | | | | \$0.00 | 0% | \$3,000.00 | \$0.00 |
| | Hollow Metal doors/frames/hardware | \$ | 7,500.00 | | | | \$0.00 | 0% | \$7,500.00 | \$0.00 |
| | FRP doors and frames | \$ | 95,000.00 | | | | \$0.00 | 0% | \$95,000.00 | \$0.00 |
| | Installation of all doors, frames, and hardware | \$ | 12,000.00 | | | | \$0.00 | 0% | \$12,000.00 | \$0.00 |
| | Framing and Gyp Board Interior walls | \$ | 25,000.00 | | | | \$0.00 | 0% | \$25,000.00 | \$0.00 |
| | Acoustical Ceilings | \$ | 17,500.00 | | | | \$0.00 | 0% | \$17,500.00 | \$0.00 |
| | LVT and wall base | \$ | 25,500.00 | | | | \$0.00 | 0% | \$25,500.00 | \$0.00 |
| | Ceramic Tile | \$ | 8,500.00 | | | | \$0.00 | 0% | \$8,500.00 | \$0.00 |
| | Tape, Float and Paint | \$ | 44,000.00 | | | | \$0.00 | 0% | \$44,000.00 | \$0.00 |
| | Pump Room Wainscott painting | \$ | 13,500.00 | | - 10-10-14 A-1 | | \$0.00 | 0% | \$13,500.00 | \$0.00 |
| | Toilet Partitions and Accessories | \$ | 12,000.00 | | | | \$0.00 | 0% | \$12,000.00 | \$0.00 |
| | Appliances | \$ | 5,000.00 | | | | \$0.00 | 0% | \$5,000.00 | \$0.00 |
| | Installation of Appliances | \$ | 1,000.00 | | | | \$0.00 | 0% | \$1,000.00 | \$0,00 |
| | Lockers | \$ | 9,000.00 | | | | \$0.00 | 0% | \$9,000.00 | \$0.00 |
| | Plumbing | \$ | 65,000.00 | | | | \$0.00 | 0% | \$65,000.00 | \$0.00 |
| | Existing trench drain grating replace | \$ | 3,500.00 | | | | \$0.00 | 0% | \$3,500.00 | \$0.00 |
| | HVAC - Materials | \$ | 25,000.00 | | \$20,000.00 | | \$20,000.00 | | \$5,000.00 | \$1,000.00 |
| | HVAC - Labor and Install | \$ | 25,000.00 | | | | \$0.00 | 0% | \$25,000.00 | \$0.00 |
| 34 | SCADA | \$ | 35,000.00 | | | | \$0.00 | 0% | \$35,000.00 | \$0.00 |
| | Electrical Fixtures labor and material | \$ | 145,000.00 | \$85,000.00 | \$60,000.00 | ļ | \$145,000.00 | | \$0.00 | \$7,250.00 |
| | Electrical - ceiling rough labor and material | \$ | 110,000.00 | | | | \$0.00 | 0% | \$110,000.00 | \$0.00 |
| | Electrical - Plugs labor and material | \$ | 45,000.00 | | #145 000 | | \$0.00 | 0% | \$45,000.00 | \$0.00 |
| | Electrical -Gear labor and material | \$ | 125,000.00 | | \$125,000.00 | | \$125,000.00 | 100% | \$0.00 | \$6,250.00 |
| | Electrical- Trim Out labor and material | \$ | 50,000.00 | | | | \$0.00 | 0% | \$50,000.00 | \$0.00 |
| | Electrical- Stainless Cabinets labor and material | \$ | 150,000.00 | | | | \$0.00 | 0% | \$150,000.00 | \$0.00 |
| | Chemical Bldg Misc Work | \$ | 7,500.00 | | | | \$0.00 | 0% | \$7,500.00 | \$0.00 |
| 42 | Maintence Bldg Bathroom work (includes plumbing) | \$ | 45,000.00 | | L | | \$0.00 | 0% | \$45,000.00 | \$0.00 |

| 43 1.04 High Service Pump Station Bldg and Facilities Improvments (\$993,536) | I | T | | | | ľ | |
|--|--|----------------|--------------|----------------|------|----------------|---------------|
| 44 General Conditions | \$ 79,836.00 | \$25,000.00 | \$25,000.00 | \$50,000.00 | 63% | \$29,836.00 | \$2,500.00 |
| 45 Equipment Rentals - skytracks, skidsteers, lifts, etc | \$ 12,000.00 | \$5,000.00 | \$2,500.00 | \$7,500.00 | 63% | \$4,500.00 | \$375.00 |
| 46 General Labor | \$ 8.000.00 | \$2,500.00 | \$0.00 | \$2,500.00 | 31% | \$5,500.00 | \$125.00 |
| 47 Final Clean | \$ 2,000.00 | | | \$0.00 | 0% | \$2,000.00 | \$0.00 |
| 48 Demolition/misc/utility work/erosion controls | \$ 25,000.00 | \$20,000.00 | \$5,000.00 | \$25,000.00 | 100% | \$0.00 | \$1,250.00 |
| 49 Asphalt Patching | \$ 5,000.00 | | | \$0.00 | 0% | \$5,000.00 | \$0.00 |
| 49 Pier Drilling | \$ 14,000.00 | \$14,000.00 | \$0.00 | \$14,000.00 | 100% | \$0.00 | \$700.00 |
| 50 Concrete Foundation | \$ 112,500.00 | \$28,000.00 | \$84,500.00 | \$112,500.00 | 100% | \$0.00 | \$5,625.00 |
| 51 Concrete sidewalks and ramps | \$ 5,000.00 | | \$5,000.00 | | 100% | \$0.00 | \$250.00 |
| 52 Masonry - CMU and Split Face | \$ 175,000.00 | | \$165,000.00 | \$165,000.00 | 94% | \$10,000.00 | \$8,250.00 |
| 53 Structural Steel and Erection | \$ 70,000.00 | | \$40,000.00 | \$40,000.00 | 57% | \$30,000.00 | \$2,000.00 |
| 54 Bollards | \$ 3,500.00 | | \$1,500.00 | \$1,500.00 | 43% | \$2,000.00 | \$75.00 |
| 55 Metal Roofing | \$ 25,000.00 | | | \$0.00 | 0% | \$25,000.00 | \$0.00 |
| 56 Gutters and Downspouts | \$ 8,000.00 | | | \$0.00 | 0% | \$8,000.00 | \$0.00 |
| 57 Water Proofing, Fire Caulking, and Joint Sealants | \$ 2.500.00 | | | \$0.00 | 0% | \$2,500.00 | \$0.00 |
| 58 2" rigid insulation in block cavity wall | \$ 3,500.00 | | \$3,500.00 | \$3,500.00 | 100% | \$0.00 | \$175.00 |
| 59 Foam insulation in block | \$ 20,000.00 | | | \$0.00 | 0% | \$20,000.00 | \$0.00 |
| 60 Hollow Metal doors/frames/hardware | \$ 5,000.00 | | | \$0.00 | 0% | \$5,000.00 | \$0.00 |
| 61 Installation of all doors, frames, and hardware | \$ 1,200.00 | | | \$0.00 | 0% | \$1,200.00 | \$0.00 |
| 62 Overhead Door | \$ 16,000.00 | | | \$0.00 | 0% | \$16,000.00 | \$0.00 |
| 63 Windows | \$ 1,000.00 | | | \$0.00 | 0% | \$1,000.00 | \$0.00 |
| 64 LVT and Base | \$ 4,000.00 | | | \$0.00 | 0% | \$4,000.00 | \$0.00 |
| 65 Seal floors and paint walls at bathroom | \$ 15,000.00 | | | \$0.00 | 0% | \$15,000.00 | \$0.00 |
| 66 Lockers | \$ 5,000.00 | | | \$0.00 | 0% | \$5,000.00 | \$0.00 |
| 67 Crane | \$ 55,000.00 | | | \$0.00 | 0% | \$55,000.00 | \$0.00 |
| 68 Jarke Pipe Racks | \$ 6,000.00 | | | \$0.00 | 0% | \$6,000.00 | \$0.00 |
| 69 HVAC and Louvers material | \$ 20,000.00 | | \$20,000.00 | \$20,000.00 | 100% | \$0.00 | \$1,000.00 |
| 70 HVAC and Louvers labor | \$ 9,500.00 | | | \$0.00 | 0% | \$9,500.00 | \$0.00 |
| 70 Plumbing | \$ 55,000.00 | | \$30,000.00 | \$30,000.00 | 55% | \$25,000.00 | \$1,500.00 |
| 71 Electrical- Fixtures labor and material | \$ 95,000.00 | \$55,650.00 | \$39,350.00 | \$95,000.00 | 100% | \$0.00 | \$4,750.00 |
| 72 Electrical - Ceiling Rough labor and material | \$ 45,000.00 | | \$20,000.00 | \$20,000.00 | 44% | \$25,000.00 | \$1,000.00 |
| 73 Electrical - Plugs labor and material | \$ 15,000.00 | | | \$0.00 | 0% | \$15,000.00 | \$0.00 |
| 74 Electrical - Gear labor and material | \$ 65,000.00 | \$30,000.00 | \$5,000.00 | \$35,000.00 | 54% | \$30,000.00 | \$1,750.00 |
| 75 Electrical - Trim out labor and material | \$ 10,000.00 | | | \$0.00 | 0% | \$10,000.00 | \$0.00 |
| 76 1.05 Allowance - WTP Bldg piping/conduit exploration and determination (Trident Tank Ro | \$ 30,000.00 | | | \$0.00 | 0% | \$30,000.00 | \$0.00 |
| 77 1.06 Allowance - General Contingency Allowance | \$ 45,000.00 | | | \$0.00 | 0% | \$45,000.00 | \$0.00 |
| 78 1.07 Allowance- Furniture Allowance | \$ 35,000.00 | | | \$0.00 | 0% | \$35,000.00 | \$0.00 |
| 79 2.01A - Exterior stair, door 201, and assoc framing and flatwork | \$ 109,455.00 | | | \$0.00 | 0% | \$109,455.00 | \$0.00 |
| 80 2.02A - 5 Canopy Parking Shade Structures | \$ 206,135.00 | \$206,135.00 | \$0.00 | \$206,135.00 | 100% | \$0.00 | \$10,306.75 |
| 81 2.03A - Clean stainless enclosures -NOT TAKEN | | | | | | | · · · · · · |
| 82 Change order 1 - deduct Canopy shade structures and exterior stair | \$ (206,655.00) | (\$206,655.00) | \$0.00 | (\$206,655.00) | 100% | \$0.00 | (\$10,332.75) |
| 83 Change Order 2 -underslab discovery and reroute of piping, etc. | \$ 57,547.06 | | \$57,547.06 | \$57,547.06 | 100% | \$0.00 | \$2,877.35 |
| Grand Totals without tax | \$ 2,941,263.06 | \$452,375.00 | \$759,897.06 | \$1,212,272.06 | | \$1,728,991.00 | \$60,613.60 |
| Sales Tax on total | \$ la la casta da casta | | | | | | |
| Total contract amount | \$ 3,090,371.00 | | | | | | |

Matt Haralson G. Creek Construction

2/14/23 Date

Darfell Vickers Date March 1, 2023



Murfee Engineering Company

October 27th, 2022

Mr. Scott Roberts, President and Board of Directors West Travis County Public Utility Agency 13215 Bee Cave Parkway, Building B, Suite 110 Bee Cave, Texas 78738

Re: WTCPUA County Line 1420 Pump Station Upgrades Contractor's Application for Payment No. 4

Mr. Roberts and Board:

Enclosed is Application for Payment No. 4 from B-5 Construction Company Inc. for the period ending October 27th, 2022. We have reviewed this application for payment, concur with the material on hand quantities, and recommend approval and payment in the amount of Fifty-three thousand, one hundred seventy-nine and 33/100 dollars (\$53,179.33). This application for payment is broken down as follows:

| Original Contract Price: | \$487,565.00 |
|------------------------------------|--------------|
| Net Change by Change Orders: | \$0.00 |
| Contract Price with Change Orders | \$487,565.00 |
| Total Completed to Date: | \$320,600.65 |
| Retainage (10%): | \$32,060.07 |
| Amount Due this Application: | \$53,179.33 |
| Balance to Finish, Plus Retainage: | \$199,024.42 |

If you have any questions, please do not hesitate to contact me.

Sincerely,

Jason Baze, P.E.

cc: Jennifer Riechers – WTCPUA MEC File No. 11051.146

| PROJECT: | CONTRACTOR: | APPLICATION NO.: | 4 |
|---|--|-------------------------|-------------------|
| West Travis County Public Utitlity Agency | B-5 CONSTRUCTION CO. INC. | | |
| County Line 1420 Pump Station Upgrades | PO BOX 1488 | PERIOD TO: | 10/25/2022 |
| NOTICE TO PROCEED: | MAGNOLIA, TEXAS | | |
| CONTRACT TIME: | ATTN: JERRY L BELL JR | DATE: | 10/25/2022 |
| | | CONTRACTOR JOB N | D.: 21-487 |
| OWNER: | ENGINEER: | ENGINEERS JOB N | D.: |
| West Travis County Public Utitlity Agency | Murfee Engineering Company | | |
| | 1101 Capitol of Texas Highway South Building D Sui | te 100 | |
| | Austin, TX 78746 | | |
| | Attn: Jason Baze PH: 512-327-9204 | Email: jbaze@murfee.com | |

Application is made for Payment, as shown below, in connection with the Contract.

| 1. ORIGINAL CONTRACT SUM | \$ | 487,565.00 |
|--|----|------------|
| 2. Change Orders approved in previous months | \$ | |
| 3. Change Orders approved this month | | |
| a. | | |
| b. | | |
| с. | | |
| 4. Contract Quantity Adjustments | \$ | |
| 5. CONTRACT SUM TO DATE | \$ | 487,565.00 |
| 6. TOTAL COMPLETED TO-DATE | \$ | 320,600.65 |
| 7. Retainage* | \$ | 32,060.07 |
| 8. Previous Payments | \$ | 235,361.25 |
| 9. AMOUNT DUE THIS REQUEST | Ś | 53,179,33 |

* Retainage is 10% of total completed to-date up to 50% of project completed.

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information, and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all Previous Payments have been paid to the Contractor for Work for which previous Payment Applications were issued, and that the Amount Due this Request as shown herein is now due.

CONTRACTOR - 5 CONSTRUCTION COMPANY, INC.

Date: 10/25/22

ENGINEER CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the application, the Engineer certifies to the Owner that to the best of the Engineer's knowledge,

information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT DUE THIS REQUEST.

| By: Japan Lage | 1-9-2023 Date: | By: Chris Sanders | Date: 10/31/22 |
|----------------|-------------------|-------------------|----------------|
| Owner: | | | |
| By: | Date: | | |
| | | | |

| | | | | | | | | | | | | | Jab No. | | 21-487 | | | |
|--|----------|------|----|---------------|----|--------------------|--------------------------------|----|-----------------|--------------------------|----|-------------|--------------------------|------|------------|------------|----|------------------|
| No. 1 County Line 1420 Pump Station Upgrades | Quantity | Unit | | Unit Price | | Contract Amount | Previous Estimates Quantity | | Amount | urrent Estin Quantity | | Co | mpleted to I Quantity | Date | Amount | % Comp. | | 10% Retainage |
| BASE BID | | | | | | | | | 10014170155'rol | | | - Markingal | | _ | | | | |
| PUMP STATION UPGRADES | | | | | | | | | | | | | | | | | | |
| W-1 REMOVAL OF TWO EXISTING 900 GPM PUMPS AND EQUIPMENT | 1 | کا | \$ | 9,372.00 | \$ | 9,372.00 | 0 | \$ | ÷ | 0 | \$ | 2 | 0 | \$ | - | 0% | 5 | |
| W-2 INSTALLATION OF TWO 1650 GPM PUMPS | 2 | EA | \$ | 50,911.00 | \$ | 101,822.00 | 0 | \$ | | 0 | \$ | | 0 | Ś | 1 | 0% | s | |
| W-3 INSTALLATION OF TWO 12" PUMP CONTROL VALVES | 2 | EA | \$ | 27,394.00 | \$ | 54,788.00 | 0 | \$ | | 0 | \$ | 2 | 0 | Ś | | 0% | s | |
| W-4 INSTALLATION OF TWO 12" GATE VALVES | 2 | EA | \$ | 2,958.00 | \$ | 5,916.00 | 0 | \$ | ÷. | 0 | \$ | 2 | 0 | ŝ | | 0% | s | |
| W-5 INSTALLATION OF TWO 14" GATE VALVES | | | | | | | | | | | | | 22 | | | | | |
| W-5 a Install 14" Gate Valves | 1 | LS | \$ | 16,226_00 | \$ | 16,226.00 | 0 | \$ | | 0 | Ś | 4 | 0 | s | S2 | 0% | \$ | 2 |
| W-5 b Install Concrete Supports | 1 | کا | \$ | 900.00 | \$ | 900.00 | 0 | s | | 0 | ŝ | | 0 | ŝ | | 0% | s | |
| W-6 INSTALLATION OF DI PIPE AND FITTINGS | | | | | | | | | | | + | | - | Ŷ | | 070 | - | - |
| W-6 a Install Pump Station Piping | 1 | کا | \$ | 44,915.00 | \$ | 44,915.00 | 0 | Ś | - | 0 | Ś | | 0 | s | | 0% | \$ | |
| W-6 b Install ARV and Pipe | 1 | LS | \$ | 900.00 | \$ | 900,00 | D | s | | 0 | Ś | - | 0 | ŝ | | 0% | č | - |
| W-6 c Install Pressure Gauges | 1 | LS | \$ | 3,275.00 | \$ | 3,275.00 | 0 | s | | 0 | ŝ | | ň | é | | 0% | | ÷ . |
| EL-1 ELECTRICAL UPGRADES FOR REPLACEMENT OF EXISTING PUMPS | | | | | | | | 20 | | - | - | | 0 | - | 1.2 | 070 | | |
| EL-1 a Install Conduit | 1 | LS | \$ | 39,550.00 | \$ | 39,550.00 | 0.43 | Ś | 17,006.50 | 0.15 | Ś | 5,932.50 | 0.58 | ¢ | 22,939.00 | 58% | e | 2,293,90 |
| EL-1 b Install Wire | 1 | 2 | \$ | 18,384.00 | \$ | 18,384.00 | 0 | Ś | | 0.35 | Ś | 6,434,40 | 0,35 | ś | 6,434,40 | 35% | è | 643.44 |
| EL-1 c Install Switch Gear | 1 | LS | \$ | 110,215.00 | \$ | 110,215.00 | 0.67 | ŝ | 73,844.05 | 0 | š | 3,12,11,13 | 0.67 | š | 73,844.05 | 67% | e | 7,384.41 |
| EL-1 d Install Electrical Terminations | 1 | LS | \$ | 5,985.00 | \$ | 5,985.00 | 0 | Ś | | ō | ŝ | ÷ | 0 | é | , 5,544.55 | 0% | č | · 22 |
| EL-1 e Start up and Testing | 1 | LS | Ś | 1,200.00 | Ś | 1.200.00 | 0 | ŝ | - | 0 | ŝ | | ō | é | | 0% | 1 | 1 |
| EL-2 CONSTRUCTION OF TRANSFORMER PAD | | | | | | -, | | | | · · | ~ | | 0 | Ş | | 076 | ÷. | |
| EL-2 a Excavate for Pad | 1 | 15 | Ś | 1,200.00 | Ś | 1,200,00 | 1 | Ś | 1,200.00 | 0 | • | 2 | 1 | ć | 1,200.00 | 100% | ~ | |
| EL-2 b Pour Concrete Pad | 1 | LS | Ś | 10,622.00 | Ś | 10.622.00 | 1 | ŝ | 10,622.00 | 0 | ŝ | ÷. | 1 | ÷ | 10.622.00 | 100% | ~ | 120.00 |
| EL-3 UPDATING SCADA | 1 | LS | ŝ | 62.295.00 | ŝ | 62,295.00 | Ô | ŝ | 10,022.00 | 0.75 | \$ | 46,721.25 | 0.75 | ş | | | Ş | 1,062.20 |
| | 100 | | + | | 7 | ,00.00 | 5 | 7 | | 0.75 | 5 | 40,721.23 | 0.75 | Ş | 46,721.25 | 75% | \$ | 4,672.13 |

| Contract Amount Change Orders | 487,565.00 | |
|----------------------------------|--------------------|---|
| Revised Total | \$ 487,565.00 / | , |

181

B-5 CONSTRUCTION COMPANY, INC.

West Travis County Public Utitlity Agency

 Completed to Date
 \$
 161,760.70

 Materials on Hand
 \$
 158,839.95

 Subtotal
 \$
 320,600.07

 Subtotal
 \$
 320,600.07

 Subtotal
 \$
 288,540.59

 Previous Payments
 \$
 235,361.25

 Amount Due
 \$
 53,179.33

4

Period Ending: 10/25/2022 Date: 10/25/2022

B-5 CONSTRUCTION COMPANY, INC. West Travis County Public Utitlity Agency County Line 1420 Pump Station Upgrades

MATERIALS ON HAND

Date: 10/25/22

| 10 | 9 | 00 | 7 | 6 | G | 4 | ω | 2 | 4 | | I |
|-----------------|-------------------------|-------------------------|----------------|-------------------------|--------------------|----------------------------|--------------------------------|-----------------------|---------------|-----------------------------------|-------------|
| CORE MAIN | CORE MAIN | CORE MAIN | CORE MAIN | CORE MAIN | CORE MAIN | CORE MAIN | CORE MAIN | CORE MAIN | ODESSA PUMPS | VENDER | |
| Q791496 | Q410822 | Q410920 | Q433088 | Q485185 | Q403928 | Q404030 | Q409491 | Q548606 | 0P0000014570 | NUMBER | INVOICE |
| PRESSURE GAUGES | SS pipe and Ball Valves | SS pipe and Ball Valves | SHOP DRAWING | 12" and 14" Gate valves | 12" Control valves | 8" & 6" Dismantling Joints | SS Fittings & Air Relief Valve | Brass Fittings | (2) Pumps | MATERIAL DESCRIPTION | |
| Line Item W-6C | Line Item W-6C | Line Item W-6C | Line Item W-6A | Line Item W-5 | Line Item W-4 | Line Item W-6A | Line Item W-6B | Line Item W-6A | Line Item W-2 | BASE BID ITEMS LAST PERIOD | When Placed |
| \$1,066.68 | \$709.80 | \$352.62 | \$500.00 | \$14,164.68 | \$42,582.24 | \$5,904.56 | \$1,183.76 | \$212.95 | \$92,162.66 | LAST PERIOD | BALANCE |
| \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | THIS PERIOD | RECEIVED |
| \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | THIS PERIOD | PLACED |
| \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | LAST PERIOD | PLACED |
| \$1,066.68 | \$709.80 | \$352.62 | \$500.00 | \$14,164.68 | \$42,582.24 | \$5,904.56 | \$1,183.76 | \$212.95 | \$92,162.66 | THIS PERIOD | TOTAL |

CONTRACTOR: B-5 CONSTRUCTION COMPANY, INC. B

Date: 10/25/22

\$158,839.95

REQUEST FOR EXTENSION OF TIME

| PROJECT: | Co. Line 1420 Pump Station Upgrades | |
|------------|--|--|
| OWNER: | West Travis Co. Public Utility Agency, | |
| ATTENTION: | Juson | |
| JOB NO: | 2021-487-4 | |

Gentlemen:

We request extension of completion time on our contract in the amount of ______ calendar days specified as follows: (Please circle day of the month.)

| Month: October |
|---|
| 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 2 1 22 23 24 25 26 27 28 29 30 31 |
| Reasons for request: The days that are being requested for time extension were wet/muddy days the inhibited or prevented work for those days. |
| Jerry Bell/Jr. Vice President B-5 Construction Company Inc., |
| Recommended approval for extension of calendar days Recommended disapproval: (See the following comments). |
| |
| |

By: _____

Date:_____

| | | Search Locations | | | Log in @pg 4 | * |
|---|------------------------|------------------|--|---|---|------|
| * | Recent Citi Houston | | Sealy, TX (77474) (/wealher/us/b/sealy/29.78,-96.16) | Midway, TX (75852) (/weather/us/tx/midway/31.03,-95.75) | La Porte, TX (/weather/us/tx/la-porte/29.67,-95.02) | Hurn |

31.63 °N, 97.24 °W

Waco, TX Weather Calendar ★ 🏫

🌞 48° WACO REGIONAL AIRPORT STATION (/DASHBOARD/PWS/KTXWACO110?CM_VEN=LOCALWX_PWSDASH) | CHANGE 🗸

CALENDAR (/CALENDAR/US/TX/WACO/KACT)

- TODAY (/WEATHER/US/TX/WEST/KACT)
- HOURLY (/HOURLY/US/TX/WEST/KACT)
- <u>10-DAY (/FORECAST/US/TX/WEST/KACT)</u>
- CALENDAR (/CALENDAR/US/TX/WACO/KACT)
- HISTORY (/HISTORY/DAILY/US/TX/WACO/KACT)
- WUNDERMAP (/WUNDERMAP?LAT=31.626&LON=-97.24)

| | | October | 2022 | 2022 | | SATURDAY |
|---------------|------------------|----------------|---------------|--------------------|---------------|----------------------------|
| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | WEDNESDAY THURSDAY | | |
| 25 | 26 | 27 | 28 | 29 | 30 | 1 |
| 100 | 1 | Yat | the second | 14 | 100 | YAY. |
| Mostly Sunny | Mostly Sunny | Mostly Sunny | Mostly Sunny | Mostly Sunny | Mostly Sunny | Mostly Sunny |
| Actual: | Actual: | Actual: | Actual: | Actual: | Actual | Actual: |
| 99° 76° | 90°+60° | 94° i 0° | 92° 60° | 82° 61° | 87° 54° | 86° 49° |
| 0 in | 0 in | 0 in | 0 in | 0 in | 0 in | 0 in |
| 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| The | 1 A | 1 State | 1 AL | 1 | 1 | X X |
| Mostly Sunny | Mostly Sunny | Mostly Sunny | Mostly Sunny | Mostly Sunny | Mostly Sunny | Mostly Sunny |
| Actual: | Actual: | Actual: | Actual: | Actual: | Actual: | Actual: |
| 86° 48° | 88° 48° | 90° 53° | 90° 54° | 92° 55° | 90° 63° | 87° 62° |
| 0 in | 0 in | 0 in | 0 in | 0 in | 0 in | 0 in |
| 9 | 10 | 11 | 12 | 13 | 14 | 15 |
| | 10x | 1 | Jak . | 30% | 1 | Jar. |
| Mostly Sunny | Mostly Sunny | Mostly Sunny | Mostly Sunny | Mostly Sunny | Mostly Sunny | Mostly Sunny |
| Actual: | Actual: | Actual: | Actual: | Actual: | Actual: | Actual: |
| 87° 58° | 89° 60° | 88° 66° | 100° 69° | 90° 60° | 90° 48° | 94° 72° |
| 0 in | 0 in | 0 in | 0 in | 0 in | 0 in | 0 in |
| 6 | 17 | 18 | 19 | 20 | 21 | 22 |
| 0 | 0 | 1 | 100 | 1th | 1 | 244 |
| Cloudy | Scattered Shower | s Mostly Sunny | Mostly Sunny | Mostly Sunny | Mostly Sunny | Mastha |
| Actual: | Actual: | Actuel: | Actual: | Actual: | Actual: | Mostly Sunny Actual: |
| 79° 66° | 74° 55° | 69° 47° | 70° 37° | 88° 50° | 91° 54° | 87° 65° |
| 0 in | 0.64 in | 0 in | 0 in | 0 in | 0 in | 0 in |
| 23 | 24 | 25 | 26 | 27 | 28 | 29 |
| 1 | 0 | 1 | 1 the | 1th | 0 | 1th |
| Mostly Cloudy | Cloudy | Mostly Sunny | Sunny | Mostly Sunny | //// Rain | Darthe Chaude |
| Actual: | Actual: | Actual: | Forecast: | Forecast: | Forecasi: | Partly Cloudy Forecast: |
| 88° 69° | 76° 61° | 73° 47° | 74° 45° | 79° 60° | 63° 50° | 66° 47° |
| 0 in | 0.01 in | 0.87 in | 0 in | 0.28 in | 1.32 in | 0 in |
| 10 | 31 | 1 | 2 | 3 | 4 | 5 |
| 1 | 1 | 1 | 瀚 | - ALL | 14 | |
| Mostly Sunny | Partly Cloudy | Mostly Sunny | Partly Cloudy | Parily Cloudy | Partly Cloudy | AM Showors |
| Forecast: | Forecast: | Forecast: | Forecast: | Forecast | Forecast | Forecast: |
| 72° 46° | 75° 50° | 79° 55° + | 79° 63° | 82° 61° | 75° 54° | 73° 51° |
| 0 in | 0 in | 0 in | 0 in | 0.06 in | 0.06 in | 0.03 in |

ITEM D



Murfee Engineering Company

April 6th, 2023

Mr. Scott Roberts, President and Board of Directors West Travis County Public Utility Agency 13215 Bee Cave Parkway, Building B, Suite 110 Bee Cave, Texas 78738

Re: WTCPUA Hamilton Pool Road GST #2 Change Order No. 2 Contractor's Application for Payment No. 12 (Final)

Mr. Roberts and Board:

Enclosed is Change Order No. 2 and Application for Payment No. 12 and final from Preload LLC, Inc. for the period ending March 31st, 2023. Change Order No. 2 is for a quantity change and \$17,495.68 contract deduct for work not required during construction. We have reviewed this application for payment, conducted site observations, concur with the items and quantities, and recommend approval and payment in the amount of seventy-four thousand three hundred fifty three and 22/100 dollars (\$74,353.22). This application for payment is broken down as follows:

| Original Contract Price: | \$1,619,160.00 |
|-------------------------------------|----------------|
| Net Change by Change Orders: | -\$132,095.68 |
| Current Contract Price: | \$1,487,064.32 |
| Total Completed and Stored to Date: | \$1,487,064.32 |
| Retainage (5%): | \$0.00 |
| Amount Due this Application: | \$74,353.22 |
| Balance to Finish, Plus Retainage: | \$0.00 |

The contractor has completed the project, provided all maintenance bonds, consent of surety and final close out documentation, therefore we recommend acceptance for operation and maintenance.

If you have any questions, please do not hesitate to contact me.

Sincerely,

Jason Baze, P.E.

cc: Jennifer Riechers – WTCPUA MEC File No. 11051.136

| | | Contractor's Application for Payment No. | | | TWELVE (12) | |
|----------------------------|--|--|--|-------------------------|----------------------------------|--|
| | | Application Period: | 01/01/2023 TO 03/31/2023 | Application Date: | 3/31/2023 | |
| To: | West Travis County Public Utility Agency | From: | PRELOAD LLC | Via (Engineer): | Murfee Engineering Company, Inc. | |
| Project: | West Travis County_WTCPUA Hamilton Pool Road GST #2 | Contract: | Hamilton Pool Road Ground Storage Tank No. 2 | | | |
| Contractor's Contract No.: | | Preload's Project No.: 21-PD025 | | Engineer's Project No.: | 11051-136 | |

Application For Payment

| | Change Order Summar | | 1. ORIGINAL CONTRACT PRICE \$ \$1,619,160. | |
|----------------------|---------------------|--------------|--|--|
| proved Change Orders | | Deductions | 2. Net change by Change Orders | |
| <u>Number</u> CO1 | Additions | \$114,600.00 | 3. Current Contract Price (Line 1 ± 2) \$ \$1,487,064. | |
| C02 | | \$17,495.68 | 4. TOTAL COMPLETED AND STORED TO DATE | |
| | | | (Column F on Progress Estimate) \$ \$1,487,064. | |
| | | | 5. RETAINAGE: | |
| | | | a. X \$1,487,064.32 Work Completed \$ | |
| | | | b. XStored Material \$ | |
| | | | c. Total Retainage (Line 5a + Line 5b) \$ | |
| | | | 6. AMOUNT ELIGIBLE TO DATE (Line 4 - Line 5c) \$\$\$\$ | |
| TOTALS | | \$132,095.68 | 7. LESS PREVIOUS PAYMENTS (Line 6 from prior Application) \$ \$1,412,711. | |
| NET CHANGE BY | -\$13 | 2,095.68 | 8. AMOUNT DUE THIS APPLICATION\$ \$74,353.22 9. BALANCE TO FINISH, PLUS RETAINAGE | |
| CHANGE ORDERS | | | (Column G on Progress Estimate + Line 5 above) \$ | |

| Contractor's Certification | Contractor's | Certification |
|----------------------------|--------------|---------------|
|----------------------------|--------------|---------------|

dla 1119

The undersigned Contractor certifies that to the best of its knowledge: (1) all previous progress payments received from Owner on account of Work done under the Contract have been applied on account to discharge Contractor's legitimate obligations incurred in connection with Work covered by prior Applications for Payment; (2) title of all Work, materials and equipment incorporated in said Work or otherwise listed in or covered by this Application for Payment will pass to Owner at time of payment free and clear of all Liens, security interests and encumbrances (except such as are covered by a Bond acceptable to Owner indemnifying Owner against any such Liens, security interest or encumbrances); and (3) all Work covered by this Application for Payment is in accordance with the Contract Documents and is not defective.

Date:

| Payment of: | \$74,353.22 | | | | |
|---------------------------------------|--|---------------|--|--|--|
| | (Line 8 or other - attach explanation of the | other amount) | | | |
| is recommended by: | Chris Sanders | 4/6/2023 | | | |
| IS recommended by: | Field Representative | (Date) | | | |
| Payment of: | \$ \$74,353.22 | | | | |
| , | (Line 8 or other - attach explanation of the other amount) | | | | |
| is approved by: | am Fae | 4-6-2023 | | | |
| is approved by: | Engineer | (Date) | | | |
| Approved by: | | | | | |
| · · · · · · · · · · · · · · · · · · · | Owner | (Date) | | | |

3/31/2023

Progress Estimate - Lump Sum Work

Contractor's Application

| or (Contract): | Hamilton Pool Road Ground Storage Tank No. | 2 | 21-PD025 | Application Number: | TWELVE (12) | | | |
|---|---|---------------------------|------------------------------------|-----------------------------|------------------------|-----------------------------------|---------------|-------------------|
| application Period: | 01/01/2023 TO 03/31/2023 | _ | | Application Date: 3/31/2023 | | | | |
| West Travis County_WTCPUA Hamilton Pool Road GST #2 Wor | | | Work C | ompleted | E | F | | G |
| Wes | | | С | D | Materials Presently | Total Completed | % | Balance to Finish |
| Specification Section No. | A Description | B Scheduled Value (\$) | From Previous Application (C+D) | This Period | Stored (not in C or D) | and Stored to Date (C + D + E) | 70 (F / B) | (B - F) |
| Section No. | | | | | | | | |
| 1 | LOC Restoration | \$44,242.00 | \$44,242.00 | | | \$44,242.00 | 100.0% | |
| 2 | Silt Fence (\$14,800) | Contraction of the second | | | | | | |
| 2.1 | Silt Fence - Installation | \$8,880.00 | \$8,880.00 | | | \$8,880.00 | 100.0% | |
| | Silt Fence - Maintenance | \$3,180.00 | \$3,180.00 | | | \$3,180.00 | 100.0% | |
| 2.1 2.3 | Silt Fence - Maintenance Silt Fence - Removal | \$2,740.00 | \$2,740.00 | | | \$2,740.00 | 100.0% | |
| | | , | | | | | | |
| 3 | Stabilized Construction Entrance (\$62,000) | \$37,200.00 | \$37,200.00 | | | \$37,200.00 | 100.0% | |
| 3.1 | Construction Entrance - Installation | \$12,700.00 | \$12,700.00 | | | \$12,700.00 | 100.0% | |
| 3.2 | Construction Entrance - Maintenance | \$12,100.00 | \$12,100.00 | | | \$12,100.00 | 100.0% | |
| 3.3 | Construction Entrance - Removal | \$12,100.00 | | | | | | |
| 4 | New 0.5 MG Prestressed Concrete Storage Tank (\$1,189,629.00) | | | - | | | | |
| | General (\$466,200) | \$81,000.00 | \$81,000.00 | | | \$81,000.00 | 100.0% | |
| 4.1 | Tank Design Drawings & Calculations | \$73,000.00 | \$73,000.00 | | | \$73,000.00 | 100.0% | |
| 4.2 | Mobilization | \$13,000.00 | \$13,000.00 | | | \$13,000.00 | 100.0% | |
| 4.3 | Clearing/Grubbing | \$6,700.00 | \$6,700.00 | | | \$6,700.00 | 100.0% | |
| 4.4 | Relocate Existing Duct Bank Inside Tank Excavation | \$61,100.00 | \$61,100.00 | | | \$61,100.00 | 100.0% | |
| 4.5 | Tank Excavation | \$76,700.00 | \$76,700.00 | | | \$76,700.00 | 100.0% | |
| 4.6 | Tank Structural Fill | \$19,500.00 | \$19,500.00 | | | \$19,500.00 | 100.0% | |
| 4.7 | Tank Leveling Rock | \$118,300.00 | \$118,300.00 | | | \$118,300.00 | 100.0% | |
| 4.8 | Underslab Piping (Including Encasements) | \$16,900.00 | \$16,900.00 | | | \$16,900.00 | 100.0% | |
| 4.9 | Stabilized Winding Track, Access Roads, and Casting Beds | \$10,900.00 | \$10,500.00 | | | | | |
| | Floor (\$90,000) | \$25,000.00 | \$25,000.00 | | | \$25,000.00 | 100.0% | |
| 4.10 | Footing Forms | \$25,000.00 | \$30,000.00 | | | \$30,000.00 | 100.0% | |
| 4.11 | Reinforce Floor | \$35,000.00 | \$35,000.00 | | | \$35,000.00 | 100.0% | |
| 4.12 | Place Floor/Footing Concrete | \$35,000.00 | \$33,000.00 | | | | | |
| | Wall (\$225,000) | \$30,000.00 | \$30,000.00 | | | \$30,000.00 | 100.0% | |
| 4.13 | Install Panel Beds | \$70,000.00 | \$70,000.00 | | | \$70,000.00 | 100.0% | |
| 4.14 | Form/Reinforce/Pour Panels | \$70,000.00 | \$60,000.00 | | | \$60,000.00 | 100.0% | |
| 4.15 | Erect Panels | \$35,000.00 | \$35,000.00 | | | \$35,000.00 | 100.0% | |
| 4.16 | Joints and Curb Shotcrete Diaphragm | \$30,000.00 | \$30,000.00 | | | \$30,000.00 | 100.0% | |

Progress Estimate - Lump Sum Work

Contractor's Application

| or (Contract): | Hamilton Pool Road Ground Storage Ta | 21-PD025 | Application Number: | TWELVE (12) | | | | | |
|--|---------------------------------------|---------------------------------|------------------------------------|---------------|-----------------------------|----------------------------------|---------|------------------|--|
| pplication Period: | tion Period: 01/01/2023 TO 03/31/2023 | | | | Application Date: 3/31/2023 | | | | |
| West Travis County_WTCPUA Hamilton Pool Road GST #2 Work | | | | ompleted | E | F | | G | |
| | | В | С | D | Materials Presently | Total Completed | % | Balance to Finis | |
| Specification Section No. | A Description | Scheduled Value (\$) | From Previous Application (C+D) | This Period | Stored (not in C or D) | and Stored to Date $(C + D + E)$ | (F / B) | (B - F) | |
| Section No. | Dome (\$108,000) | | | | | | | | |
| 4.19 | Erect Shoring | \$23,000.00 | \$23,000.00 | | | \$23,000.00 | 100.0% | | |
| 4.18 | Erect Formwork | \$17,000.00 | \$17,000.00 | | | \$17,000.00 | 100.0% | | |
| 4.19 | Reinforcing | \$24,000.00 | \$24,000.00 | | | \$24,000.00 | 100.0% | | |
| 4.20 | Place Roof Concrete | \$26,000.00 | \$26,000.00 | | | \$26,000.00 | 100.0% | | |
| 4.21 | | \$18,000.00 | \$18,000.00 | | | \$18,000.00 | 100.0% | | |
| 4.22 | Remove Formwork Prestress (\$120,000) | | | | | | | | |
| | | \$35,000.00 | \$35,000.00 | | | \$35,000.00 | 100.0% | | |
| 4.23 | Prestress | \$35,000.00 | \$35,000.00 | | | \$35,000.00 | 100.0% | | |
| 4.24 | Wire Coat | \$30,000.00 | \$30,000.00 | | | \$30,000.00 | 100.0% | | |
| 4.25 | Body Coat | \$20,000.00 | \$20,000.00 | | | \$20,000.00 | 100.0% | | |
| 4.26 | Final Coat | \$20,000.00 | | | | | | | |
| | Miscellaneous (\$145,329) | \$55,329.00 | \$55,329.00 | | | \$55,329.00 | 100.0% | | |
| 4.27 | Tank Pipe, Fittings & Appurtenances | \$45,000.00 | \$45,000.00 | | | \$45,000.00 | 100.0% | | |
| 4.28 | Ladder/Vent/Hatch/Misc Metals | \$45,000.00 | \$45,000.00 | | | \$45,000.00 | 100.0% | | |
| 4.29 | Decorative Paint | | \$69,975.00 | | | \$69.975.00 | 100.0% | | |
| 5 | 16" Water Line | \$69,975.00 | \$23,100.00 | | | \$23,100.00 | 100.0% | | |
| 6 | 12" Water Line | \$23,100.00 | \$2,300.00 | | | \$2,300.00 | 100.0% | | |
| 7 | 16" Tie-In Infrastructure | \$2,300.00 | | | | \$114,600.00 | 100.0% | | |
| 8 | In-Tank Hydrodynamic Mixer | \$114,600.00 | \$114,600.00 | | | \$28,800.00 | 100.0% | | |
| 9 | Asphalt Cut & Repair | \$28,800.00 | \$28,800.00 | | | | | | |
| 10 | Electrical Work (\$40,300) | CO 740 00 | \$9,748.00 | | | \$9,748.00 | 100.0% | | |
| 10.1 | Underground Duct Bank | \$9,748.00 | \$11,880.00 | | | \$11,880.00 | 100.0% | | |
| 10.2 | Above Ground Raceways | \$11,880.00 | \$7,392.00 | | | \$7,392.00 | 100.0% | | |
| 10.3 | Wiring/Terminations | \$7,392.00 | \$4,800.00 | | | \$4,800.00 | 100.0% | | |
| 10.4 | Instrumentation | \$4,800.00 | | | | \$6,480.00 | 100.0% | | |
| 10.5 | SCADA Modifications | \$6,480.00 | \$6,480.00 | | | \$14,514.00 | 100.0% | | |
| 11 | Trench Safety | \$14,514.00 | \$14,514.00 | B15 405 (C | | \$50,000.00 | 100.0% | | |
| 12 | Allowance | \$50,000.00 | \$32,504.32 | \$17,495.68 | | \$30,000.00 | 100.070 | | |
| CO | Change Orders | (\$114,600.00) | (\$114,600.00) | | | (\$114,600.00) | 100.0% | | |
| CO1 | Delete Trident Mixing System | (\$114,600.00) (\$17,495.68) | (\$114,000.00) | (\$17,495.68) | | (\$17,495.68) | 100.0% | | |
| CO2 | Deduct Remaining Allowance Line Item | \$1,487,064.32 | \$1,487,064,32 | (| | \$1,487,064.32 | 100% | | |

Bidding Requirements, Contract Forms & Conditions of the Contract Change Order - Section 00941

CHANGE ORDER # 2

| Date of Issuance: 1/26/2023 | Effective Date | : / /2022 | | | |
|---|--|------------------------------------|--|--|--|
| Project: Hamilton Pool Road Ground Storage Owner Tank No. 2 Agency | | Owner's Contract No.: | | | |
| Contract: Hamilton Pool Road Ground Storage Tank | No. 2 | Date of Contract: 10/21/2021 | | | |
| Contractor: Preload, LLC | | Engineer's Project No.: 11051. 136 | | | |
| The Contract Documents are modified as follows u | oon execution of this Change Order: | | | | |
| Description: Deduct remaining Allowance line item f | _ | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| Attachments: (List documents supporting change): | | | | | |
| | | | | | |
| CHANGE IN CONTRACT PRICE: | CHANGE IN | CONTRACT TIMES: | | | |
| Original Contract Price: | Original Contract Times: 🛛 🛛 Wo | rking days Calendar days | | | |
| \$ <u>1,619,160.00</u> | Substantial completion (days or date): 210 | | | | |
| | Ready for final payment (days or | r date): <u>30</u> | | | |
| Increase [Decrease] from previously approved Change | Increase [Decrease] from previously | approved Change | | | |
| Orders Noto No | Orders No. n/a to No. n/a | | | | |
| [\$ 114,600.00] | Substantial completion (days): n/a | | | | |
| | Ready for final payment (| days): <u>n/a</u> | | | |
| Contract Price prior to this Change Order: | Contract Times prior to this Change | Order: | | | |
| \$ <u>1,504,560.00</u> | Substantial completion (days or date): 210 | | | | |
| | Ready for final payment (days or | date): <u>30</u> | | | |
| Increase [Decrease] of this Change Order: | Increase [Decrease] of this Change C |)rder: | | | |
| [\$17, 495.68] | Substantial completion (days or | r date: 0 | | | |
| | Ready for final payment (days or | date): 0 | | | |
| Contract Price incorporating this Change Order: | Contract Times with all approved Ch | ange Orders: | | | |
| \$ 1,487,064.32 | Substantial completion (days or | | | | |

Ready for final payment (days or date): 30

| | RECOMMENDED: | ACCEPTED: | ACCEPTED: |
|-------|--|----------------------------------|---|
| Ву: | Jusan Bye Engineer (Authorized Signature) | ^{by:} Jennifer Riechers | By: <u>Robert V. Barbarisi</u> Jr. Contractor (Authorized Signature) |
| | | Ву: | |
| Date: | 3-20-2023 | Date:3/20/23 | Date: March 15, 2023 |

Approved by Funding Agency (if applicable):

Date:

A. GENERAL INFORMATION

This document was developed to provide a uniform format for handling contract changes that affect Contract Price or Contract Times. Changes that have been initiated by a Work Change Directive must be incorporated into a subsequent Change Order if they affect Price or Times.

Changes that affect Contract Price or Contract Times should be promptly covered by a Change Order. The practice of accumulating Change Orders to reduce the administrative burden may lead to unnecessary disputes.

If Milestones have been listed in the Agreement, any effect of a Change Order thereon should be addressed.

For supplemental instructions and minor changes not involving a change in the Contract Price or Contract Times, a Field Order should be used.

B. COMPLETING THE CHANGE ORDER FORM

Engineer normally initiates the form, including a description of the changes involved and attachments based upon documents and proposals submitted by Contractor, or requests from Owner, or both.

Once Engineer has completed and signed the form, all copies should be sent to Owner or Contractor for approval, depending on whether the Change Order is a true order to the Contractor or the formalization of a negotiated agreement for a previously performed change. After approval by one contracting party, all copies should be sent to the other party for approval. Engineer should make distribution of executed copies after approval by both parties.

If a change only applies to price or to times, cross out the part of the tabulation that does not apply.

SUBCONTRACTOR'S LIEN WAIVER

| THE STATE OF TEXAS | § |
|--------------------|---|
| | ş |
| COUNTY OF TRAVIS | ş |

BEFORE ME, the undersigned authority, personally appeared <u>Jeremy Blevins</u>, who, being by me duly sworn, states as follows:

| My name is | Jeremy Blevins | I am | President | | | of |
|-------------------|--------------------------|------|--------------|----------|----|----|
| | Tracker Utility Services | | (hereinafter | referred | to | as |
| HC la a subura ab | | | | | | |

"Subcontractor").

Subcontractor has provided materials or performed work in conjunction with the construction of certain facilities known as <u>WTCPUA Hamilton Pool Road GST2</u> (the "Facilities") as more particularly described in that one certain <u>Standard Form of Agreement</u> by and between <u>WTCPUA</u> (the "Owner"),

| | and | Preload, LLC | ("Contractor"), | dated |
|---------------|-----|--------------|-----------------|-------|
| Oct. 21, 2021 | | | | |

11.

For and in consideration of the payment to Subcontractor of all sums now due and owing or to be due and owing for the construction of the Facilities, Subcontractor does hereby waive and release any and all liens (and all rights to hereafter perfect any lien) on the Facilities and on any property on which the Facilities are located (collectively, the Facilities and such property are referred to herein as the "Property") for any work performed or materials supplied prior to the date set forth herein below. Without limitation on the foregoing, Subcontractor hereby releases and discharges the Property, the Owner, and any and all other parties from all indebtedness and obligations of whatsoever character against them or the Property in connection with the construction of the Facilities and, in addition, releases and discharges the Property from any and all liens and charges of every character held by the undersigned, whether the liens be contractual, statutory, or constitutional, and further whether said liens are evidenced by lien claim affidavits or not and whether filed for record in the Office of the County Clerk of the county where the Property is located, or not; it being the intention to relinquish, and release the Property to Owner completely free and clear of all liens and lien claims of every character asserted by the undersigned. This release and waiver of liens is effective for all labor, materials, specially fabricated materials and/or services furnished up to and including the date hereof, and further the undersigned states that all persons, parties and entities that have furnished or performed work and/or furnished materials, specially fabricated materials, and supplies for use in connection with the construction of the Facilities claiming through or under the undersigned have been fully paid all amounts that may be due and owing and the undersigned does hereby agree to hold the Owner harmless from any loss, cost or expense incurred by virtue of any claims against them on account of the unpaid bills for labor performed or materials furnished by any such party.

IN WITNESS WHEREOF, the undersigned has caused these presents to be duty executed this the 21st day of March ______, 2023

Tracker Utility Services

| | (SUBCONTRACTOR) |
|-------------------------|--|
| | By:BK |
| | Printed Name: Jeremy Blevins |
| | |
| | Title: President |
| SWORN TO AND SUBSCRIBED | BEFORE ME this <u>21st</u> day of <u>March</u> , <u>2023</u> . |
| | Chickey Mariet |
| | Notary Public, State of Texas |
| THE STATE OF TEXAS | ş |
| | § |
| COUNTY OF TRAVIS COMAL | ş |

This instrument was acknowledged before me this <u>21st</u> day of <u>March</u>

| by Jeremy Dievins | | , President | | | of |
|----------------------------------|---|---------------|----|--------|----|
| Tracker Utility Services, Inc. a | 3 | Corporation , | on | behalf | of |
| said Subcontractor | | | | | |

elser M-

Notary Public in and for the State of Texas

Printed Name: Chelsey Krueger

My Commission Expires: _

CHELSEY KRUEGER Notary ID #131877469 **My Commission Expires** February 1, 2027

EXHIBIT "A" LIST OF ALL SUBCONTRACTORS, LABORERS AND MATERIAL SUPPLIERS

All subcontractors, laborers and suppliers must sign beside paid amount to acknowledge their receipt of payment in full.

| NAME OF SUBCONTRACTOR LABORER OR SUPPLIER | TYPE OF WORK | AMOUNT PAID | SIGNATURE |
|--|-----------------------------|----------------|----------------|
| 1. Consolidated Pipe & Supply, | Pipe and Accessory Supplier | \$36,771.00 | Jackie Ludsery |
| 2. | | | |
| 3 | | | |
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EXHIBIT "A" LIST OF ALL SUBCONTRACTORS, LABORERS AND MATERIAL SUPPLIERS

All subcontractors, laborers and suppliers must sign beside paid amount to acknowledge their receipt of payment in full.

| | | | AMOUNT | |
|-----|-------------------|-------------------|--------------|-------------|
| LAB | ORER OR SUPPLIER | WORK | PAID | SIGNATURE |
| 1. | Tex-Mix Concrete, | Concrete Supplier | \$107,011.20 | Jamdin Repa |
| 2. | | | | (|
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| 18. | | | | |
| 19. | | | | |
| 20. | | | | |

EXHIBIT "A" LIST OF ALL SUBCONTRACTORS, LABORERS AND MATERIAL SUPPLIERS

All subcontractors, laborers and suppliers must sign beside paid amount to acknowledge their receipt of payment in full.

| | ME OF SUBCONTRACTOR BORER OR SUPPLIER | TYPE OF WORK | AMOUNT PAID | SIGNATURE |
|-----|--|-----------------|----------------|-----------|
| _ | Tracker Utility Services, | | \$518,491.00 | J.W.B.C |
| | | | | 1 |
| | | | | |
| 5. | | | | |
| 6. | | | | |
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| 19. | | | | |
| 20. | | | | |

CONTRACTOR'S AFFIDAVIT AND LIEN WAIVER

THE STATE OF KENTUCKY § § COUNTY OF JEFFERSON §

| | | l. | | |
|------------|-----------------|-------|-------------------------|---------------|
| My name is | Molly M. Fulton | I am | Controller | of |
| | Preload, LLC | (here | einafter referred to as | "Contractor") |

II.

Pursuant to that certain <u>Standard Form of Agreement</u> (the "Contract"), by and between <u>WTCPUA</u> (the "Owner"), ______ and Contractor, dated _____<u>October 21, 2021</u> ______, for the construction of certain facilities known as <u>WTCPUA Hamilton Pool Road GST2</u> as more particularly described in the Contract (the "Facilities"), I, a duly authorized agent for Contractor, do hereby warrant and represent, for and on behalf of Contractor, that: (i) a full and complete list of all subcontractors, laborers and material suppliers who have, prior to the date set forth herein below, been engaged in the construction of or supplying material incorporated into the Facilities is set forth on <u>Exhibit "A"</u> attached hereto and incorporated herein by reference; (ii) Contractor and all subcontractors, laborers, and material suppliers engaged in the construction of or supplying materials incorporated and all materials supplied prior to the date set forth herein below; and (iii) prior to the date set forth herein below, the Facilities were fully and finally completed in strict accordance with the Contract.

HI.

For and in consideration of the payment to Contractor of all sums now due and owing or to be due and owing for the construction of the Facilities, Contractor does hereby waive and release any and all liens (and all rights to hereafter perfect any lien) on the Facilities, or on any property on which the Facilities are located (collectively, the Facilities and such property are referred to herein as the "Property") for any work performed or materials supplied prior to the date set forth herein below. Without limitation on the foregoing, Contractor hereby releases and discharges the Property, the Owner, and any and all other parties from all indebtedness and obligations of whatsoever character against them or the Property in connection with the construction of the Facilities and, in addition, releases and discharges the Property from any and all liens and charges of every character held by the undersigned, whether the liens be contractual, statutory, or constitutional, and further whether said liens are evidenced by lien claim affidavits or not and whether filed for record in the Office of the County Clerk of the county where the Property is located, or not; it being the intention to relinquish, and release the Property completely

free and clear of all liens and lien claims of every character asserted by the undersigned. This release and waiver of liens is effective for all labor, materials, specially fabricated materials and/or services furnished up to and including the date hereof, and further the undersigned states that all persons, parties and entities that have furnished or performed work and/or furnished materials, specially fabricated materials, and supplies for use in connection with the construction of the Facilities claiming through or under the undersigned have been fully paid all amounts that may be due and owing and the undersigned does hereby agree to hold the Owner harmless from any loss, cost or expense incurred by virtue of any claims against them on account of the unpaid bills for labor performed or materials furnished by any such party.

| EXECUTED on this the <u>20th</u> day o | f March | ,2023 | |
|---|--|--|--|
| | CONTRACTOR | Preload, LLC | |
| | By: Ma | the mFalter | ~ |
| | Print Name: | Molly M. Fulton | |
| | Title: | Controller | |
| SWORN TO AND SUBSCRIBED BEFOR | E ME on this <u>20th</u> da <u>Notary Public</u> Printed Name: <u>Tra</u> My Commission Exp | y of <u>March</u> , <u>2</u> <u>A. McNutt</u> ires: <u>August 19, 2023</u> | 2023 NOTARY PUBLIC NOTARY PUBLIC NY COMMISSION EXPIRES 0 19.03. C |
| THE STATE OF TEXAS § § COUNTY OF TRAVIS § | | | EXPIRES 9 19:23. C |
| This instrument was acknowledged byMolly M. Fulton ofPreload, LLC | | Controller | |
| behalf of said <u>Company</u> | Printed Nam | c in and for the State of Te e: <u>Tracie A. McNutt</u> sion Expires: <u>August 19, 20</u> | |
| 00810 Supplemental Caparal Candit | | | 00810-23 |

| CONSENT OF |
|------------------|
| SURETY COMPANY |
| TO FINAL PAYMENT |

| OWNER | × |
|------------|---|
| ARCHITECT | |
| CONTRACTOR | |
| SURETY | |

OTHER

PROJECT: Hamilton Pool Road Ground Storage Tank No. 2 (name, address)17318 Hamilton Pool Road, Bee Cave, TX 78620

| TO (Owner) West Travis County Public Utility Agency 13215 Bee Cave Parkway | CONTRACT FOR: | One (1) 0.5 MG GST |
|--|---------------------|-----------------------|
| Building B, Suite 110 Bee Cave, TX 78738 | PROJECT NO.: | 11051.136 |
| CONTRACTOR: | CONTRACT DATE: | Oct. 21, 2021 |
| Preload, LLC 4000 Tower Road Louisville, KY 40219 | FINAL CONTRACT PE | RICE: \$1,487,064.32 |

In accordance with the provisions of the Contract between the Owner and the Contractor as indicated above, the (here insert name and address of Surety Co.)

Great American Insurance Company 301 E. Fourth Street Cincinnati, OH 45202

, SURETY COMPANY,

on bond of (here insert name and address of Contractor)

Preload, LLC 4000 Tower Road Louisville, KY 40219

hereby approves of the final payment to the Contractor and agrees that final payment to the Contractor shall not relieve the Surety Company of any of its obligations to (here insert name and address of Owner)

West Travis County Public Utility Agency 13215 Bee Cave Parkway - Building B, Suite 110 Bee Cave, TX 78738 as set forth in the said Surety Company's Bond.

.

, OWNER,

IN WITNESS WHEREOF, the Surety Company has hereunto set its hand this 20th day of March ,2023.

Great American Insurance Company

Surety Company INDO m By Signature of Authorized Representative John Mark Strader- Attorney in Fact Title

(SEAL)



Murfee Engineering Company

March 31st, 2023

Mr. Scott Roberts, President and Board of Directors West Travis County Public Utility Agency 13215 Bee Cave Parkway, Building B, Suite 110 Bee Cave, Texas 78738

Re: WTCPUA Water Treatment Solids Dewatering Equipment Contractor's Application for Payment No. 2

Mr. Roberts and Board:

Enclosed is the second invoice from Process Wastewater Technologies for the period ending March 31st, 2023. The invoice is for the equipment delivery portion of the contract, which has been received. I recommend payment of the requested five hundred sixty-four thousand six hundred forty dollars (\$564,640.00). This application for payment is broken down as follows:

| Original Contract Price: | \$705,800.00 |
|-------------------------------------|--------------|
| Change Order(s): | \$0.00 |
| Current Contract Price: | \$705,800.00 |
| Total Completed and Stored to Date: | \$668,652.63 |
| Retainage (5%): | \$33,432.63 |
| Amount Due this Application: | \$564,640.00 |
| Balance to Finish, Plus Retainage: | \$70,580.00 |

If you have any questions, please do not hesitate to contact me.

Sincerely,

hana.

Andrea Wyatt, P.E. Project Manager

cc: Jennifer Riechers – WTCPUA George Murfee, P.E. – MEC Jason Baze, P.E. – MEC MEC File No. 11051.145

W:\WTCPUA\Facilities\Water\Uplands WTP\Solids Mgmt Master Plan\Construction Admin\Pay Applications\PA1-WSMMP-WTCPUA-220825.docx

| Contractor's Application for Payment No. | | for Payment No. 2 |
|--|--|---|
| | Application March 1- March 31, 2023 Period | Application Date: March 31 2023 |
| To (Owner): West Travis County PUA | From (Contractor) Process Wastewater Technologies | Via (Engineer): Murfee Engineering Compnay |
| Project: Water Treatment Solids Dewatering Equipment | Contract West Travis Co Uplands RWTP | |
| Owner's Contract No | Contractor's Project No VDPTX20017 | Engineer's Project No : 11051-145 |

Application For Payment

| | Change Order Summary | | |
|------------------------|----------------------|------------|--|
| Approved Change Orders | | | 1. ORIGINAL CONTRACT PRICE \$ \$705,800.00 |
| Number | Additions | Deductions | 2. Net change by Change Orders \$ |
| | | | 3. Current Contract Price (Line 1 ± 2) \$ \$705,800.00 |
| | | 1 | 4. TOTAL COMPLETED AND STORED TO DATE |
| | | | (Column F total on Progress Estimates) \$ \$668,652.63 |
| | | | 5. RETAINAGE: |
| | | | a. 5% X \$668,652.63 Work Completed \$ \$33,432.63 |
| 41 | | | b. X Stored Material \$ |
| | | | c. Total Retainage (Line 5.a + Line 5.b) \$ \$33,432.63 |
| | | | 6. AMOUNT ELIGIBLE TO DATE (Line 4 - Line 5.c) \$ \$635,220.00 |
| TOTALS | | 1 | 7. LESS PREVIOUS PAYMENTS (Line 6 from prior Application) \$ \$70,580.00 |
| NET CHANGE BY | | | 8. AMOUNT DUE THIS APPLICATION \$ \$564,640.00 |
| CHANGE ORDERS | | | 9. BALANCE TO FINISH, PLUS RETAINAGE |
| | | | |

(Column G total on Progress Estimates + Line 5.c above)...... \$_ \$70,580.00

Contractor's Certification

The undersigned Contractor certifies, to the best of its knowledge, the following: (1) All previous progress payments received from Owner on account of Work done under the Contract have been applied on account to discharge Contractor's legitimate obligations incurred in connection with the

Work covered by prior Applications for Payment, (2) Title to all Work, materials and equipment incorporated in said Work, or otherwise listed in or covered by this Application for Payment, will pass to Owner at time of payment free and clear of all Liens, security interests, and encumbrances (except such as are covered by a bond acceptable to Owner indemnifying Owner against any such Liens, security interest, or encumbrances); and

(3) All the Work covered by this Application for Payment is in accordance with the Contract Documents and is not defective

| Contractor Senatury | 11 |
|---------------------|-------------|
| tring Las | Date 3/3/23 |
| Jame Muy | 11.01 |

| Payment of: | 5 | \$564,640 00 |
|-------------------|----------------------------|-------------------------------------|
| | (Line 8 or other - atta | ch explanation of the other amount) |
| is recommended by | Audrea Mystt (Engineer) | March 31, 2023 (Date) |
| Payment of: | S(Line 8 or other - atta | ch explanation of the other amount) |
| is approved by: | (Owner) | (Date) |

(Date)



Murfee Engineering Company

January 10, 2023

Mr. Scott Roberts, President and Board of Directors West Travis County Public Utility Agency 13215 Bee Cave Parkway, Building B, Suite 110 Bee Cave, Texas 78738

Re: WTCPUA County Line 1420 Pump Station Upgrades Contractor's Application for Payment No. 6

Mr. Roberts and Board:

Enclosed is Application for Payment No. 6 from B-5 Construction Company Inc. for the period ending December 30th, 2022. We have reviewed this application for payment, concur with the progress estimate, and recommend approval and payment in the amount of Sixty thousand, two hundred twenty-four and 85/100 dollars (\$60,224.85). This application for payment is broken down as follows:

| Original Contract Price: | \$487,565.00 |
|------------------------------------|--------------|
| Net Change by Change Orders: | \$0.00 |
| Contract Price with Change Orders | \$487,565.00 |
| Total Completed to Date: | \$426,645.70 |
| Retainage (10%): | \$42,664.57 |
| Amount Due this Application: | \$60,224.85 |
| Balance to Finish, Plus Retainage: | \$103,583.87 |

If you have any questions, please do not hesitate to contact me.

Sincerely,

Jason Baze, P.E.

cc: Jennifer Riechers – WTCPUA MEC File No. 11051.146

APPLICATION FOR PAYMENT & CERTIFICATION

| PROJECT: | CONTRACTOR: | APPLICATION NO.: | 6 |
|---|--|-------------------------|------------|
| West Travis County Public Utitlity Agency | B-5 CONSTRUCTION CO. INC. | | |
| County Line 1420 Pump Station Upgrades | PO BOX 1488 | PERIOD TO: | 12/30/2022 |
| NOTICE TO PROCEED: | MAGNOLIA, TEXAS | | |
| CONTRACT TIME: | ATTN: JERRY L BELL JR | DATE: | 12/30/2022 |
| | | CONTRACTOR JOB NO.: | 21-487 |
| OWNER: | ENGINEER: | ENGINEERS JOB NO.: | |
| West Travis County Public Utitlity Agency | Murfee Engineering Company | | |
| | 1101 Capitol of Texas Highway South Building D | Suite 100 | |
| | Austin, TX 78746 | | |
| | Attn: Jason Baze PH: 512-327-9204 | Email: jbaze@murfee.com | |

Application is made for Payment, as shown below, in connection with the Contract.

| 1. ORIGINAL CONTRACT SUM | \$ 487,565.00 |
|--|------------------|
| 2. Change Orders approved in previous months | \$ - |
| 3. Change Orders approved this month | |
| a. | |
| b. | |
| C. | |
| 4. Contract Quantity Adjustments | \$ • |
| 5. CONTRACT SUM TO DATE | \$ 487,565.00 |
| 6. TOTAL COMPLETED TO-DATE | \$ 426,645.70 |
| 7. Retainage* | \$ 42,664.57 |
| 8. Previous Payments | \$ 323,756.28 |
| 9. AMOUNT DUE THIS REQUEST | \$ 60,224.85 |

* Retainage is 10% of total completed to-date up to 50% of project completed.

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information, and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all Previous Payments have been paid to the Contractor for Work for which previous Payment Applications were issued, and that the Amount Due this Request as shown herein is now due.

CONTRACTOR: B-5 CONSTRUCTION COMPANY, INC.

Date: 12 30 2

ENGINEER CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the application, the Engineer certifies to the Owner that to the best of the Engineer's knowledge,

information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT DUE THIS REQUEST.

| By: Japan Lage | Date: 1-10-2023 | By: Chris Sanders | Date: 12/30/2022 | |
|----------------|-----------------|-------------------|------------------|--|
| Owner: By: | Date: | | | |
| | | | | |

| B-5 CONSTRUCTION COMPANY, INC. | | | | | | | | | | | | | | 6 | | | |
|---|----------|------|----|------------|----|------------|--------------------|---------------------|--------------|-----|-----------|-------------|------|--------------|-------|----|-----------|
| West Travis County Public Utility Agency | | | | | | | | | | | Pe | riod Ending | | 12/30/2022 | | | |
| | | | | | | | | | | | | Date: | | 12/30/2022 | | | |
| | | | | | | | | | | | | Job No. | | 21-487 | | | |
| | | | | Unit | | Contract | Previous Estimates | Cu | irrent Estim | ate | Соп | npleted to | Date | | % | | 10% |
| No. 1 County Line 1420 Pump Station Upgrades | Quantity | Unit | | Price | _ | Amount | Quantity | Amount | Quantity | | Amount | Quantity | | Amount | Comp. | | Retainage |
| BASE BID | | | | | | | | | | | | | | | | | |
| PUMP STATION UPGRADES | | | | | | | | | | | | | | | | | |
| W-1 REMOVAL OF TWO EXISTING 900 GPM PUMPS AND EQUIPMENT | 1 | LS | \$ | 9,372.00 | \$ | 9,372.00 | 0 | \$ | 0.5 | \$ | 4,686.00 | 0.5 | \$ | 4,686.00 | 50% | \$ | 468,60 |
| W-2 INSTALLATION OF TWO 1650 GPM PUMPS | 2 | EA | \$ | 50,911.00 | \$ | 101,822.00 | 0 | \$ 3× | 1 | \$ | 50,911,00 | 1 | \$ | 50,911.00 | 50% | \$ | 5,091,10 |
| W-3 INSTALLATION OF TWO 12" PUMP CONTROL VALVES | 2 | EA | \$ | 27,394.00 | \$ | 54,788.00 | 0 | \$ 17 | 0 | \$ | 54.) | 0 | \$ | | 0% | \$ | 1.0 |
| W-4 INSTALLATION OF TWO 12" GATE VALVES | 2 | EA | \$ | 2,958.00 | \$ | 5,916.00 | 0 | \$ 12 | 0 | \$ | | 0 | \$ | 3 3 (| 0% | \$ | |
| W-5 INSTALLATION OF TWO 14" GATE VALVES | | | | | | | | | | | | | | | | | |
| W-5 a Install 14" Gate Valves | 1 | LS | \$ | 16,226.00 | \$ | 16,226.00 | 0 | \$ | 0 | \$ | | 0 | 5 | 858 | 0% | s | 2.02 |
| W-5 b Install Concrete Supports | 1 | کا | \$ | 900.00 | \$ | 900.00 | 0 | \$ | 0 | \$ | | 0 | \$ | | 0% | s | |
| W-6 INSTALLATION OF DI PIPE AND FITTINGS | | | | | | | | | | | | | | | | | |
| W-6 a Install Pump Station Piping | 1 | کا | S | 44,915.00 | s | 44,915.00 | 0 | \$ 14 | 0 | \$ | - C | 0 | \$ | | 0% | S | |
| W-6 b Install ARV and Pipe | 1 | LS | s | 900.00 | \$ | 900.00 | 0 | \$ | o | \$ | | 0 | \$ | | 0% | s | |
| W-6 c Install Pressure Gauges | 1 | 5 | \$ | 3,275.00 | \$ | 3,275.00 | 0 | \$ | 0 | \$ | 1.0 | 0 | \$ | | 0% | \$ | |
| EL-1 ELECTRICAL UPGRADES FOR REPLACEMENT OF EXISITING PUMPS | | | | | | | | | | | | | | | | | |
| EL-1 a Install Conduit | 1 | کا | s | 39,550.00 | \$ | 39,550.00 | 0.58 | \$ 22,939.00 | 0.17 | \$ | 6,723,50 | 0.75 | \$ | 29,662.50 | 75% | \$ | 2,966.25 |
| EL-1 b Install Wire | 1 | ى | 5 | 18,384.00 | \$ | 18,384.00 | 0.5 | \$ 9,192.00 | 0.25 | \$ | 4,596.00 | 0,75 | \$ | 13,788.00 | 75% | \$ | 1,378,80 |
| EL-1 c Install Switch Gear | 1 | ڪ | s | 110,215.00 | \$ | 110,215.00 | 1 | \$ 110,215.00 | 0 | \$ | 3 | 1 | \$ | 110,215.00 | 100% | \$ | 11,021,50 |
| EL-1 d Install Electrical Terminations | 1 | ى | s | 5,985.00 | \$ | 5,985.00 | 0 | \$ 5 | 0 | \$ | | 0 | \$ | 200 | 0% | \$ | |
| EL-1 e Start up and Testing | 1 | LS | \$ | 1,200.00 | \$ | 1,200.00 | 0 | \$ ÷* | 0 | \$ | ÷. | 0 | \$ | | 0% | \$ | 3.00 |
| EL-2 CONSTRUCTION OF TRANSFORMER PAD | | | | | | | | | | | | | | | | | |
| EL-2 a Excavate for Pad | 1 | ى | \$ | 1,200.00 | \$ | 1,200.00 | 1 | \$ 1,200.00 | 0 | \$ | | 1 | \$ | 1,200.00 | 100% | \$ | 120.00 |
| EL-2 b Pour Concrete Pad | 1 | ى | \$ | 10,622.00 | \$ | 10,622.00 | 1 | \$ 10,622.00 | 0 | \$ | | 1 | \$ | 10,622.00 | 100% | \$ | 1,062.20 |
| EL-3 UPDATING SCADA | 1 | LS | \$ | 62,295.00 | \$ | 62,295.00 | 0.75 | \$ 46,721.25 | 0 | \$ | | 0.75 | s | 46,721,25 | 75% | ş | 4,672.13 |
| | | | | | | | | | | | | | | | | | , |

| Contract Amount | \$ 487,565.00 |
|----------------------|------------------|
| Change Orders | \$ |
| Revised Total | \$ 487,565.00 |

| Completed to Date Materials on Hand | \$ \$ | 267,805.75 158,839.95 |
|--|----------|---------------------------------|
| Subtotal | \$ | 426,645.70 |
| Retainage | \$ | 42,664.57 |
| Subtotal | \$ | 383,981.13 |
| Previous Payments | \$ | 323,756.28 |
| Amount Due | \$ | 60,224.85 |

MATERIALS ON HAND

Date: 12/30/22

| | | INVOICE | | When Placed | BALANCE | RECEIVED | PLACED | PLACED | TOTAL |
|------|---------------------|--------------|--------------------------------|----------------------------|-------------|--------------------|-------------|--------|-------------|
| | VENDER | NUMBER | MATERIAL DESCRIPTION | BASE BID ITEMS LAST PERIOD | LAST PERIOD | THIS PERIOD | THIS PERIOD | B | THIS PERIO |
| juh. | ODESSA PUMPS | 0P0000014570 | (2) Pumps | Line Item W-2 | \$92,162.66 | \$0.00 | \$0.00 | - 1 | \$92,162.66 |
| Ν | CORE MAIN | Q548606 | Brass Fittings | Line Item W-6A | \$212.95 | \$0.00 | \$0.00 | | \$212.95 |
| ω | CORE MAIN | Q409491 | SS Fittings & Air Relief Valve | Line Item W-6B | \$1,183.76 | \$0.00 | \$0.00 | | \$1,183.76 |
| 4 | CORE MAIN | Q404030 | 8" & 6" Dismantling Joints | Line Item W-6A | \$5,904.56 | \$0.00 | \$0.00 | | \$5,904.56 |
| G | CORE MAIN | Q403928 | 12" Control valves | Line Item W-4 | \$42,582.24 | \$0.00 | \$0.00 | | \$42,582.2 |
| 6 | CORE MAIN | Q485185 | 12" and 14" Gate valves | Line Item W-5 | \$14,164.68 | \$0.00 | \$0.00 | | \$14,164.6 |
| 7 | CORE MAIN | Q433088 | SHOP DRAWING | Line Item W-6A | \$500.00 | \$0.00 | \$0.00 | \$0.00 | \$500.00 |
| 00 | CORE MAIN | Q410920 | SS pipe and Ball Valves | Line Item W-6C | \$352.62 | \$0.00 | \$0.00 | | \$352.62 |
| 9 | CORE MAIN | Q410822 | SS pipe and Ball Valves | Line Item W-6C | \$709.80 | \$0.00 | \$0.00 | | \$709.80 |
| 10 | CORE MAIN | Q791496 | PRESSURE GAUGES | Line Item W-6C | \$1.066.68 | \$n 00 | \$n 00 | | \$1.066.68 |

CONTRACTOR: B-5 CONSTRUCTION COMPANY, INC.

Date:

\$158,839.95

By:

AFFIDAVIT OF BILLS PAID, PARTIAL LIEN WAIVER AND INDEMNITY [FOR USE BY CONTRACTOR ONLY]

THE STATE OF TEXAS § S COUNTY OF TRAVIS §

| BEFORE ME, the undersigned | authority, on this day personally came and appeare | d |
|----------------------------|---|---|
| Jerry Bell JR | _, known to me to be a credible person, an of_B-5_CONSTRUCTION_CO.INC_ | d |
| Vice President | of B-5 Construction Co.Inc | |
| , a Corporation | (hereinafter called "Contractor"), an | d |

who, being first duly sworn, upon his oath declares and acknowledges as follows:

2. I am the duly authorized agent for the said Contractor which has authorized me to make this affidavit, to enter into the agreements and to grant the lien waivers herein set forth, on its behalf and as its acts and deeds, and all of the facts and recitations herein are true and correct.

Contractor has supplied materials and/or performed labor in connection with the construction of facilities known as WTCPUA County Line 1420 Pump Station Upgrade (the "Facilities") as more particularly described in that one certain <u>Standard Form of Agreement</u> by and between WTCPUA (the "Owner"), and <u>B-5 Construction Co. Inc.</u> (the "Contractor") dated <u>[0]10]302</u>]

3. Contractor has received payment of all sums due Contractor for materials supplied and labor performed in connection with the construction of the Facilities up to and including _______ (the "Release Date").

4. In consideration of the payment by Owner of all said sums and other good and valuable consideration, the receipt of all of which is hereby acknowledged, Contractor has waived and released and, acting herein by and through me, does hereby waive and release, any and all liens, rights and interests (whether choate or inchoate and including, without limitation, all mechanic's and materialman's liens under the Constitution, statutes and laws of the State of Texas) owned, claimed or held, or to be owned, claimed or held by Contractor in and to the Facilities and on any property on which the Facilities are located (such property is referred to herein as the 'Land''), or any part thereof, whether real or personal property and whether or not affixed to or severed or severable from the Land, for any materials supplied and labor performed in connection with construction of the Facilities up to and including the Release Date; and the Contractor for itself, its representatives and assigns does release, acquit and forever discharge Owner and his respective successors and assigns, from any and all such claims, debts, demands and causes of action that Contractor has or may have as a result of the same.

5. A full and complete list of all persons and entities which Contractor has engaged or with which Contractor has entered into any contractual arrangement to furnish materials or to perform any labor in connection with any construction or work on the Land or the Facilities up to and including the Release Date is set forth on Exhibit A, attached hereto and incorporated herein for all purposes. Contractor has actual knowledge that all bills owed by Contractor to others for materials furnished and labor performed in connection with any construction or work on the Land or the Facilities up to and including the Release Date have been fully paid and satisfied and Contractor does further warrant, represent and guarantee that if for any reason a claim or claims of a lien or liens are filed for materials furnished or labor performed, or both, by virtue of Contractor's participation in the erection or construction of the Facilities or the participation therein of any individual or entity with whom or with which Contractor has entered into any contractual arrangement, Contractor will immediately furnish a bond pursuant to Sections 53.171 - 53.175 of the Texas Property Code for release of each such lien, and obtain a settlement of all such claims and obtain and furnish to Owner written full releases of all liens in respect of such claims in form and substance satisfactory to Owner all at Contractor's expense; OR IF CONTRACTOR CANNOT OBTAIN SUCH A RELEASE OR RELEASES, CONTRACTOR AGREES TO WHOLLY INDEMNIFY OWNER FOR ANY AND ALL COSTS OWNER MAY INCUR IN SATISFYING SUCH CLAIMS OR REMOVING SUCH LIENS, OR BOTH.

| EXECUTED on this the 30 | day of December, 2022 | |
|-------------------------|---|---|
| | CONTRACTOR B-5 Construction Color | ~ |
| | ev: Johbbel). | - |
| | Print Name: Johny Bell JE. | 2 |
| | Title: VICE President | |
| SWORN TO AND SUBSCRIBE | D BEFORE ME on this <u>30</u> day of <u>December</u> , <u>2022</u> <u>Stra Mulor</u> Notary Public in and for the State of Texas Printed Name: <u>Sura Taylor</u> My Commission Expires: <u>June 2</u> , 2024 | |
| THE STATE OF TEXAS | SARA TAYLOR | |
| COUNTY OF TRAVIS | S S Notary Public, State of Texas Comm. Expires 06-02-2026 Notary ID 12983879-1 | |

| This instrument was acknowledged before me on the <u>30</u> day of <u>Decem</u> <u>2022 by Jerry Bell Je.</u> , <u>Vice President</u> | ber | of |
|--|-----|------|
| B.5 construction Co., a corporation, on behalt | of | said |
| Sana Dunlar | | |

Notary Public in and for the State of Texas Printed Name: <u>Sava Taylor</u> My Commission Expires: <u>Sava Taylor</u>

ATTACH: Exhibit A - List of Subcontractors

| AND AND AND | SARA TAYLOR |
|----------------|-------------------------------|
| 5-9 A 8 | Notary Public, State of Texas |
| and the second | Comm. Expires 06-02-2026 |
| "Annunter | Notary ID 12983879-1 |



Murfee Engineering Company

February 6, 2023

Mr. Scott Roberts, President and Board of Directors West Travis County Public Utility Agency 13215 Bee Cave Parkway, Building B, Suite 110 Bee Cave, Texas 78738

Re: WTCPUA County Line 1420 Pump Station Upgrades Contractor's Application for Payment No. 7

Mr. Roberts and Board:

Enclosed is Application for Payment No. 7 from B-5 Construction Company Inc. for the period ending January 31st, 2023. We have reviewed this application for payment, concur with the progress estimate, and recommend approval and payment in the amount of ten thousand, nine hundred forty-five and 77/100 dollars (\$10,945.77). This application for payment is broken down as follows:

| Original Contract Price: | \$487,565.00 |
|------------------------------------|--------------|
| Net Change by Change Orders: | \$0.00 |
| Contract Price with Change Orders | \$487,565.00 |
| Total Completed to Date: | \$438,807.67 |
| Retainage (10%): | \$43,880.77 |
| Amount Due this Application: | \$10,945.77 |
| Balance to Finish, Plus Retainage: | \$92,638.10 |

If you have any questions, please do not hesitate to contact me.

Sincerely,

Jason Baze, P.E.

cc: Jennifer Riechers – WTCPUA MEC File No. 11051.146

APPLICATION FOR PAYMENT & CERTIFICATION

| PROJECT: | CONTRACTOR: | APPLICATION NO.: | 7 |
|---|--|-------------------------|-----------|
| West Travis County Public Utitlity Agency | B-5 CONSTRUCTION CO. INC. | | |
| County Line 1420 Pump Station Upgrades | PO BOX 1488 | PERIOD TO: | 1/31/2023 |
| NOTICE TO PROCEED: | MAGNOLIA, TEXAS | | |
| CONTRACT TIME: | ATTN: JERRY L BELL JR | DATE: | 1/31/2023 |
| OWNER: | | CONTRACTOR JOB NO.: | 21-487 |
| | ENGINEER: | ENGINEERS JOB NO.: | |
| West Travis County Public Utitlity Agency | Murfee Engineering Company | | |
| | 1101 Capitol of Texas Highway South Building D Suite | 100 | |
| | Austin, TX 78746 | | |
| | Attn: Jason Baze PH: 512-327-9204 | Email: jbaze@murfee.com | |

Application is made for Payment, as shown below, in connection with the Contract.

| 1. ORIGINAL CONTRACT SUM | \$ 487,565.00 |
|--|------------------|
| 2. Change Orders approved in previous months | \$ |
| 3. Change Orders approved this month | |
| a. | |
| b. | |
| С. | |
| 4. Contract Quantity Adjustments | \$ - |
| 5. CONTRACT SUM TO DATE | \$ 487,565.00 |
| 6. TOTAL COMPLETED TO-DATE | \$ 438,807.67 |
| 7. Retainage* | \$ 43,880.77 |
| 8. Previous Payments | \$ 383,981.13 |
| 9. AMOUNT DUE THIS REQUEST | \$ 10,945.77 |

* Retainage is 10% of total completed to-date up to 50% of project completed.

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information, and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all Previous Payments have been paid to the Contractor for Work for which previous Payment Applications were issued, and that the Amount Due this Request as shown herein is now due.

Date: 1-31-23

CONTRACTOR: 8-5 CONSTRUCTION COMPANY, INC.

By

ENGINEER CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the application, the Engineer certifies to the Owner that to the best of the Engineer's knowledge,

information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT DUE THIS REQUEST.

| By: Jusan Bye | Date: 2-7-23 | By: | Date: 2/6/22 | |
|---------------|--------------|-----|--------------|--|
| Owner: | | | | |
| By: | Date: | | | |
| | | | | |

| | ISTRUCTION COMPANY, INC. | | | | | | | | | | | | 7 | | | |
|---------|--|----------|------|------------------|---------------|--------------------|------------------|-----------|--------|-----------|--------------|------|------------|-------|----|-----------|
| West Tr | avis County Public Utitlity Agency | | | | | | | | | Pe | eriod Ending | g: | 1/31/2023 | | | |
| | | | | | | | | | | | Date: | | 1/31/2023 | | | |
| | | | | | | | | | | | Job No. | | 21-487 | | | |
| | | | | Unit | Contract | Previous Estimates | CL | urrent Es | timate | Co | mpleted to | Date | | % | | 10% |
| No. 1 | County Line 1420 Pump Station Upgrades | Quantity | Unit | Price | Amount | Quantity | Amount | Quant | ty | Amount | Quantity | | Amount | Comp. | | Retainage |
| BASE BI | | | | | | | | | | | | - | | | _ | Heidinge |
| | PUMP STATION UPGRADES | | | | | | | | | | | | | | | |
| | 1 REMOVAL OF TWO EXISTING 900 GPM PUMPS AND EQUIPMENT | 1 | LS | \$ 9,372.00 | \$ 9,372.00 | 0.5 | \$ 4,686.00 | 0 | \$ | 2 | 0.5 | ŝ | 4,686.00 | 50% | S | 468,60 |
| | 2 INSTALLATION OF TWO 1650 GPM PUMPS | 2 | EA | \$ 50,911.00 | \$ 101,822.00 | 1 | \$ 50,911.00 | 0 | \$ | ÷ . | 1 | s | 50,911.00 | 50% | ŝ | 5,091.10 |
| | 3 INSTALLATION OF TWO 12" PUMP CONTROL VALVES | 2 | EA | \$ 27,394_00 | \$ 54,788.00 | 0 | \$ - | 1 | \$ | 27,394.00 | 1 | s | 27,394.00 | 50% | \$ | 2,739,40 |
| | 4 INSTALLATION OF TWO 12" GATE VALVES | 2 | EA | \$ 2,958.00 | \$ 5,916.00 | 0 | \$ | 1 | \$ | 2,958.00 | 1 | s | 2,958.00 | 50% | S | 295.80 |
| W- | 5 INSTALLATION OF TWO 14" GATE VALVES | | | | | | | | | | | | | | | |
| W-5 a | Install 14" Gate Valves | 1 | 15 | \$ 16,226.00 | \$ 16,226_00 | 0 | \$ | 0.5 | \$ | 8,113.00 | 0.5 | s | 8.113.00 | 50% | Ś | 811.30 |
| W-5 b | Install Concrete Supports | 1 | 21 | \$ 900,000 | \$ 900.00 | 0 | \$ 10 | 0.5 | \$ | 450.00 | 0.5 | s | 450.00 | 50% | ŝ | 45.00 |
| W- | 6 INSTALLATION OF DI PIPE AND FITTINGS | | | | | | | | | | | | | | Ŧ | |
| W-6 a | Install Pump Station Piping | 1 | LS | \$ 44,915.00 | \$ 44,915.00 | 0 | \$ 1.00 | 0.5 | \$ | 22,457.50 | 0.5 | Ś | 22,457.50 | 50% | Ś | 2.245.75 |
| W-6 b | Install ARV and Pipe | 1 | LS | \$ 900.00 | \$ 900.00 | 0 | \$ 1.00 | 0.5 | Ś | 450.00 | 0.5 | Ś | 450.00 | 50% | Ś | 45.00 |
| W-6 c | Install Pressure Gauges | 1 | LS | \$ 3,275.00 | \$ 3,275.00 | 0 | \$ 2.45 | 0.5 | Ś | 1,637,50 | 0.5 | Ś | 1,637.50 | 50% | Ś | 163,75 |
| EL- | 1 ELECTRICAL UPGRADES FOR REPLACEMENT OF EXISITING PUMPS | | | | | | | | | | | | _, | | 7 | 100,70 |
| EL-1 a | Install Conduit | 1 | کا | \$ 39,550,00 | \$ 39,550.00 | 0.75 | \$ 29,662.50 | 0 | \$ | ÷5 | 0.75 | Ś | 29,662.50 | 75% | \$ | 2,966,25 |
| EL-1 b | Install Wire | 1 | LS | \$ 18,384.00 | \$ 18,384,00 | 0.75 | \$ 13,788.00 | 0 | 5 | #5 | 0.75 | Ś | 13,788.00 | 75% | s | 1.378.80 |
| EL-1 c | Install Switch Gear | 1 | LS | \$ 110,215.00 | \$ 110,215.00 | 1 | \$ 110,215.00 | 0 | 5 | ÷2 | 1 | Ś | 110,215.00 | 100% | s | 11,021.50 |
| EL-1 d | Install Electrical Terminations | 1 | ĽS | \$ 5,985.00 | \$ 5,985.00 | 0 | \$ 2.00 | 0 | 5 | ÷. | 0 | ŝ | - | 0% | s | 11/021100 |
| EL-1 e | Start up and Testing | 1 | LS | \$ 1,200.00 | \$ 1,200.00 | 0 | \$ 1000 | 0 | \$ | | 0 | Ś | <u></u> | 0% | s | 12 |
| EL-2 | | | | | | | | | | | | Ŧ | | -74 | | |
| EL-2 a | Excavate for Pad | 1 | LS | \$ 1,200.00 | \$ 1,200.00 | 1 | \$ 1,200.00 | 0 | Ś | ÷. | 1 | s | 1,200.00 | 100% | s | 120.00 |
| EL-2 b | Pour Concrete Pad | 1 | LS | \$ 10,622.00 | \$ 10,622.00 | 1 | \$ 10,622.00 | 0 | Ś | - | 1 | s | 10,622.00 | 100% | s | 1.062.20 |
| EL-3 | UPDATING SCADA | 1 | LS | \$ 62,295.00 | \$ 62,295.00 | 0.75 | \$ 46,721.25 | 0 | Ś | | 0.75 | \$ | 46.721.25 | 75% | s | 4.672.13 |
| | | | | | | | | | 7 | | | | 10,121.20 | 1270 | | 4,07 2113 |

| Contract Amount Change Orders | 1.0 | 487,565.00 | |
|----------------------------------|-----|------------|--|
| Revised Total | \$ | 487,565.00 | |

| Completed to Date Materials on Hand | \$ \$ | 331,265.75 107,541.92 |
|--|----------|---------------------------------|
| Subtotal | \$ | 438,807.67 |
| Retainage | \$ | 43,880.77 |
| Subtotal | \$ | 394,926.90 |
| Previous Payments | \$ | 383,981,13 |
| Amount Due | \$ | 10,945.77 |

B-5 CONSTRUCTION COMPANY, INC.

West Travis County Public Utitlity Agency County Line 1420 Pump Station Upgrades

MATERIALS ON HAND

Date: 1/31/23

| | | INVOICE | | When Placed | BALANCE | RECEIVED | PLACED | PLACED | TOTAL |
|----|--------------|--------------|--------------------------------|----------------|-------------|-------------|-------------|-------------|-------------|
| | VENDER | NUMBER | MATERIAL DESCRIPTION | BASE BID ITEMS | LAST PERIOD | THIS PERIOD | THIS PERIOD | LAST PERIOD | THIS PERIOD |
| 1 | ODESSA PUMPS | 0P0000014570 | (2) Pumps | Line Item W-2 | \$92,162.66 | \$0.00 | \$46,081.66 | \$0.00 | \$46,081.00 |
| 2 | CORE MAIN | Q548606 | Brass Fittings | Line Item W-6A | \$212.95 | \$0.00 | \$106.95 | \$0.00 | \$106.00 |
| 3 | CORE MAIN | Q409491 | SS Fittings & Air Relief Valve | Line Item W-6B | \$1,183.76 | \$0.00 | \$591.76 | \$0.00 | \$592.00 |
| 4 | CORE MAIN | Q404030 | 8" & 6" Dismantling Joints | Line Item W-6A | \$5,904.56 | \$0.00 | \$2,952.56 | \$0.00 | \$2,952.00 |
| 5 | CORE MAIN | Q403928 | 12" Control valves | Line Item W-4 | \$42,582.24 | \$0.00 | \$0.00 | \$0.00 | \$42,582.24 |
| 6 | CORE MAIN | Q485185 | 12" and 14" Gate valves | Line Item W-5 | \$14,164.68 | \$0.00 | \$0.00 | \$0.00 | \$14,164.68 |
| 7 | CORE MAIN | Q433088 | SHOP DRAWING | Line Item W-6A | \$500.00 | \$0.00 | \$500.00 | \$0.00 | \$0.00 |
| 8 | CORE MAIN | Q410920 | SS pipe and Ball Valves | Line Item W-6C | \$352.62 | \$0.00 | \$176.62 | \$0.00 | \$176.00 |
| 9 | CORE MAIN | Q410822 | SS pipe and Ball Valves | Line Item W-6C | \$709.80 | \$0.00 | \$354.80 | \$0.00 | \$355.00 |
| 10 | CORE MAIN | Q791496 | PRESSURE GAUGES | Line Item W-6C | \$1,066.68 | \$0.00 | \$533.68 | \$0.00 | \$533.00 |

CONTRACTOR: B-5 CONSTRUCTION COMPANY, INC.

AU By:

Date: 131-23

\$107,541.92

REQUEST FOR EXTENSION OF TIME

| PROJECT: | County line 1420 Pump Statin |
|----------|------------------------------|
| OWNER | West Travis County PUD |
| | Jason |
| JOB NO: | 2021-487-7 |

Gentlemen:

We request extension of completion time on our contract in the amount of ______ calendar days specified as follows: (Please circle day of the month.)

January Month 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 2 1 22 23 24 25 26 27 28 29 30 31 1

Reasons for request: The days that are being requested for time extension were wet/muddy days the inhibited or prevented work for those days.

Jerry Bell/Jr. ice President

B-5 Construction Company Inc.,

| | _ Recommended approval for extension of | calendar days |
|---|---|---------------|
| - | _ Recommended disapproval: (See the following comment | s). |

By: _____

Date:

Log in @eg... 🗘

30.18 °N, 97.67 °W

Recent Cilies

Austin, TX Weather Calendar ★ 🏫

Austin, TX (/weather/us/tx/austin/30.27,-97.75) Arcola, TX (77583) (/weather/us/tx/arcola/29.35,-95.46)

🗁 36° AUSTIN-BERGSTROM INTERNATIONAL AIRPORT STATION (/DASHBOARD/PWS/KTXAUSTI2358?CM_VEN=LOCALWX_PWSDASH) | CHANGE 🗸

CALENDAR (/CALENDAR/US/TX/AUSTIN/KAUS)

- · TODAY (/WEATHER/US/TX/AUSTIN/KAUS)
- HOURLY (/HOURLY/US/TX/AUSTIN/KAUS)
- 10-DAY (/FORECAST/US/TX/AUSTIN/KAUS)
- CALENDAR (/CALENDAR/US/TX/AUSTIN/KAUS)
- HISTORY (/HISTORY/DAILY/US/TX/AUSTIN/KAUS)
- WUNDERMAP (/WUNDERMAP?LAT=30.181&LON=-97.67)

| Januar | у | | | 2023 | | | Viev |
|--------|--------------|--|-------------------|---------------|---------------|--------------|---------------|
| | SUN | MON | TUE | WED | тни | FRI | SAT |
| 1 | | 2 | 3 | 4 | 5 | 6 | 7 |
| | Foggy | \sim | No. | | 1 | \sim | 8 |
| | Foggy | Cloudy | Mostly Cloudy | Mostly Cloudy | Mostly Sunny | Cloudy | Cloudy |
| | 78° | 82° | 72° | 73° | 66° | 79° | 75° |
| | 42° | 70° | 47° | 38° | 34° | 37° | 59° |
| | 0 in | 0 in | 0.08 in | 0 in | 0 in | 0 in | 0 in |
| 1 | | 9 | ⁹ 10 | 11 | 12 | 13 | 14 |
| | 100 | in the second se | tin the second | Foggy | 旅 | 戀 | i k |
| N | lostly Sunny | Partly Cloudy | Mostly Sunny | Foggy | Mostly Cloudy | Mostly Sunny | Mostly Sunny |
| | 67° | 72° | 81° | 77° | 68° | 61° | 64° |
| | 41° | 39° | 56° | 54° | 47° | 30° | 26° |
| | 0.01 in | 0 in | 0 in | 0 in | 0 in | 0 in | 0 in |
| 5 | | 16 | 17 | 18 | 19 | 20 | 21 |
| | Foggy | \square | 癫 | \sim | 10x | 0 | \sim |
| | Foggy | Cloudy | Partly Cloudy | Cloudy | Mostly Sunny | Cloudy | Cloudy |
| | 74° | 77° | 79° | 77° | 66° | 58° | 61° |
| | 34° | 49° | 45° | 52° | 38° | 47° | 36° |
| | 0 in | 0 in | 0 in | 0 in | 0 In | 0 in | 0 in |
| 2 | | 23 | 24 | 25 | 26 | 27 | 28 |
| | 10 A | 感 | \widehat{m} | 感 | 藏 | \square | \bigcirc |
| м | lostly Sunny | Mostly Sunny | Scattered Showers | Mostly Sunny | Mostly Sunny | Cloudy | Cloudy |
| | 60° | 59° | 54° | 56° | 55° | 56° | 59° |
| | 36° | 27° | 43° | 36° | 30° | 29° | 48° |
| | 0 in | 0 In | 0.07 in | 1.16 in | 0 in | 0 in | 0.11 in |
| 9 | | 30 | 31 | 1 | 2 | 3 | 4 |
| | \bigcirc | \bigcirc | \square | 19/18 | \widehat{m} | * | 藏 |
| | Cloudy | Cloudy | Cloudy | Rain Snow | AM Light Rain | Sunny | Partly Cloudy |
| | 74° | 40° | 33° | 32° | 40 ° | 53° | 59° |
| | 41° | 30° | 30° | 30° | 31° | 29° | 39° |
| | 0.06 in | 0.02 in | 0.01 in | 0.9 in | 0 in | 0 in | 0 in |



Murfee Engineering Company

April 10th, 2023

Mr. Scott Roberts, President and Board of Directors West Travis County Public Utility Agency 13215 Bee Cave Parkway, Building B, Suite 110 Bee Cave, Texas 78738

Re: WTCPUA County Line 1420 Pump Station Upgrades Contractor's Application for Payment No. 8

Mr. Roberts and Board:

Enclosed is Application for Payment No. 8 from B-5 Construction Company Inc. for the period ending March 31st, 2023. We have reviewed this application for payment, concur with the progress estimate, and recommend approval and payment in the amount of eight thousand, seventy-nine and 82/100 dollars (\$8,079.82). This application for payment is broken down as follows:

| Original Contract Price: | \$487,565.00 |
|------------------------------------|--------------|
| Net Change by Change Orders: | \$0.00 |
| Contract Price with Change Orders | \$487,565.00 |
| Total Completed to Date: | \$447,785.25 |
| Retainage (10%): | \$44,778.53 |
| Amount Due this Application: | \$8,079.82 |
| Balance to Finish, Plus Retainage: | \$84,558.28 |

If you have any questions, please do not hesitate to contact me.

Sincerely,

Jason Baze, P.E.

cc: Jennifer Riechers – WTCPUA MEC File No. 11051.146

APPLICATION FOR PAYMENT & CERTIFICATION

| PROJECT: | CONTRACTOR: | APPLICATION NO.: | 8 |
|---|--|-------------------------|-----------|
| West Travis County Public Utitlity Agency | B-5 CONSTRUCTION CO. INC. | | |
| County Line 1420 Pump Station Upgrades | PO BOX 1488 | PERIOD TO: | 3/31/2023 |
| NOTICE TO PROCEED: | MAGNOLIA, TEXAS | | |
| CONTRACT TIME: | ATTN: JERRY L BELL JR | DATE: | 3/31/2023 |
| | | CONTRACTOR JOB NO.: | 21-487 |
| OWNER: | ENGINEER: | ENGINEERS JOB NO .: | |
| West Travis County Public Utitlity Agency | Murfee Engineering Company | | |
| | 1101 Capitol of Texas Highway South Building D S | uite 100 | |
| | Austin, TX 78746 | | |
| | Attn: Jason Baze PH: 512-327-9204 | Email: jbaze@murfee.com | |

Application is made for Payment, as shown below, in connection with the Contract.

| 1. ORIGINAL CONTRACT SUM | \$ 487,565.00 |
|--|------------------|
| 2. Change Orders approved in previous months | \$ |
| 3. Change Orders approved this month | |
| а. | |
| b. | |
| С. | |
| 4. Contract Quantity Adjustments | \$ |
| 5. CONTRACT SUM TO DATE | \$ 487,565.00 |
| 6. TOTAL COMPLETED TO-DATE | \$ 447,785.25 |
| 7. Retainage* | \$ 44,778.53 |
| 8. Previous Payments | \$ 394,926.90 |
| 9. AMOUNT DUE THIS REQUEST | \$ 8,079.82 |

* Retainage is 10% of total completed to-date up to 50% of project completed.

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information, and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all Previous Payments have been paid to the Contractor for Work for which previous Payment Applications were issued, and that the Amount Due this Request as shown herein is now due.

CONTRACTOR: B-5 CONSTRUCTION COMPANY, INC.

Date: 331 2023

ENGINEER CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the application, the Engineer certifies to the Owner that to the best of the Engineer's knowledge,

| information and belief the threshold of the second s | ' the quality of the Work is in accordance with the Contract Documents, a | and the Contractor is entitled to payment of the AMOUNT DUE THIS REQUEST |
|---|---|--|

| Engineer: Murfee By: | Jasan Bue - | 4-10-2023 Date: | Inspector: Chris Sanders | 4/10/23 | |
|-------------------------|-------------|--------------------|--------------------------|---------|--|
| Owner: | 1 8 | | | | |
| By: | | Date: | | | |
| - | | | | | |

| | | STRUCTION COMPANY, INC. | | | | | | | | | | | | Pe | eriod Ending Date: Job No. | : | 8 3/31/2023 3/31/2023 21-487 | | | |
|----|----------------|--|----------|----------|--------|------------|---------|--------|--------------------|------|------------|--------------|------------|-----------|----------------------------------|------|---------------------------------------|-------------|--------|-----------------|
| | | | | | | Unit | Contra | act | Previous Estimates | | Ci | urrent Estir | nate | Cor | npleted to I | Date | | % | | 10% |
| | No. 1 | County Line 1420 Pump Station Upgrades | Quantity | Unit | _ | Price | Amou | nt | Quantity | | Amount | Quantity | / | Amount | Quantity | | Amount | Comp. | | Retainage |
| | BASE BIL | | | | | | | | | | | | | | | | | | | |
| | | PUMP STATION UPGRADES | | | 22 | | | | | 0.55 | | | | | | | | | | |
| | | REMOVAL OF TWO EXISTING 900 GPM PUMPS AND EQUIPMENT | 1 | LS | S | 9,372.00 | | 372.00 | 0.5 | \$ | 4,686.00 | 0.5 | \$ | 4,686.00 | 1 | \$ | 9,372.00 | 100% | \$ | 937.20 |
| | | INSTALLATION OF TWO 1650 GPM PUMPS | 2 | EA | 5 | 50,911.00 | , , | 322,00 | 1 | S | 50,911.00 | 1 | Ş | 50,911.00 | 2 | \$ | 101,822.00 | 100% | ş | 10,182,20 |
| | | INSTALLATION OF TWO 12" PUMP CONTROL VALVES | 2 | EA | 2 | 27,394.00 | | 788.00 | 1 | 5 | 27,394.00 | 1 | 5 | 27,394.00 | 2 | Ş | 54,788.00 | 100% | ş | 5,478,80 |
| | | INSTALLATION OF TWO 12" GATE VALVES | 2 | EA | S | 2,958.00 | > 5,5 | 916 00 | 1 | 5 | 2,958.00 | 1 | Ş | 2,958.00 | 2 | Ş | 5,916.00 | 100% | \$ | 591.60 |
| | | S INSTALLATION OF TWO 14" GATE VALVES | 1 | 10 | ė | 16,226.00 | ¢ 16 * | 226.00 | 0.5 | | 0 112 00 | 0.5 | 22 | 8 112 00 | | ~ | 10 000 00 | * 0.001/ | 4 | 4 633 63 |
| | W-5 a W-5 b | Install 14" Gate Valves | 1 | LS LS | Ş | 900.00 | | 226.00 | 0.5 0.5 | s | 8,113.00 | 0.5 | 5 | 8,113.00 | <u> </u> | Ş | 16,226.00 | 100% | \$ | 1,622,60 |
| | | Install Concrete Supports 5 INSTALLATION OF DI PIPE AND FITTINGS | T | 45 | Ş | 900.00 | ə : | 900.00 | 0.5 | 2 | 450.00 | 0 | 5 | ÷. | 0.5 | Ş | 450.00 | 50% | \$ | 45,00 |
| | W-6 a | Install Pump Station Piping | 1 | LS | ė | 44,915,00 | ¢ 110 | 915.00 | 0.5 | | 22,457,50 | 0.5 | ÷ | 22,457.50 | | ŕ | 44.015.00 | 10000 | 4 | 4 401 50 |
| | W-6 b | Install ARV and Pipe | 1 | 15 | 2 6 | 900.00 | | 900.00 | 0.5 | 2 | 450.00 | 0.5 0 | Ş | 22,457,50 | 1 0.5 | Ş | 44,915.00 450.00 | 100% 50% | Ş | 4,491.50 |
| | W-6 c | Install Pressure Gauges | 1 | LS | ç | 3,275,00 | | 275.00 | 0.5 | 2 | 1,637,50 | 0 | 2 2 | 2 | 0.5 | Ş | 1,637.50 | 50% | \$ | 45,00 163,75 |
| 21 | EL-: | ELECTRICAL UPGRADES FOR REPLACEMENT OF EXISTING PUMPS | 1 | | Ŷ | 5,2,5,00 | 2رت پ | 275.00 | 0.5 | 4 | 1,037,30 | U | Ş | | 0.5 | ÷ | 1,057 50 | 30% | Ş | 102/13 |
| | EL-1 a | Install Conduit | 1 | LS | ć | 39,550.00 | \$ 20.5 | 550.00 | 0.75 | ć | 29,662,50 | 0 | e. | ~ | 0,75 | ė | 29,662,50 | 75% | Ś | 2,966.25 |
| | EL-1 b | Install Wire | 1 | LS | ś | 18,384.00 | | 384.00 | 0.75 | é | 13,788,00 | 0 | í. | | 0.75 | ç | 13.788.00 | 75% | ې د | 1,378.80 |
| | EL-1 C | Install Switch Gear | 1 | LS | ś | 110,215.00 | 65° - | 215.00 | 1 | ć | 110,215.00 | 0 | ž | | 1 | ç | 110,215.00 | 100% | ې د | 1,021.50 |
| | EL-1 d | Install Electrical Terminations | 1 | LS | Ś | 5,985.00 | | 985.00 | Ū. | ć | 110,215.00 | 0 | č | | 0 | ć | 110,213.00 | 0% | ç ć | 11,021,30 |
| | EL-1 e | Start up and Testing | 1 | LS | Ś | 1,200.00 | S | 200.00 | 0 | ś | | 0 | ŝ | | 0 | ć | 1 | 0% | é | 2 |
| | | CONSTRUCTION OF TRANSFORMER PAD | | | Ŧ | | -,- | 10.00 | - | 7 | | · · | 7 2 | | 0 | Ŷ | 26 | 070 | ~ | |
| | EL-2 a | Excavate for Pad | 1 | LS | s | 1,200.00 | \$ 1.2 | 200.00 | 1 | Ś | 1,200.00 | 0 | \$ | | 1 | Ś | 1.200.00 | 100% | Ś | 120.00 |
| | EL-2 b | Pour Concrete Pad | 1 | کا | s | 10,622.00 | | 522.00 | 1 | ś | 10,622.00 | 0 | s | <u>_</u> | 1 | ś | 10.622.00 | 100% | Ś | 1,062.20 |
| | EL-3 | UPDATING SCADA | 1 | LS | S | 62,295.00 | | 295.00 | 0.75 | ŝ | 46,721,25 | 0 | 5 | | 0.75 | Ś | 46,721.25 | 75% | Ś | 4,672.13 |
| | | | | | | | -e | | | | | | 00 | | | • | -, | | Ŧ | -, |

| Contract Amount | \$ 487,565.00 |
|----------------------|------------------|
| Change Orders | \$ (*). |
| Revised Total | \$ 487,565.00 |

| Completed to Date | 447,785.25 |
|-------------------|------------------|
| Materials on Hand | \$ |
| Subtotal | \$ 447,785.25 |
| Retainage | \$ 44,778.53 |
| Subtotal | \$ 403,006.73 |
| Previous Payments | \$ 394,926.90 |
| Amount Due | \$ 8,079.82 |

B-5 CONSTRUCTION COMPANY, INC.

West Travis County Public Utitlity Agency County Line 1420 Pump Station Upgrades

MATERIALS ON HAND

Date: 3/31/23

| | | INVOICE | | When Placed | BALANCE | RECEIVED | PLACED | PLACED | TOTAL |
|----|--------------|--------------|--------------------------------|----------------|-------------------------|-------------|---------------------|-------------|-------------|
| | VENDER | NUMBER | MATERIAL DESCRIPTION | BASE BID ITEMS | LAST PERIOD | THIS PERIOD | THIS PERIOD | LAST PERIOD | THIS PERIOD |
| 1 | ODESSA PUMPS | 0P0000014570 | (2) Pumps | Line Item W-2 | \$92,162.66 | \$0.00 | \$46,081.00 | \$46,081.66 | \$0.00 |
| 2 | CORE MAIN | Q548606 | Brass Fittings | Line Item W-6A | \$212.95 | \$0.00 | \$106.00 | \$106.95 | \$0.00 |
| 3 | CORE MAIN | Q409491 | SS Fittings & Air Relief Valve | Line Item W-6B | \$1,183.76 | \$0.00 | \$592.00 | \$591.76 | \$0.00 |
| 4 | CORE MAIN | Q404030 | 8" & 6" Dismantling Joints | Line Item W-6A | \$5, 9 04.56 | \$0.00 | \$2,952.00 | \$2,952.56 | \$0.00 |
| 5 | CORE MAIN | Q403928 | 12" Control valves | Line Item W-4 | \$42,582.24 | \$0.00 | \$42,582.24 | \$0.00 | \$0.00 |
| 6 | CORE MAIN | Q485185 | 12" and 14" Gate valves | Line Item W-5 | \$14,164.68 | \$0.00 | \$14,164.6 8 | \$0.00 | \$0.00 |
| 7 | CORE MAIN | Q433088 | SHOP DRAWING | Line Item W-6A | \$500.00 | \$0.00 | \$0.00 | \$500.00 | \$0.00 |
| 8 | CORE MAIN | Q410920 | SS pipe and Ball Valves | Line Item W-6C | \$352.62 | \$0.00 | \$176.00 | \$176.62 | \$0.00 |
| 9 | CORE MAIN | Q410822 | SS pipe and Ball Valves | Line Item W-6C | \$709.80 | \$0.00 | \$355.00 | \$354.80 | \$0.00 |
| 10 | CORE MAIN | Q791496 | PRESSURE GAUGES | Line Item W-6C | \$1,066.68 | \$0.00 | \$533.00 | \$533.68 | \$0.00 |

CONTRACTOR: B-5 CONSTRUCTION COMPANY, INC.

1

Date:

\$0.00

REQUEST FOR EXTENSION OF TIME

| PROJECT: | County line 1420 Pump Station |
|------------|--|
| OWNER: | County line 1420 Pump Statin West Travis County PUD |
| ATTENTION: | Jason |
| JOB NO: | 2021-487-8 |
| | |

Gentlemen:

| We request extension of completion time on our contract in the amount of _ | 5 | calendar days specified as |
|--|---|----------------------------|
| follows: (Please circle day of the month.) | | 2 |

| Month: March |
|--|
| 1 203 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 1122 23 24 25 26 27 28 29 30 31 |
| Reasons for request: The days that are being requested for time extension were wet/muddy days the inhibited or prevented work for those days. |
| Jerry Bell/Jr. Vice President B-5 Construction Company Inc., |
| Recommended approval for extension of calendar days Recommended disapproval: (See the following comments). |
| - |
| |
| |
| By: Date: |

Log in (Dog ... D

🗙 Austin, TX (/weather/us/tx/austin/30.27,-97.80) West, TX (76691) (/weather/us/tx/west/31.80,-97.09) Fresno, TX (77545) (/weather/us/tx/fresno/29.54,-95.45) Humble, TX (77338) (/weather/us/tx/humble/30.00,-95.26) Houstor

Recent Cities

30.18 °N, 97.67 °W

Austin, TX Weather Calendar ★ 🏫

🎋 86° AUSTIN-BERGSTROM INTERNATIONAL AIRPORT STATION (/DASHBOARD/PWS/KTXAUSTI2358?CM_VEN=LOCALWX_PWSDASH) | CHANGE 🗸

CALENDAR (/CALENDAR/US/TX/AUSTIN/KAUS)

- TODAY (/WEATHER/US/TX/AUSTIN/KAUS)
- HOURLY (/HOURLY/US/TX/AUSTIN/KAUS)
- 10-DAY (/FORECAST/US/TX/AUSTIN/KAUS)
- · CALENDAR (/CALENDAR/US/TX/AUSTIN/KAUS)
- · HISTORY (/HISTORY/DAILY/US/TX/AUSTIN/KAUS)
- WUNDERMAP (/WUNDERMAP?LAT=30.181&LON=-97.67)

| | [| March | 2023 |] | View | |
|--|--|--|--|--|---|---|
| SUNDAY | MONDAY | TUESDAY | WEDNESDAY | THURSDAY | FRIDAY | SATURDAY |
| 26 Foggy Actual: 80° 52° 0.01 in | 27 Mostly Sunny Actual: 81° 46° 0 in | 28 Cloudy Actual: 83° 44° 0 in | 1 Cloudy Actual: 83° 69° 0 in | 2 Cloudy Actual: 80° 56° 0,18 In | 3 Mostly Sunny Actual: 72° 48° 0.5 in | 4 Mostly Sunny Actual: 78° 37° 0 in |
| 5 Foggy Actual: 78° 46° 0 in | 6 Scattered Showers Actual: 80° 58° 0 In | 7 Cloudy Actual: 79° 63° 0 in | 8 Mostly Cloudy Actual: 79° 63° 0 in | Cloudy Actual: 83° 59° 0 in | 10 Cloudy Actual: 73° 56° 0 in | 11 Scattered Showers Actual: 87° 55° 0 in |
| 12 Tornado Actual: 69° 68° 0 in | 13 Mostly Sunny Actual: 67° 50° 0 in | 14 Cloudy Actual: 66° 46° 0 in | 15 Cloudy Actual: 74° 41° 0 in | 16 Cioudy Actual: 81° 56° 0 in | 17 Cloudy Actual: 57° 41° 0.88 in | Cloudy Actual: 53° 45° 0.02 in |
| 19 Cloudy Actuel: 58° 38° 0 in | 20 Cloudy Actual: 56° 36° 0 In | 21 Scattered Showers Actual: 69° 52° 0.11 in | 22 Cloudy Actual: 77° 68° 0.11 in | 23 Cloudy Actual: 80° 70° 0 in | Cloudy Actual: 86° 53° 0 In | 25 Mostly Sunny Actual: 79° 48° 0.09 in |
| 26 Cloudy Actual: 79° 45° 0 in | 27 Cloudy Actual: 77° 55° 0 in | 28 Cloudy Actual: 68° 57° 0 in | 29 Cloudy Actual: 72° 53° 0.01 in | 30 Cloudy Actual: 76° 61° 0 in | 31 Cloudy Forecast: 76° 50° 0 in | 1 Partly Cloudy Forecast: 84° 58° 0 in |

ps://popup.taboola.com/en/?template=colorbox&utm_source=theweatherchannel-wunderground&utm_medium=referral&utm_content=thumbnails-b:Calendar Thumbnails:) ps://popup.taboola.com/en/?template=colorbox&utm_source=theweatherchannel-wunderground&utm_medium=referral&utm_content=thumbnails-b:Calendar Thumbnails:) You May Like

(https://www2.thehealthyfat.com/cid/7013w00000285MIAAI7subid1=GIDosVekB5D78WPRog8wGGfEs3mU0UN9AIINHJst9AaflyC620goloOP6PbWyKGyAQ&utm_content=site_theweatherchannelwunderground_campaign_id_3673756026_#tblciGiDosVekB5D78WPRog8wGGfEs3mU0UN9AIINHJst9AaflyC620goloOP6PbWyKGyAQ)

Heart Surgeon Begs Americans: "Stop Doing This To Your Frult"

ITEM E



Murfee Engineering Company

March 20, 2023

Mr. Scott Roberts, President and Board of Directors West Travis County Public Utility Agency 13215 Bee Cave Parkway, Building B, Suite 110 Bee Cave, Texas 78738

Re: WTCPUA Permanganate Chemical Feed Relocation Change Order #4 Evaluation and Recommendation

Mr. Roberts and Board:

Attached please find Change Order #4 from G Creek, for an increase in the contract price. Included is the remobilization fee from the diving subcontractor. The originally scheduled diver work was required to be rescheduled due to high water demand. The total net for this Change Order is an increase in the contract price. No contract time extension is given as part of this change order.

We have reviewed the additional quantities submitted by the Contractor, and find them to be fair and reasonable. We recommend that Change Order #4 be approved accordingly for an amount of \$6,818.44. The total Contract price, if this change order is approved, will be revised to \$704,315.88.

If you have any questions, please do not hesitate to contact me.

Sincerely,

Blake West, P.E.

File 11051-130

Bidding Requirements, Contract Forms & Conditions of the Contract Change Order - Section 00941

CHANGE ORDER # 4

| Date of Issuance: 03/15/2023 | Effective Date | :: _03/15/2023 |
|--|--|-----------------------------------|
| Project: WTCPUA Permanganate Chemical Feed Relocation | Owner: West Travis County Public Utility Agency | Owner's Contract No.; |
| Contract: Permanganate Chemical Feed Rele | Date of Contract: 10/8/2021 | |
| Contractor: G Creek | · · · · · · · · · · · · · · · · · · · | Engineer's Project No.: 11051.130 |

The Contract Documents are modified as follows upon execution of this Change Order:

The diver work within the wet wells requires one wet well to be taken offline at a time for safety. On the originally scheduled day for the diver work, the water demand was too high for either of the wet wells to be taken offline which necessitated the work to be rescheduled after the divers had mobilized on site. This required the divers to demobilize and then remobilize.
Attachments: Change Order Proposal

| CHANGE IN CONTRACT PRICE: | CHANGE IN CONTRACT TIMES: | | | | |
|--|--|--|--|--|--|
| Original Contract Price: | Original Contract Times: 🔲 Working days 🛛 🖾 Calendar day | | | | |
| \$ 779,515.80 | Substantial completion (days or date): 154 | | | | |
| | Ready for final payment (days or date): 184 | | | | |
| ncrease [Decrease] from previously approved Change | Increase [Decrease] from previously approved Change | | | | |
| Orders No. <u>1</u> to No. <u>3</u> | Orders No. 1 to No. 3 | | | | |
| \$ (82,018.36) | 5ubstantial completion (days): 0 | | | | |
| | Ready for final payment (days): <u>0</u> | | | | |
| Contract Price prior to this Change Order: | Contract Times prior to this Change Order: | | | | |
| \$ 697,497.44 | Substantial completion (days or date): 154 | | | | |
| | Ready for final payment (days or date): <u>184</u> | | | | |
| ncrease [Decrease] of this Change Order: | Increase [Decrease] of this Change Order: | | | | |
| \$ 6,818.44 | Substantial completion (days or date: 0 | | | | |
| | Ready for final payment (days or date): 0 | | | | |
| Contract Price incorporating this Change Order: | Contract Times with all approved Change Orders: | | | | |
| \$ <u>\$704,315.88</u> | Substantial completion (days or date): 154 | | | | |
| | Ready for final payment (days or date): 184 | | | | |

| By: <u>Blake West</u> Engineer (Authorized Signature) | Ву: | By: |
|--|-------|---------------|
| | By: | |
| Date: 03-20-2023 | Date: | Date: 3-21-23 |
| Approved by Funding Agency (if applicable): | ۰ | Date: |

ACCEPTED:

ACCEPTED:

RECOMMENDED:

A. GENERAL INFORMATION

This document was developed to provide a uniform format for handling contract changes that affect Contract Price or Contract Times. Changes that have been initiated by a Work Change Directive must be incorporated into a subsequent Change Order if they affect Price or Times.

Changes that affect Contract Price or Contract Times should be promptly covered by a Change Order. The practice of accumulating Change Orders to reduce the administrative burden may lead to unnecessary disputes.

If Milestones have been listed in the Agreement, any effect of a Change Order thereon should be addressed.

For supplemental instructions and minor changes not involving a change in the Contract Price or Contract Times, a Field Order should be used.

B. COMPLETING THE CHANGE ORDER FORM

Engineer normally initiates the form, including a description of the changes involved and attachments based upon documents and proposals submitted by Contractor, or requests from Owner, or both.

Once Engineer has completed and signed the form, all copies should be sent to Owner or Contractor for approval, depending on whether the Change Order is a true order to the Contractor or the formalization of a negotiated agreement for a previously performed change. After approval by one contracting party, all copies should be sent to the other party for approval. Engineer should make distribution of executed copies after approval by both parties.

If a change only applies to price or to times, cross out the part of the tabulation that does not apply.

| CHANGE PROPOSAL G. Creek Inc. PO Box 163764 | OWNER ARCHITECT CONTRACTOR FIELD OTHER | | reek |
|---|--|------------------------------------|----------|
| Austin, TX 78716 PROJECT: WTCPUA Permanganate Cha | emical Feed Relocation | CHANGE PROPOSAL: | 5 |
| | | DATE: CONTRACTOR'S PROJECT NO.: | 03/15/23 |

CONTRACT DATE:

General Description: Diver CO

| Line Items | Description | | | | | | Amount |
|------------------|--|----------------|------------------------|----------|--------------|----|---------|
| 1 | Mobilization and Demobilization | | | | | \$ | 6,000.0 |
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| | | | | | Sub total | \$ | 6,000.0 |
| | | | | | GL Insurance | \$ | 47.4 |
| | | | | | GC Fee 10% | \$ | 604.7 |
| | | | | subtotal | | \$ | 6,652.1 |
| | | | | Bond Fee | 2.50% | \$ | 166.3 |
| | | | | Total | | \$ | 6,818.4 |
| he Contract Ti | me will be (<i>increased</i>) (decreased) (uncha | anged) by | | | Day | /S | |
| | · <u> </u> | 5,0 | | | , | | |
| Driginal Contrac | | \$ | 779,515.71 | | | | |
| | previously authorized Change Orders: | \$ | (82,018.27) | | | | |
| | rior to this Change Order: <u>sed</u> by this Change Order: | \$ \$ | 697,497.44 6,818.44 | | | | |
| lew Contract \$ | | ې \$ | 704,315.88 | | | | |
| ien oonnaor | | ¥ | 101,010100 | | | | |
| | | | | | | | |
| Contractor | | Owner | | | Engineer | | |

Date

SEE CHANGE ORDER FORM FOR SIGNATURES

Date

Date

Bidding Requirements, Contract Forms & Conditions of the Contract Change Order - Section 00941

CHANGE ORDER # 2

| Date of Issuance: 1/26/2023 | Effective Date | Effective Date: / /2022 | | | |
|---|---|------------------------------------|--|--|--|
| Project: Hamilton Pool Road Ground Storage Owner Tank No. 2 Agency | Owner's Contract No.: | | | | |
| Contract: Hamilton Pool Road Ground Storage Tank | No. 2 | Date of Contract: 10/21/2021 | | | |
| Contractor: Preload, LLC | | Engineer's Project No.: 11051. 136 | | | |
| The Contract Documents are modified as follows u | oon execution of this Change Order: | | | | |
| Description: Deduct remaining Allowance line item f | _ | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| Attachments: (List documents supporting change): | | | | | |
| | | | | | |
| CHANGE IN CONTRACT PRICE: | CHANGE IN | CONTRACT TIMES: | | | |
| Original Contract Price: | Original Contract Times: 🛛 Working days 🗌 Calendar days | | | | |
| \$ <u>1,619,160.00</u> | Substantial completion (days or date): 210 | | | | |
| | Ready for final payment (days or | r date): <u>30</u> | | | |
| Increase [Decrease] from previously approved Change | Increase [Decrease] from previously | approved Change | | | |
| Orders Noto No | Orders No. n/a to No. n/a | | | | |
| [\$ 114,600.00] | Substantial completion (| days): <u>n/a</u> | | | |
| | Ready for final payment (| days): <u>n/a</u> | | | |
| Contract Price prior to this Change Order: | Contract Times prior to this Change | Order: | | | |
| \$ <u>1,504,560.00</u> | Substantial completion (days or date): 210 | | | | |
| | Ready for final payment (days or | date): <u>30</u> | | | |
| Increase [Decrease] of this Change Order: | Increase [Decrease] of this Change C |)rder: | | | |
| [\$17, 495.68] | Substantial completion (days or date: 0 | | | | |
| | Ready for final payment (days or | date): 0 | | | |
| Contract Price incorporating this Change Order: | Contract Times with all approved Ch | ange Orders: | | | |
| \$ 1,487,064.32 | Substantial completion (days or date): 210 | | | | |

Ready for final payment (days or date): 30

| | RECOMMENDED: | ACCEPTED: | ACCEPTED: | |
|-------|--|----------------------------------|---|--|
| Ву: | Jusan Bye Engineer (Authorized Signature) | ^{by:} Jennifer Riechers | By: <u>Robert V. Barbarisi</u> Jr. Contractor (Authorized Signature) | |
| | | Ву: | | |
| Date: | 3-20-2023 | Date:3/20/23 | Date: March 15, 2023 | |

Approved by Funding Agency (if applicable):

Date:

A. GENERAL INFORMATION

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Changes that affect Contract Price or Contract Times should be promptly covered by a Change Order. The practice of accumulating Change Orders to reduce the administrative burden may lead to unnecessary disputes.

If Milestones have been listed in the Agreement, any effect of a Change Order thereon should be addressed.

For supplemental instructions and minor changes not involving a change in the Contract Price or Contract Times, a Field Order should be used.

B. COMPLETING THE CHANGE ORDER FORM

Engineer normally initiates the form, including a description of the changes involved and attachments based upon documents and proposals submitted by Contractor, or requests from Owner, or both.

Once Engineer has completed and signed the form, all copies should be sent to Owner or Contractor for approval, depending on whether the Change Order is a true order to the Contractor or the formalization of a negotiated agreement for a previously performed change. After approval by one contracting party, all copies should be sent to the other party for approval. Engineer should make distribution of executed copies after approval by both parties.

If a change only applies to price or to times, cross out the part of the tabulation that does not apply.

SUBCONTRACTOR'S LIEN WAIVER

| THE STATE OF TEXAS | § |
|--------------------|---|
| | ş |
| COUNTY OF TRAVIS | ş |

BEFORE ME, the undersigned authority, personally appeared <u>Jeremy Blevins</u>, who, being by me duly sworn, states as follows:

| My name is | Jeremy Blevins | I am | President | | | of |
|-------------------|--------------------------|------|--------------|----------|----|----|
| | Tracker Utility Services | | (hereinafter | referred | to | as |
| HC la a subura ab | | | | | | |

"Subcontractor").

Subcontractor has provided materials or performed work in conjunction with the construction of certain facilities known as <u>WTCPUA Hamilton Pool Road GST2</u> (the "Facilities") as more particularly described in that one certain <u>Standard Form of Agreement</u> by and between <u>WTCPUA</u> (the "Owner"),

| | and | Preload, LLC | ("Contractor"), | dated |
|---------------|-----|--------------|-----------------|-------|
| Oct. 21, 2021 | | | | |

11.

For and in consideration of the payment to Subcontractor of all sums now due and owing or to be due and owing for the construction of the Facilities, Subcontractor does hereby waive and release any and all liens (and all rights to hereafter perfect any lien) on the Facilities and on any property on which the Facilities are located (collectively, the Facilities and such property are referred to herein as the "Property") for any work performed or materials supplied prior to the date set forth herein below. Without limitation on the foregoing, Subcontractor hereby releases and discharges the Property, the Owner, and any and all other parties from all indebtedness and obligations of whatsoever character against them or the Property in connection with the construction of the Facilities and, in addition, releases and discharges the Property from any and all liens and charges of every character held by the undersigned, whether the liens be contractual, statutory, or constitutional, and further whether said liens are evidenced by lien claim affidavits or not and whether filed for record in the Office of the County Clerk of the county where the Property is located, or not; it being the intention to relinquish, and release the Property to Owner completely free and clear of all liens and lien claims of every character asserted by the undersigned. This release and waiver of liens is effective for all labor, materials, specially fabricated materials and/or services furnished up to and including the date hereof, and further the undersigned states that all persons, parties and entities that have furnished or performed work and/or furnished materials, specially fabricated materials, and supplies for use in connection with the construction of the Facilities claiming through or under the undersigned have been fully paid all amounts that may be due and owing and the undersigned does hereby agree to hold the Owner harmless from any loss, cost or expense incurred by virtue of any claims against them on account of the unpaid bills for labor performed or materials furnished by any such party.

IN WITNESS WHEREOF, the undersigned has caused these presents to be duty executed this the 21st day of March ______, 2023

Tracker Utility Services

| | (SUBCONTRACTOR) |
|-------------------------|--|
| | By:BK |
| | Printed Name: Jeremy Blevins |
| | |
| | Title: President |
| SWORN TO AND SUBSCRIBED | BEFORE ME this <u>21st</u> day of <u>March</u> , <u>2023</u> . |
| | Chickey Mariet |
| | Notary Public, State of Texas |
| THE STATE OF TEXAS | ş |
| | § |
| COUNTY OF TRAVIS COMAL | ş |

This instrument was acknowledged before me this <u>21st</u> day of <u>March</u>

| by Jeremy Dievins | | , President | | | of |
|----------------------------------|---|---------------|----|--------|----|
| Tracker Utility Services, Inc. a | 3 | Corporation , | on | behalf | of |
| said Subcontractor | | | | | |

elser M-

Notary Public in and for the State of Texas

Printed Name: Chelsey Krueger

My Commission Expires: _

CHELSEY KRUEGER Notary ID #131877469 **My Commission Expires** February 1, 2027

EXHIBIT "A" LIST OF ALL SUBCONTRACTORS, LABORERS AND MATERIAL SUPPLIERS

All subcontractors, laborers and suppliers must sign beside paid amount to acknowledge their receipt of payment in full.

| NAME OF SUBCONTRACTOR LABORER OR SUPPLIER | TYPE OF WORK | AMOUNT PAID | SIGNATURE |
|--|-----------------------------|----------------|----------------|
| 1. Consolidated Pipe & Supply, | Pipe and Accessory Supplier | \$36,771.00 | Jackie Ludsery |
| 2. | | | |
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EXHIBIT "A" LIST OF ALL SUBCONTRACTORS, LABORERS AND MATERIAL SUPPLIERS

All subcontractors, laborers and suppliers must sign beside paid amount to acknowledge their receipt of payment in full.

| | | | AMOUNT | |
|-----|-------------------|-------------------|--------------|-------------|
| LAB | ORER OR SUPPLIER | WORK | PAID | SIGNATURE |
| 1. | Tex-Mix Concrete, | Concrete Supplier | \$107,011.20 | Jamdin Repa |
| 2. | | | | (|
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EXHIBIT "A" LIST OF ALL SUBCONTRACTORS, LABORERS AND MATERIAL SUPPLIERS

All subcontractors, laborers and suppliers must sign beside paid amount to acknowledge their receipt of payment in full.

| | ME OF SUBCONTRACTOR BORER OR SUPPLIER | TYPE OF WORK | AMOUNT PAID | SIGNATURE |
|-----|--|-----------------|----------------|-----------|
| _ | Tracker Utility Services, | | \$518,491.00 | J.W.B.C |
| | | | | 1 |
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CONTRACTOR'S AFFIDAVIT AND LIEN WAIVER

THE STATE OF KENTUCKY § § COUNTY OF JEFFERSON §

| | | l. | | |
|--------------|-----------------|-------|-------------------------|---------------|
| My name is | Molly M. Fulton | I am | Controller | of |
| Preload, LLC | | (here | einafter referred to as | "Contractor") |

II.

Pursuant to that certain <u>Standard Form of Agreement</u> (the "Contract"), by and between <u>WTCPUA</u> (the "Owner"), ______ and Contractor, dated _____<u>October 21, 2021</u> ______, for the construction of certain facilities known as <u>WTCPUA Hamilton Pool Road GST2</u> as more particularly described in the Contract (the "Facilities"), I, a duly authorized agent for Contractor, do hereby warrant and represent, for and on behalf of Contractor, that: (i) a full and complete list of all subcontractors, laborers and material suppliers who have, prior to the date set forth herein below, been engaged in the construction of or supplying material incorporated into the Facilities is set forth on <u>Exhibit "A"</u> attached hereto and incorporated herein by reference; (ii) Contractor and all subcontractors, laborers, and material suppliers engaged in the construction of or supplying materials incorporated and all materials supplied prior to the date set forth herein below; and (iii) prior to the date set forth herein below, the Facilities were fully and finally completed in strict accordance with the Contract.

HI.

For and in consideration of the payment to Contractor of all sums now due and owing or to be due and owing for the construction of the Facilities, Contractor does hereby waive and release any and all liens (and all rights to hereafter perfect any lien) on the Facilities, or on any property on which the Facilities are located (collectively, the Facilities and such property are referred to herein as the "Property") for any work performed or materials supplied prior to the date set forth herein below. Without limitation on the foregoing, Contractor hereby releases and discharges the Property, the Owner, and any and all other parties from all indebtedness and obligations of whatsoever character against them or the Property in connection with the construction of the Facilities and, in addition, releases and discharges the Property from any and all liens and charges of every character held by the undersigned, whether the liens be contractual, statutory, or constitutional, and further whether said liens are evidenced by lien claim affidavits or not and whether filed for record in the Office of the County Clerk of the county where the Property is located, or not; it being the intention to relinquish, and release the Property completely

free and clear of all liens and lien claims of every character asserted by the undersigned. This release and waiver of liens is effective for all labor, materials, specially fabricated materials and/or services furnished up to and including the date hereof, and further the undersigned states that all persons, parties and entities that have furnished or performed work and/or furnished materials, specially fabricated materials, and supplies for use in connection with the construction of the Facilities claiming through or under the undersigned have been fully paid all amounts that may be due and owing and the undersigned does hereby agree to hold the Owner harmless from any loss, cost or expense incurred by virtue of any claims against them on account of the unpaid bills for labor performed or materials furnished by any such party.

| EXECUTED on this the <u>20th</u> day o | f March | ,2023 | |
|---|--|--|--|
| | CONTRACTOR | Preload, LLC | |
| | By: Ma | the mFalter | ~ |
| | Print Name: | Molly M. Fulton | |
| | Title: | Controller | |
| SWORN TO AND SUBSCRIBED BEFOR | E ME on this <u>20th</u> da <u>Notary Public</u> Printed Name: <u>Tra</u> My Commission Exp | y of <u>March</u> , <u>2</u> <u>A. McNutt</u> ires: <u>August 19, 2023</u> | 2023 NOTARY PUBLIC NOTARY PUBLIC NY COMMISSION EXPIRES 0 19.03. C |
| THE STATE OF TEXAS § § COUNTY OF TRAVIS § | | | EXPIRES 9 19:23. C |
| This instrument was acknowledged byMolly M. Fulton ofPreload, LLC | | Controller | |
| behalf of said <u>Company</u> | Printed Nam | c in and for the State of Te e: <u>Tracie A. McNutt</u> sion Expires: <u>August 19, 20</u> | |
| 00810 Supplemental Caparal Candit | | | 00810-23 |

| CONSENT OF |
|------------------|
| SURETY COMPANY |
| TO FINAL PAYMENT |

| OWNER | × |
|------------|---|
| ARCHITECT | |
| CONTRACTOR | |
| SURETY | |

OTHER

PROJECT: Hamilton Pool Road Ground Storage Tank No. 2 (name, address)17318 Hamilton Pool Road, Bee Cave, TX 78620

| TO (Owner) West Travis County Public Utility Agency 13215 Bee Cave Parkway | CONTRACT FOR: | One (1) 0.5 MG GST |
|--|---------------------|-----------------------|
| Building B, Suite 110 Bee Cave, TX 78738 | PROJECT NO.: | 11051.136 |
| CONTRACTOR: | CONTRACT DATE: | Oct. 21, 2021 |
| Preload, LLC 4000 Tower Road Louisville, KY 40219 | FINAL CONTRACT PH | RICE: \$1,487,064.32 |

In accordance with the provisions of the Contract between the Owner and the Contractor as indicated above, the (here insert name and address of Surety Co.)

Great American Insurance Company 301 E. Fourth Street Cincinnati, OH 45202

, SURETY COMPANY,

on bond of (here insert name and address of Contractor)

Preload, LLC 4000 Tower Road Louisville, KY 40219

hereby approves of the final payment to the Contractor and agrees that final payment to the Contractor shall not relieve the Surety Company of any of its obligations to (here insert name and address of Owner)

West Travis County Public Utility Agency 13215 Bee Cave Parkway - Building B, Suite 110 Bee Cave, TX 78738 as set forth in the said Surety Company's Bond.

.

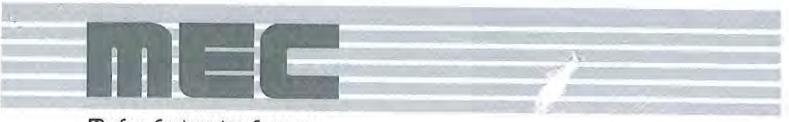
, OWNER,

IN WITNESS WHEREOF, the Surety Company has hereunto set its hand this 20th day of March ,2023.

Great American Insurance Company

Surety Company INDO m By Signature of Authorized Representative John Mark Strader- Attorney in Fact Title

(SEAL)



Murfee Engineering Company

April 13, 2023

Mr. Scott Roberts, President and Board of Directors West Travis County Public Utility Agency 13215 Bee Cave Parkway, Building B, Suite 110 Bee Cave, Texas 78738

Re: WTCPUA 1080 Transmission Main Segment A Change Order #4

Mr. Roberts and Board:

Attached please find Change Order #4 from SJ Louis Construction of Texas. This change order covers four separate project scope changes including: adjustments to the 24" waterline at the existing 36" storm sewer in Central Park, SJ Louis relocation of a 3" HDPE force main, additional scope of 12" water line installation in order to serve Backyard, and modifications to 12" waterline B to prepare for the future Highway 620 widening. We have reviewed the additional quantities submitted by the Contractor and find them to be fair and reasonable. We recommend that Change Order #4 be approved accordingly for an amount of \$128,724.78. If this change order is approved, the total Contract price will be revised to \$3,825,486.87.

If you have any questions, please do not hesitate to contact me.

Sincerely,

Jason Baze, P.E.

File 11051-135

1101 Capital of Texas Highway South • Building D, Suite 110 • Austin, Texas 78746 • 512/327-9204 • TBPE F353

Bidding Requirements, Contract Forms & Conditions of the Contract Change Order - Section 00941

CHANGE ORDER # 4

| Effective Date | . 04/11/2023 |
|--|-----------------------------------|
| Owner: West Travis County Public Utility Agency | Owner's Contract No.: |
| egment A | Date of Contract: 2/10/2022 |
| Fexas, Ltd. | Engineer's Project No.: 11051.122 |
| | Agency Egment A |

The Contract Documents are modified as follows upon execution of this Change Order:

Description: 1) Existing storm line conflict at approx. STA:84+80 required removal of installed pipe, associated excavation to

lower 24" line between approx. STA: 83+25 - 85+86. 2) Crew remobilization to relocate and repair 4" force main slip lined

with 3" HDPE pipe at STA: 1+00. 3)12" tie-in within central park including additional valves and fittings.

4) Connection of existing 12" line between existing stubs (Backyard) including restraints. The pricing of all changes is inclusive of all materials, equipment, and labor.

Attachments: (List documents supporting change): Change Order 4 Summary (1 page), Cost Breakdown for the removal and addition of items (11 pages)

| CHANGE IN CONTRACT PRICE: | CHANGE IN CONTRACT TIMES: | | | | | |
|---|---|--|--|--|--|--|
| Original Contract Price: | Original Contract Times: 🛛 Working days 🔤 Calendar days | | | | | |
| \$ 3,514,023.10 | Substantial completion (days or date): 210 | | | | | |
| | Ready for final payment (days or date): 390 | | | | | |
| Increase [Decrease] from previously approved Change | Increase (Decrease) from previously approved Change | | | | | |
| Orders No. 2 to No. 3 | Orders No. 2 to No. 3 | | | | | |
| \$ 77,035.30 | Substantial completion (days): 7 | | | | | |
| | Ready for final payment (days): 7 | | | | | |
| Contract Price prior to this Change Order: | Contract Times prior to this Change Order: | | | | | |
| \$ 3,696,762.09 | Substantial completion (days or date): 1/18/2023 | | | | | |
| | Ready for final payment (days or date): 07/22/2023 | | | | | |
| Increase [Decrease] of this Change Order: | Increase [Decrease] of this Change Order: | | | | | |
| \$ 128,724.78 | Substantial completion (days or date: 15 | | | | | |
| | Ready for final payment (days or date): <u>15</u> | | | | | |
| Contract Price incorporating this Change Order: | Contract Times with all approved Change Orders: | | | | | |
| \$ 3,825,486.87 | Substantial completion (days or date): 02/09/2023 | | | | | |
| (A A A A A A A A A A A A A A A A A A A | Ready for final payment (days or date): 08/06/2023 | | | | | |

00941 Change Order

| RECOMMENDED: | ACCEPTED: | ACCEPTED: |
|--|-----------|---------------------------------------|
| Jasan Baye By: Engineer (Authorized Signature) | By: | By: Contractor (Authorized Signature) |
| 4-13-2023 | Ву: | |
| Date: | Date: | Date: 4/14/23 |
| Approved by Funding Agency (if applicable): | | Date: |

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y

A. GENERAL INFORMATION

This document was developed to provide a uniform format for handling contract changes that affect Contract Price or Contract Times. Changes that have been initiated by a Work Change Directive must be incorporated into a subsequent Change Order if they affect Price or Times.

Changes that affect Contract Price or Contract Times should be promptly covered by a Change Order. The practice of accumulating Change Orders to reduce the administrative burden may lead to unnecessary disputes.

If Milestones have been listed in the Agreement, any effect of a Change Order thereon should be addressed.

For supplemental instructions and minor changes not involving a change in the Contract Price or Contract Times, a Field Order should be used.

B. COMPLETING THE CHANGE ORDER FORM

Engineer normally initiates the form, including a description of the changes involved and attachments based upon documents and proposals submitted by Contractor, or requests from Owner, or both.

Once Engineer has completed and signed the form, all copies should be sent to Owner or Contractor for approval, depending on whether the Change Order is a true order to the Contractor or the formalization of a negotiated agreement for a previously performed change. After approval by one contracting party, all copies should be sent to the other party for approval. Engineer should make distribution of executed copies after approval by both parties.

If a change only applies to price or to times, cross out the part of the tabulation that does not apply.

| Р | ro | D | os | a | Ľ |
|---|----|---|-------|---|---|
| - | | | 20.00 | | • |

| Project Name | Proposal No. | Date | |
|--|-----------------|---------|--|
| WTC 1080 24" Transmission Main - Segment A | 7 | 3/29/23 | |
| Response Required By | Transmitted By | | |
| Jason Baze | Matt Caffey | | |
| 1101 S. Capital of TX Hwy, Bldg D | Project Manager | | |
| Austin, TX 78746 | Signature | | |
| | | | |
| | Com/_ | - | |

Description of Change

Please see the attached proposal per SJL encountring exsiting strom drain. As noted in the plans, the pricing includes materials, equipment, and labor to lower the waterline to accommodate the storm drain, as well as the labor and equipment to excavate and backfill the deeper trench. Price also includes the time to remove the pipe and relay to be able to get under strom drain. 1 Day to remove the pipe and dig additional depth and 1 day to lay and cross the strom drain. This Proposal also includes the cost to remobilze and relocate / repair 4" Force main sliplined with 3" HDPE. This proposal also includes all cost associated with new 12" tie in the park, 2 additional gate valves, 12" tee, and tie in to exsiting 12" waterline. Proposal also includes the exsiting 12" (89+00) to the exsiting 12" Line (Backyard). SJL will install between existing stubs, add 4- 45° Bends and adjust vertically and horizontally as necessary.Restrain 35' each side of point if connection with bell restraint harnesses, and with restrained joint gasket glands

S.J. Louis believes this to be an accurate representation of the required adjustment to the contract price. Please do not hesitate to

Note: All materials and work not specifically described herein are excluded. Any labor or materials resulting from any other utility conflict during installation is not included in this proposal.

| n of Proposal | | | 1 | | | | |
|--|---|--|---|--|---|--|--|
| | Unit | Qty. | | Unit \$ | | Total Cost | |
| S | | | _ | | | | |
| Storm Drain Crossing, Force Main Relocate/ Repair, 12" Tie In , & 620 12" Tie in. | Lump Sum | 1.00 | \$ | 108,201.72 | \$ | 100,935.64 | |
| Additional Insurance and Bond (2%) | Lump Sum | 1.00 | \$ | 2,164.03 | \$ | 2,018.71 | |
| | | Sub | total | Additions (A) | \$ | 102,954.38 | |
| S | | | | | | | |
| N/A | N/A | 0.00 | \$ | 1.00.000 | \$ | | |
| | | Sub | total | Deletions (B) | \$ | | |
| | TOTAL A | DDITIO | NAL | COST (A - B) | \$ | 102,954.35 | |
| NOTE: 12" Backyard Connection = \$20,000 | NE | ET CON | TRA | CT CHANGE | \$ | 102,954.38 | |
| REQUES | | ONAL C | ALE | NDAR DAYS | 11 | 15 | |
| | STED ADDITIC | ONAL C | ALE | NDAR DAYS | | 15 | |
| onstruction Action | | | _ | | | | |
| | | | | | | | |
| | Description S Storm Drain Crossing, Force Main Relocate/ Repair, 12" Tie In , & 620 12" Tie in. Additional Insurance and Bond (2%) S N/A NOTE: 12" Backyard Connection = \$20,000 | Description Unit S Storm Drain Crossing, Force Main Relocate/ Repair, 12" Lump Sum Additional Insurance and Bond (2%) Lump Sum S N/A N/A N/A N/A N/A NOTE: 12" Backyard Connection = \$20,000 NI REQUESTED ADDITION REQUESTED ADDITION | Description Unit Qty. S S S Imp Sum 1.00 Storm Drain Crossing, Force Main Relocate/ Repair, 12" Lump Sum 1.00 Additional Insurance and Bond (2%) Lump Sum 1.00 S S Sub N/A N/A 0.00 S Sub Sub N/A N/A 0.00 S Sub Sub N/A N/A 0.00 Sub Sub Sub NOTE: 12" Backyard Connection = \$20,000 NET CON REQUESTED ADDITIONAL C Sub | Description Unit Qty. S Storm Drain Crossing, Force Main Relocate/ Repair, 12" Lump Sum 1.00 \$ Additional Insurance and Bond (2%) Lump Sum 1.00 \$ S Subtotal Subtotal N/A N/A 0.00 \$ S Subtotal TOTAL ADDITIONAL NOTE: 12" Backyard Connection = \$20,000 NET CONTRA REQUESTED ADDITIONAL CALE Subtotal | Description Unit Qty. Unit \$ S Storm Drain Crossing, Force Main Relocate/ Repair, 12" Lump Sum 1.00 \$ 108,201.72 Additional Insurance and Bond (2%) Lump Sum 1.00 \$ 2,164.03 S Subtotal Additions (A) S N/A N/A 0.00 \$ - Subtotal Deletions (B) TOTAL ADDITIONAL COST (A - B) NOTE: 12" Backyard Connection = \$20,000 NET CONTRACT CHANGE REQUESTED ADDITIONAL CALENDAR DAYS | DescriptionUnitQty.Unit \$SStorm Drain Crossing, Force Main Relocate/ Repair, 12"Lump Sum1.00\$108,201.72\$Additional Insurance and Bond (2%)Lump Sum1.00\$2,164.03\$Subtotal Additions (A)\$SSSubtotal Deletions (A)\$N/AN/A0.00\$-\$Subtotal Deletions (B)\$TOTAL ADDITIONAL COST (A - B)\$NOTE: 12" Backyard Connection = \$20,000NET CONTRACT CHANGE\$REQUESTED ADDITIONAL CALENDAR DAYS | |

ITEM F

Murfee Engineering Co., Inc. 1101 Capital of Texas Hwy. South, Building D Austin, Texas 78746 (512) 327-9204 Federal Tax ID #74-2742570 Client: West Travis County PUA 13215 Bee Cave Parkway Building B, Suite 110 Bee Cave, Texas 78738 jriechers@wtcpua.org

Project No.: 11051-178

Date: January 26, 2023

Project Name/Location: West Travis County Public Utility Agency Ledgestone Terrace 6" Water Main Relocation Project Design & Approvals.

Scope/Intent and Extent of Services: Engineering Services for the relocation and replacement of approximately 600' of the Ledgestone Terrace 6" Waterline with 8" waterline. Project shall be inclusive, as necessary, to provide support for Travis County as required. Scope to include responding to staff comments; and assisting with the approval process. Preparation of design plans shall include preparation of a complete set of plans for construction and coordination with the ongoing County Roadway Project.

Fee Arrangement: Time and materials in accordance with the approved rate sheet with an estimated fee as follows and detailed on the attached man-hour allocation:

| Prepare detailed construction plans | \$5,890 |
|-------------------------------------|----------------|
| Permitting and Agency Coordination | |
| Travis County BDP & Liaison Coord. | \$12,160 |
| Construction Administration | <u>\$3,270</u> |
| | \$21, 320 |

The estimated fees do not include and City of Austin permitting, easement procurement, easement or design surveying, review fees, direct reimbursable expenses, public advertisements, engineering reports, subsurface utility engineering, construction staking, environmental reports, geotechnical or material testing, bidding and award services, construction administration, construction management, or SWPPP documents. It is anticipated that construction will be performed by either WTCPUA staff or through joint bid with the County. Additional fees must have WTCPUA approval prior to expenditure. Right of entry and Easement Procurement for permanent and/or construction easements for up to three properties is not included, and it is anticipated that the County coordination with the landowners will promote the necessary means for performing work. The Contract amount for this project shall not exceed the total amount listed above without approval by the WTCPUA. Terms and Conditions: The approved Terms and Conditions are a part of this agreement.

Offered by:

MURFEE ENGINEERING CO., INC.

as an 2-14-2023

Jason Baze, PE

(Date)

Accepted by: West Travis County Public Utility Agency

Scott Roberts, Pres. WTCPUA (Date)

| | | | N | IANPOWER & | BUDGET ESTIMATE | | | | | | | | |
|--|----------------------------|---------------|----------------------|---------------------|-------------------|------------------------------|------------------------------------|--------------------------|-----------------------|-----------------------------|--------------------------|----------------------|---|
| | WTCPUA | | | | | | | | | | | | |
| Project: | Ledgestone Terr | race Waterlin | ne Relocatoin (T | ravis CTNR Dr | ainag Imp) | | | | | | | | |
| | Employee Classification | Principal | Managing Engineer | Project Engineer | Technical Admin A | Engineering Technician II | Senior CAD Design Technician | CAD Design Technician | Financial Services | Administrative Assistant | | | |
| Task | Hourly Rate | \$325 | \$275 | \$170 | \$100 | \$140 | \$165 | \$135 | \$90 | \$65 | Total Hour | s Lab | or Cost |
| Design Phase Services Waterline Design and Construction Plans Permitting & Agency Coordination Travis County Site Plan Approval and Coord City of Austin Approvals (Excluded) Bidding And Construction Phase Services Submittal Review and Approval Support Outside Services & Subcontractors Easement Acquisition and Survey (excluded) | | 1 4 | 5 8 2 | 8 32 16 | 8 | | | 20 16 | | 2 4 | 36 72 0 18 0 | \$ \$ \$ \$ | 5,890.00 12,160.00 - 3,270.00 - |
| Survey | | | | | | | | | | | 0 | \$ | - |
| | | | | | | | | | | | | • | |
| MEC Total | | | | | | | | | | | | Ş | 21,320.00 |

ITEM G

NASH SWEETWATER, LLC

April 4, 2023

VIA Email to WTCPUA Controller: jsmith@wtcpua.org

Mr. Scott Roberts General Manager West Travis County PUA 13215 Bee Cave Parkway Building B, Suite 110 Bee Cave, Texas 78738

RE: Lazy Nine MUD – LCRA/PUA 24" Water Line Annual Reimbursement Request

Dear Mr. Roberts,

We are writing to request the annual reimbursement for new water connections in Lazy Nine MUD through year end 2022. Attached is correspondence from Tricia Melton with Bott & Douthit and Dennis Lozano with Malone Wheeler showing the total number of permanent meters connected in Lazy Nine MUDs 1A and 1B. We have also prepared and attached our spreadsheet to track the annual increase in water LUEs within Lazy Nine, and the reimbursement amount due under the Utility Construction Agreement.

The total amount due for year end 2022 is \$180,519.94. Please make payment to NASH Sweetwater, LLC as assignee from Lazy Nine MUD 1A. Lazy Nine MUD 1A previously assigned the reimbursement right under this Utility Construction Agreement to WS-COS Investments, who subsequently assigned those rights to NASH Sweetwater, LLC with the Sweetwater residential sale in late March 2015.

Please let me know if you have any questions or need any additional information in order to complete this annual reimbursement. I can be reached on my mobile at 702-768-6551 or via email at <u>rita.brandin@brookfieldpropertiesdevelopment.com</u>.

Sincerely yours,

NASH Sweetwater, LLC

Sanlen

Rita Brandin Senior Vice President – Operations

9600 N. Mopac Expressway, Suite 750, Austin, TX 78759

Lazy Nine MUD - WTC PUA Hwy 71 Water Line

Schedule of Annual Reimbursements to NASH Sweetwater, LLC (assignee from WS - COS Investments, LLC)

as of 12/31/2022

 Total Waterline Cost:
 \$3,713,295.22

 Total LUEs:
 2,057

 Reimbursement Per LUE:
 \$1,805.20

| Year End | Lazy Nine 1A Total LUEs | Lazy Nine 1B Total LUEs | Total Lazy Nine LUEs | New LUEs Current Year | Current Year Reimburse Amount | PUA Reimburse Date |
|----------|----------------------------|----------------------------|-------------------------|--------------------------|-------------------------------------|-----------------------|
| 2013 | 5 | 88 | 93 | 93 | \$167,883.55 | 10/28/2014 |
| 2014 | 5 | 294 | 299 | 206 | \$371,871.08 | 3/31/2015 |
| 2015 | 5 | 380 | 385 | 86 | \$155,247.15 | 3/30/2016 |
| 2016 | 1 | 516 | 517 | 132 | \$238,286.32 | 4/10/2017 |
| 2017 | 5 | 639 | 644 | 127 | \$229,260.33 | 3/26/2018 |
| 2018 | 10 | 778 | 788 | 144 | \$259,948.72 | 3/22/2019 |
| 2019 | 16 | 955 | 971 | 183 | \$330,351.50 | 4/7/2020 |
| 2020 | 16 | 1158 | 1174 | 203 | \$366,455.48 | 3/12/2021 |
| 2021 | 110 | 1332 | 1442 | 268 | \$483,793.46 | 3/29/2022 |
| 2022 | 159 | 1383 | 1542 | 100 | \$180,519.94 | |
| 2023 | | | 0 | 0 | | |
| 2024 | | | 0 | 0 | | |
| 2025 | | | 0 | 0 | | |
| 2026 | | | 0 | 0 | | |
| | | | | | | |

Total To Date: \$2,783,617.53

Balance To Be Reimbursed: \$929,677.69

VI. NEW BUSINESS

ITEM A

WHOLESALE WATER SERVICES AGREEMENT BETWEEN WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY AND THE CITY OF DRIPPING SPRINGS FOR THE ANARENE/ DOUBLE L RANCH SUBDIVISION

This WHOLESALE WATER SERVICES AGREEMENT (this "Agreement") is made and entered into by and between WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY, a public utility agency created pursuant to Chapter 572, Texas Local Government Code ("WTCPUA") and THE CITY OF DRIPPING SPRINGS, a Texas municipality (the "City").

RECITALS

- 1. WTCPUA owns and operates raw water intake and pumping system facilities, a water treatment plant, treated water storage facilities, and treated water transmission and distribution facilities which have been designed to serve the existing needs of customers in western Travis and northern Hays County, and which may be expanded and added to serve future needs of WTCPUA water customers (collectively, the "WTCPUA Water System").
- 2. The City desires to obtain wholesale services for the treatment of raw water and delivery of potable water to City from the WTCPUA Water System for the Wholesale Service Area, as defined herein, and WTCPUA desires to provide such services to City.
- 3. City will be responsible for construction of all improvements necessary to deliver the potable water provided by WTCPUA under this Agreement from the Delivery Points, as defined herein, to the City's utility system to allow the City to supply retail potable water service to the City's customers within the Wholesale Service Area
- 4. Consistent with the WTCPUA Service Rules and Policies the WTCPUA issued a Service Availability Letter to the City for the Wholesale Service Area on April 13, 2022 in the amount of 3,393 water LUEs, as shown in **Exhibit A**.
- 5. Subject to the City's compliance with the provisions of this Agreement, and to the extent indicated, WTCPUA agrees that the WTCPUA Water System will be capable of providing Wholesale Water Services, as defined in this Agreement.
- 6. The City represents that provision of Wholesale Water Services to the Wholesale Service Area pursuant to this Agreement is consistent with the terms and conditions of the March

11, 2003 Wholesale Water Services Agreement, as amended, between the City and the WTCPUA relating to the service areas and potential service area.

- 7. WTCPUA and City now desire to execute this Agreement to evidence the agreement of WTCPUA to provide Wholesale Water Services, as more fully defined herein, to City under the conditions described in this Agreement.
- 8. The City, for the Wholesale Service Area, acknowledges that certain water system improvements are needed, and that the City will perform, or cause to be performed, necessary improvements at no cost and expense to WTCPUA, and provide and convey, or cause to be provided and conveyed, easements, water lines, <u>an elevated storage tank</u>, and storage and pump station sites to the WTCPUA, at no cost to WTCPUA<u>as further</u> <u>described herein</u>.

AGREEMENT

NOW, THEREFORE, for and in consideration of the mutual covenants and agreements set forth and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, WTCPUA and City agree as follows:

ARTICLE I DEFINITIONS

<u>Section 1.01</u> <u>Definitions of Terms.</u> In addition to the terms otherwise defined in the above recitals or the provisions of this Agreement, the terms used in this Agreement will have the meanings set forth below.

"Agreement" means this agreement.

"Annual Raw Water Supply" means the quantity of raw water purchased by City pursuant to its Raw Water Contract and allocated to the Wholesale Service Area, to be diverted, treated and delivered by the WTCPUA to the City under this Agreement and for which the City is responsible for payment under this Agreement. The Annual Raw Water Supply shall be 1710 acre-feet per annum.

"AWWA" means the American Water Works Association.

"City" means the City of Dripping Springs.

"**City System**" means the City's water transmission, distribution and delivery systems that provide service to the City's retail customers through the Wholesale Water Services provided under this Agreement, including any facilities required to extend service to the Wholesale Service Area from City's side of the Delivery Points. The City System shall be owned, operated and maintained by City and shall not include the Master Meter or any facilities on WTCPUA's side of the Delivery Points. "**Delivery Points**" means the point or points at which WTCPUA will deliver treated water to the City under this Agreement, as depicted in <u>Exhibit B</u>.

"Delivery Point Improvements" means the installation of the tap and Master Meters at the Delivery Points, and any valves and pressure reducing devices required by WTCPUA for City to connect to and receive service from the WTCPUA Water System but does not include any facilities on WTCPUA's side of the Delivery Points and does not include any facilities comprising the City System.

"Effective Date" means the last date this Agreement has been executed by both City and WTCPUA.

"**Emergency**" means a sudden unexpected happening; an unforeseen occurrence or condition; exigency; pressing necessity; or a relatively permanent condition or insufficiency of service or of facilities resulting from causes outside of the reasonable control of WTCPUA. The term includes Force Majeure and acts of third parties that cause the WTCPUA Water System to be unable to provide the Wholesale Water Services agreed to be provided herein.

"Force Majeure" means acts of God, strikes, lockouts, or other industrial disturbances, acts of the public enemy, orders of any kind of any governmental entity other than WTCPUA or any civil or military authority, acts, orders or delays of any regulatory authorities with jurisdiction over the parties, insurrections, riots, acts of terrorism, epidemics, landslides, lightning, earthquakes, fires, hurricanes, floods, washouts, droughts, arrests, restraint of government and people, civil disturbances, explosions, breakage or accidents to machinery, pipelines or canals, or any other conditions which are not within the control of a party.

"LCRA" means the Lower Colorado River Authority.

"LUE" or "Living Unit Equivalent" means an amount of Wholesale Water Services sufficient for one single family residential connection or its equivalent. The number of LUEs for each retail connection in the Wholesale Service Area shall be calculated based on the WTCPUA Service Rules and Policies governing the calculation of LUEs for service connections.

"**Master Meters**" means the master meters meter vault, and all metering and telemetering equipment required to measure Wholesale Water Services provided by WTCPUA pursuant to this Agreement that shall be installed by City at the Delivery Points as described in this Agreement.

"**Max Day Reservation**" means the maximum amount of water to be delivered to the City for the Wholesale Service Area on a daily basis based on the flow rates and capacity commitments established in this Agreement. The City's Max Day Reservation for the Wholesale Service Area is 864 gallons per day per LUE.

"**Monthly Charge**" means the monthly charge by the WTCPUA to the City for the provision of Wholesale Water Services by the WTCPUA to the Wholesale Service Area as described in Section 4.04 below.

"Parties" means the City of Dripping Springs and the WTCPUA.

"**Raw Water Contract**" means the Water Sale Contract to be entered into between the City and the LCRA, as it may be amended, superseded or supplemented, executed on September 22, 2022.

"**Raw Water Supply**" means a minimum of 1710 acre-feet per annum of raw water that the City shall reserve from LCRA under the Raw Water Contract for the Wholesale Service Area for the provision of Wholesale Water Services.

"TCEQ" means the Texas Commission on Environmental Quality or its successor agency.

"USFWS MOU" means the "Memorandum of Understanding" between the LCRA and the United States Fish and Wildlife Service, dated May 24, 2000, and the "Settlement Agreement and Stipulation of Dismissal" from the lawsuit Hays County Water Planning Partnership, et. al. vs. Lt. General Robert B. Flowers, U.S. Army Corps of Engineers, Thomas E. White, Secretary of the Army, Gale Norton, Secretary of the Department of the Interior, and the Lower Colorado River Authority, W.D. Tex. 2002 (No. AOOCA 826SS).

"Water Impact Fee" means a charge imposed per water LUE in accordance with Chapter 395 of the Local Government Code for funding the costs of water capital improvements or facility expansions necessary to serve the Wholesale Service Area in the amount set forth in the WTCPUA Service Rules and Policies and as amended from time to time by the WTCPUA Board of Directors.

"Wholesale Water Services" means the diversion of the Raw Water Supply from the Colorado River, the transmission of the Raw Water Supply to a place or places of treatment, the treatment of the water into potable form, and the transmission of the potable water to the Delivery Points.

"Wholesale Service Area" means the territory more particularly described or depicted in <u>Exhibit</u> <u>B</u> attached hereto, shown as the property located within the Anarene (also known as Double L Ranch) Subdivision which the Parties contemplate to be a mixed use residential and commercial development.

"WTCPUA" means the West Travis County Public Utility Agency or its successor.

"WTCPUA Capital Projects" means WTCPUA capital projects that need to be completed to allow the WTCPUA to provide service to the ultimate number of LUEs identified in Section 2.01 for the Wholesale Service Area and which such projects include the Fitzhugh Road Water Line, and the 1340 Elevated Storage TankEST, the Uplands Water Treatment Plant Expansion, Highway 290 30-inch Transmission Main and related facilities.

"WTCPUA Service Rules and Policies" means the WTCPUA's Schedule for Rates, Fees, and Charges, the WTCPUA Service and Development Policies, and any other rules or policies applicable to the provision of wholesale treated water service, as amended by the WTCPUA Board of Directors from time to time.

"WTCPUA Service Area" means the service area for the WTCPUA Water System, as depicted in the WTCPUA Service Rules and Policies, together with such other service areas as may be added by WTCPUA in the future.

"WTCPUA Water System" means the facilities owned and operated by WTCPUA, as described in this Agreement, together with all extensions, expansions, improvements, enlargements, betterments and replacements to provide water or Wholesale Water Services to WTCPUA's customers in the WTCPUA Service Area, including the 16-Inch Water Transmission Line, 1340 <u>Elevated Storage TankEST</u>, Fitzhugh Road Water Line, and Delivery Point Improvements. The WTCPUA Water System does not include any improvements on City's side of the Delivery Point for purposes of this Agreement, and does not include any facilities used by WTCPUA solely to provide retail potable water service, such as costs of retail distribution lines and related valves, pressure reducing devices, pressure boosting facilities and improvements; retail meters and taps and individual retail customer service lines.

"WTCPUA Water Conservation and Drought Contingency Plan" means, collectively, the WTCPUA Water Conservation Plan and the WTCPUA Drought Contingency Plan, as may be amended by the WTCPUA Board of Directors from time to time. A copy of the WTCPUA Water Conservation and Drought Contingency Plan in effect as of the Effective Date is attached hereto as <u>Exhibit C.</u>

"1340 EST" means the elevated storage tank located at the 1340 pressure plan as shown on **Exhibit B** to be funded by the City and constructed by the WTCPUA under the terms and conditions of this Agreement.

"1340 EST Site" means the site the City will cause to be conveyed to WTCPUA for the construction by WTCPUA of a future elevated storage tank and related facilities located at the 1340 pressure planthe 1340 ESTe as generally shown on **Exhibit B** under the terms and conditions of this Agreement.

"16-Inch Water Transmission Line" means the future 16-inch waterline that the City will cause to be constructed from the WTCPUA $\frac{1240}{1420}$ pressure plane infrastructure at US Highway 290 to Ranch Road 12 as shown on **Exhibit B** and to be conveyed to WTCPUA as provided in this Agreement.

<u>Section 1.02</u> <u>Captions</u>. The captions appearing at the first of each numbered section or paragraph in this Agreement are inserted and included solely for convenience and shall never be considered or given any effect in construing this Agreement.

<u>ARTICLE II</u> <u>PROVISION OF WHOLESALE WATER SERVICES</u>

<u>Section 2.01</u> <u>Wholesale Water Services</u>. WTCPUA agrees to provide Wholesale Water Services to the City for the Annual Raw Water Supply to serve the Wholesale Service Area in accordance with the flow limitations and other provisions of this Agreement, including the provisions located in Article III, all as hereafter specified. The Parties agree that this Agreement contemplates total

ultimate service to, but not in excess of, 3,393 LUEs of Wholesale Water Services in the Wholesale Service Area subject to phasing as discussed below.

- a. The Parties agree that the first phase of service to the Wholesale Service Area shall be no greater than 243 LUEs as described in <u>Exhibit A</u>.
- b. The Parties agree that service beyond 243 LUEs up to 1,000 LUEs shall be subject to WTCPUA review prior to completion of the WTCPUA Capital Projects by WTCPUA as described in **Exhibit A**.
- c. Upon completion of the WTCPUA Capital Projects by WTCPUA, WTCPUA will provide Wholesale Services up to 3,393 LUEs (inclusive of irrigation meters) to the Wholesale Service Area.

<u>Section 2.02</u> <u>City Responsible for Retail Connections</u>. City will be solely responsible for providing retail water service within the Wholesale Service Area. City shall not provide or sell water received under this Agreement to any entity, private or public, other than the City's retail customers located within the Wholesale Service Area. City will be solely responsible for ensuring compliance by its retail customers with the applicable terms of this Agreement, for the applicable provisions of the WTCPUA Service Rules and Policies, and for the proper and lawful application of City's policies and regulations governing connection to the City System.

Section 2.03 Diversion of Water; Primary Source.

- a. WTCPUA agrees to provide Wholesale Water Services to City for the Raw Water Supply purchased by the City from LCRA pursuant to the Raw Water Contract in accordance with the terms provided in this Agreement.
- b. It shall be the City's sole responsibility to secure and maintain the right for WTCPUA to divert and use water under the Raw Water Contract as may be necessary in order for WTCPUA to provide Wholesale Water Services to the City. Water made available under the Raw Water Contract and provided through the Wholesale Water Services furnished by WTCPUA pursuant to this Agreement will be used by City in order to provide potable water service within the Wholesale Service Area prior to the use of potable water obtained from any other source.
- c. WTCPUA, by entering into this Agreement with City, does not confer upon City, and City, as a result of this Agreement, shall never have or claim, any interest in raw water owned or controlled by WTCPUA.
- d. The Parties agree that the Master Meters shall be utilized for purposes of measuring the quantity of raw water purchased by the City under the Raw Water Supply Contract, and the WTCPUA agrees to fully cooperate with the City for purposes of furnishing all Master Meter readings to LCRA for City billing and payment purposes under the Raw Water Contract.

Section 2.04 <u>Title to and Responsibility for Water; Delivery Points</u>.

- a. Title to the water diverted, treated, and transported to City by WTCPUA under this Agreement shall remain with WTCPUA at all times until it reaches the Delivery Points. At the Delivery Points, title, control, and dominion of the water shall pass to the City.
- b. City shall be solely responsible for conveying water from the Delivery Points to the City's intended places of use. Upon request by the City and at the City's cost and expense, the Delivery Points may be changed by written amendment to this Agreement.

Section 2.05 Quantity and Pressure.

- a. Subject to the terms of this Agreement, including Section 2.01 above and Article III below, WTCPUA agrees to divert, transport and treat for City all water needed and requested by City for the Wholesale Service Area, up to, but not in excess of (i) the Raw Water Supply; (ii) a maximum daily flow rate of 2,931,552 gallons per day, (iii) a maximum hourly rate of 407,160 gallons per hour; and (iv) the minimum rates required for purchased water systems under TCEQ rules (30 TAC §290.45(f), as amended from time to time). WTCPUA agrees that the Wholesale Water Services shall be delivered at a delivery pressure necessary to maintain a minimum pressure of 35 psi to the Delivery Points under normal operating conditions. WTCPUA reserves the right to require the City, at its expense, to install flow restriction devices at such locations as WTCPUA may reasonably specify if necessary in order to restrict the flow of water to City to the specified levels.
- b. If the demands of City for Wholesale Water Services ever exceed the amount specified in this Agreement, then City shall notify WTCPUA of the amount of additional potable water needed. If WTCPUA is unable to provide the additional water required by City, City, at its option, may acquire additional water from other sources so long as the addition of such other sources does not conflict with or impact the WTCPUA Water System or the collection of Water Impact Fees.
- c. The City, at any time and upon first giving WTCPUA sixty (60) days prior written notice, may reduce the Annual Raw Water Supply. The written notice furnished by City to WTCPUA shall specify the number of LUEs to be released. In the event of any such reduction, WTCPUA's obligation to provide Wholesale Water Services shall be reduced accordingly. Notwithstanding the foregoing, the City shall not reduce its Annual Raw Water Supply for the Wholesale Service Area to a quantity less than 1710 acre-feet per year without the written approval of the WTCPUA.

<u>Section 2.06</u> <u>Quality of Water Delivered to City</u>. The water delivered by WTCPUA at the Delivery Point shall be potable water of a quality conforming to the requirements of any applicable federal or state laws, rules, regulations, or orders, including requirements of the TCEQ applicable to water provided for human consumption and other domestic use. Each Party agrees to provide to the other Party, in a timely manner, any information or data regarding this Agreement or the quality of treated water provided through this Agreement as required for reporting to the TCEQ or other state and federal regulatory agencies.</u>

<u>Section 2.07</u> <u>Maintenance and Operation; Future Construction</u>. WTCPUA shall be responsible for operating, maintaining, repairing, replacing, extending, improving, and enlarging the WTCPUA Water System, including the Master Meters, in good working condition and shall promptly repair any leaks or breaks in the WTCPUA Water System. City shall be responsible for operating, maintaining, repairing, replacing, extending, improving, and enlarging the City System in good working condition and shall promptly repair any leaks or breaks in the WTCPUA water System.

<u>Section 2.08</u> <u>Rights and Responsibilities in Event of Leaks or Breaks</u>. City shall be responsible for paying for all water delivered to it under this Agreement at the Delivery Points even if such water passed through the Delivery Points as a result of leaks or breaks in the City System. In the event a leak, break, rupture or other defect occurs within the City System that could either endanger or contaminate the WTCPUA Water System or prejudice WTCPUA's ability to provide water service to its other customers, WTCPUA, after providing reasonable notice to City and an opportunity for consultation, shall have the right to take reasonable, appropriate action to protect the public health or welfare of the WTCPUA Water System or the water systems of WTCPUA's customers including, without limitation, the right to restrict, valve off or discontinue service to City until such leak, break, rupture or other defect has been repaired.

<u>Section 2.09</u> <u>Wholesale Service Commitment Not Transferable</u>. WTCPUA's commitment to provide Wholesale Water Services is solely to City and solely for the Wholesale Service Area. City may not assign or transfer in whole or in part its right to receive Wholesale Water Services without WTCPUA's prior written approval. Notwithstanding the foregoing, the WTCPUA reserves the right to provide water service to other properties located within the WTCPUA Service Area, as may be amended from time to time.

<u>Section 2.10</u> <u>Conservation and Drought Planning</u>. City, by signing below, certifies that it has adopted a water conservation plan and a drought contingency plan in compliance with TCEQ rules, 30 Texas Administrative Code, Chapter 288, and that the provisions of such plans are at least as stringent as the provisions of the WTCPUA Water Conservation and Drought Contingency Plan. City agrees that it will enforce such water conservation plan and drought contingency plan in the Wholesale Service Area.

<u>Section 2.11</u> <u>Plumbing Regulations</u>. To the extent WTCPUA and City have the authority, both covenant and agree to adopt and enforce adequate plumbing regulations with provisions for the proper enforcement thereof, to ensure that neither cross-connection nor other undesirable plumbing practices are permitted, including an agreement with each of their respective water customers that allows it to inspect individual water facilities prior to providing service to ensure that no substandard materials are used and to prevent cross-connection and other undesirable plumbing practices.

<u>Section 2.12</u> <u>Curtailment of Service</u>. The Parties agree that, if water service is curtailed by WTCPUA to other similarly situated customers of the WTCPUA Water System, WTCPUA may impose a like curtailment, with notice to City, on Wholesale Water Services delivered to City under this Agreement. WTCPUA will impose such curtailments in a nondiscriminatory fashion. The Parties agree that they will not construe this Agreement to prohibit WTCPUA from curtailing service completely in the event of a maintenance operation or Emergency for a reasonable period

necessary to complete such maintenance operations or repairs or respond to an Emergency circumstance. The City acknowledges and agrees that the WTCPUA's provision of Wholesale Water Services under this Agreement is subject to applicable provisions of the WTCPUA Water Conservation and Drought Contingency Plan.

<u>Section 2.13</u> <u>Fire Flows</u>. The City understands and agrees the WTCPUA does not and is not required to provide fire flows to the Wholesale Service Area. As such, the City is solely responsible for the installation and maintenance of any water improvements necessary to provide fire flows to the Wholesale Service Area. Such improvements, if installed, shall be located on the City's side of the Delivery Points.

<u>Section 2.14</u> <u>Cooperation During Maintenance or Emergency</u>. City will reasonably cooperate with WTCPUA during periods of Emergency or required maintenance.

<u>Section 2.15</u> <u>Right of Entry</u>. City agrees to provide WTCPUA the right of entry and access to the City System at all reasonable times upon prior notice in order to inspect those facilities, to investigate the source of operational or maintenance problems or for preventive purposes intended to detect, minimize, or avert operational or maintenance problems, or for any other purpose reasonably related to the provision of Wholesale Water Services.

<u>Section 2.16</u> <u>Confirmation of Service Availability</u>. When requested by City, the WTCPUA shall issue letters of service availability or other evidence of service commitment consistent with the City's obligations under this Agreement, to a developer in the City, such developer's lenders, prospective purchasers, the applicable governing municipal jurisdiction, or any other governmental entity having jurisdiction over development in the Wholesale Service Area.

<u>Section 2.17</u> <u>Maintenance of Raw Water Supply</u>. City shall be responsible for maintaining compliance with its Raw Water Contract. In the event the LCRA terminates or suspends the Raw Water Supply to the City for any reason, WTCPUA may similarly terminate or suspend its provision of Water Services under this Agreement. The WTCPUA shall not commence Wholesale Water Services to the Wholesale Service Area until the Raw Water Contract is fully executed and effective or amended to include the Raw Water Supply.

<u>ARTICLE III</u> <u>CONSTRUCTION OF IMPROVEMENTS AND METERING PROVISIONS</u>; <u>CONVEYANCE OF 1340 EST SITE</u>

Section 3.01 City to Construct 16-Inch Water Transmission Line, Points of Delivery Improvements, Master Meter. As a condition precedent to the commencement of Wholesale Water Services by the WTCPUA, the City shall install, or cause the installation of, the 16-Inch Water Transmission Line and Points of Delivery Improvements, including the Master Meters, at or near each of the Delivery Points. The design, location, and installation of the 16-Inch Water Transmission Line and Points of Delivery Improvements are subject to prior review and written approval by WTCPUA, which approval shall not be unreasonably withheld, denied or delayed provided the facilities comply with applicable standards of the TCEQ and the WTCPUA. WTCPUA acknowledges that timely review and approval of the plans for the 16-Inch Water

Transmission Line and Points of Delivery Improvements are necessary in order for City to begin providing service as contemplated by this Agreement. The WTCPUA agrees to review all plans and either approve the plans or provide written comments specifically identifying the required changes within a reasonable amount of time from the submittal, provided that all submittals are complete. After completion of installation of the 16-Inch Water Transmission Line and Points of Delivery Improvements and inspection and written acceptance by the WTCPUA, City shall, as a condition precedent to this Agreement, dedicate and convey the 16-Inch Water Transmission Line and Points of Delivery Improvements to WTCPUA free and clear of any liens, claims and encumbrances and execute an appropriate document in form and substance reasonably acceptable to WTCPUA evidencing the dedication and conveyance. The Points of Delivery Improvements shall be located in public rights of way, easements in final plats, or separate easements granted to the WTCPUA to facilitate maintenance, repair, and improvement of the facilities. The 16-Inch Water Transmission Line shall be located within right-of-way or in an exclusive easement dedicated to the WTCPUA in a form acceptable to the WTCPUA. Thereafter, the 16-Inch Water Transmission Line and Points of Delivery Improvements will be part of the WTCPUA Water System, and WTCPUA will repair, maintain, and replace the 16-Inch Water Transmission Line and Points of Delivery Improvements. The WTCPUA shall not commence Wholesale Water Services to the Wholesale Service Area until the 16-Inch Water Transmission Line and Points of Delivery Improvements are accepted by and conveyed to the WTCPUA.

Section 3.02 Master Meter Accuracy; Calibration.

(a) The Master Meters shall be calibrated each calendar year by the WTCPUA, and the City shall reimburse the WTCPUA its reasonable costs associated with such calibration. The WTCPUA shall provide not less than 48 hours prior written notice of each such calibration, and a representative of the City may be present to observe each calibration.

(b) The Master Meters may be calibrated at any reasonable time by either party to this Agreement, provided that the party making the calibration notifies the other party in writing at least five days in advance and allows the other party to witness the calibration. In the event any question arises at any time as to the accuracy of the Master Meter, but not more than a frequency of once per consecutive 12-month period without mutual consent of both parties, then the Master Meter shall be tested by WTCPUA promptly upon request by the City. The expense of such test shall be borne by City if the Master Meter is found to be within AWWA and manufacturer's standards of accuracy for the type and size of meter, and by WTCPUA if the Master Meter is found to not be within AWWA and manufacturer's standards for the type and size of meter.

(c) If, as a result of any test, the Master Meter is found to be registering inaccurately (in excess of AWWA and manufacturer's standards for the type and size of meter), the readings of the Master Meter shall be corrected at the rate of their inaccuracy for any period which is definitely known or agreed upon and WTCPUA shall pay for the testing or, if no such period is known or agreed upon, the shorter of:

(1) a period extending back either 60 days from the date of demand for the test or, if no demand for the test was made, 60 days from the date of the test; or (2) a period extending back one-half of the time elapsed since the last previous test;

The records of the readings, and all payments which have been made on the basis of such readings, shall be adjusted accordingly.

<u>Section 3.03</u> <u>Section 3.03</u> <u>Conveyance of 1340 EST Site</u>. <u>Also, asAs</u> a condition of Wholesale Water Services to the City pursuant to this Agreement in an amount greater than 243 LUEs, the City shall convey or cause to be conveyed the 1340 EST Site at a size, location, layout, and form and manner acceptable to WTCPUA, at the location generally shown on <u>Exhibit B</u>. The conveyance shall be in the form of an exclusive easement for the benefit of the WTCPUA or fee simple title with adequate access from a public right of way. Notwithstanding anything stated in the Service Availability Letter, the 1340 EST Site will be conveyed to WTCPUA at the location shown generally on <u>Exhibit B</u>.

Section 3.03 Financing and Construction of 1340 EST. As an additional condition of Wholesale Water Services to the City pursuant to this Agreement in an amount greater than 243 LUEs, the City shall pay to the WTCPUA the estimated engineering, permitting, design and construction costs of 1340 EST ("EST Costs") prior to WTCPUA's commencement of construction of the facility. WTCPUA shall invoice the City for the EST Costs along with reasonable documentation supporting the calculation of the EST Costs. The City's payment of the EST Costs shall be due within 90 days of such invoice.

<u>ARTICLE IV</u> RATES AND CHARGES

Section 4.01 Wholesale Water Rates, Fees, and Charges

(a) City will pay WTCPUA for the Wholesale Water Services provided under this Agreement based on rates, charges and fees for the Wholesale Water Services set by the WTCPUA Board of Directors and amended from time to time. The WTCPUA shall provide Wholesale Water Supply to the City for the Wholesale Service Area in an amount not to exceed 3,393 LUEs as measured at the Delivery Points. The Parties agree that pursuant to the Agreement, the City shall provide retail potable water utility service for the Wholesale Service Area in the amount of 3,393 LUEs.

For purposes of this Agreement, the average daily water use within the Wholesale Service Area, as measured at the Delivery Points, shall not exceed 450 gallons per day per LUE or a total of 1,526,800 gallons per day (i.e., 557 million gallons per year) for 3,393 LUEs, computed as a daily average over a calendar year. In the event the total annual quantity of water as measured at the Delivery Points exceed 557 million gallons per year, the WTCPUA may assess, and the City agrees to pay a water surcharge for water used that is in excess of 557 million gallons.

In addition, the maximum or peak day water use for the Wholesale Service Area, as measured at the Delivery Points, shall not exceed 864 gallons per day per LUE, or 2,931,552 gallons per day. In the event the City's maximum or peak day water use on any given day exceeds 2,931,552 gallons over any 24-hour day, the WTCPUA may:

1. Install, at the City's sole cost, a water rate flow of controller to restrict or limit the maximum flow to the Property to a maximum of 2036 gpm on an instantaneous basis; and/or

2. Assess a surcharge for any quantity used in excess for 2,931,552 gallons per day.

(b) The City shall be solely responsible for establishing, billing, and collecting water or other rates, charges, and fees from customers within the Wholesale Service Area in accordance with applicable law. Failure to collect from its customers will not affect the City's obligation to make all payments due to the WTCPUA.

Section 4.02 Rates and Charges.

(a) The WTCPUA shall utilize the base-extra capacity methodology performed by a qualified professional to determine the appropriate Monthly Charge and Volume Charge for each wholesale customer, including the City for the Wholesale Service Area, and may be adjusted from time to time by the WTCPUA's Board of Directors.

(b) The City shall pay to the WTCPUA a Monthly Charge for each full calendar month in accordance with Section 4.04(b). The Monthly Charge has been designed primarily to recover allocated pro-rata debt service for installment payments to the LCRA, including interest, and for the City's pro-rata share of debt related to capital costs, including interest, for facilities necessary to maintain and expand WTCPUA System capacity to serve the Wholesale Service Area, including costs for rehabilitation and regulatory improvements which may be necessary to provide continuous and adequate service. Upon the effective date of this Agreement, the initial Monthly Charge for the City for the Wholesale Service Area will be \$308,894.06 per year, or \$25,741.17 per month. The Monthly Charge shall be assessed by the WTCPUA on a monthly basis. The absorption (i.e., build-out) schedule used as part of the Monthly Charge calculation for the Wholesale Service Area is thirty (30) years, and based on the schedule incorporated as **Exhibit D**. The City shall pay the Monthly Charge regardless of whether build-out within the Wholesale Service Area meets the absorption schedule used to develop the Monthly Charge.

(c) The City shall pay to the WTCPUA a monthly Volume Charge for the diversion, transportation, treatment, and delivery of the actual amount of water delivered to the City for the Wholesale Service Area, as measured by the Master Meter at each Delivery Point. The Volume Charge shall recover the City's pro-rata portion of the WTCPUA's expenses associated with operating and maintaining the WTCPUA System, including system raw water loss. The Effective Date of this Agreement, the initial monthly Volume Charge will be \$1.57 per thousand gallons used. The Volume Charge does not include any charges for raw water, and the City shall remain liable for such costs under the Raw Water Contract with LCRA.

(d) Within ten business days of a written request from the WTCPUA, the City shall provide the WTCPUA with copies of the City's monthly operating reports indicating the City's peak day consumption for the Wholesale Service Area. At any time, the WTCPUA may also install, at its sole discretion, a max-day meter and/or a flow regulator on the City System, including for the Wholesale Service Area, to assess or control actual maximum daily demands by the City.

(e) If the WTCPUA determines that the City is exceeding the Max Day Reservation for the City for the Wholesale Service Area, the City will be subject to a surcharge as determined by the WTCPUA Service Rules and Policies.

Section 4.03 Amendment of Wholesale Rates, Fees and Charges, Notice to and Review by City.

(a) WTCPUA may amend the Monthly Charge, the Volume Charge, and Water Impact Fees from time to time as approved by the WTCPUA Board of Directors.

(b) City will have the right to inspect and copy, at its expense, WTCPUA's books and records to verify any statement, billing, charge, computation, or demand made to City by WTCPUA. WTCPUA agrees to make all such information available to City for inspection and copying with reasonable promptness during normal business hours.

Section 4.04 Volume and Minimum Monthly Charges.

(a) WTCPUA will measure water flows monthly based on monthly readings of the Master Meters. The total of these amounts multiplied by the Volume Charges will be used by WTCPUA to compute the monthly bill for the Volume Charges.

(b) Upon the commencement of delivery of wholesale treated water to the City for the Wholesale Service Area, the City will commence payment to the WTCPUA of the Minimum Monthly Charge based on the absorption schedule provided as **Exhibit D**.

(c) For each monthly billing period, WTCPUA will forward to City a bill providing a statement of the total Minimum Monthly Charge and Volume Charges owed by City for Wholesale Water Services provided to City during the previous monthly billing period. City will pay WTCPUA for each bill submitted by WTCPUA to City by check or bank-wire on or before thirty (30) days from the date of the invoice. Payments shall be mailed to the address indicated on the invoice or can be hand-delivered to WTCPUA's administrative office in Travis County, Texas, upon prior arrangement. If payments will be made by bank-wire, City shall verify wiring instructions. Payment must be received at WTCPUA's administrative office or bank by the due date in order not to be considered past due or late. In the event City or an assignee responsible for payment in accordance with this Agreement fails to make payment of a bill within said thirty (30) day period, City shall pay late payment charges in accordance with WTCPUA Rules and Policies on the unpaid balance of the invoice.

(d) With respect to the Volume Charge and Minimum Monthly Charge, if WTCPUA has not received payment from City by the due date, the bill will be considered delinquent, unless contested in good faith. In such event, WTCPUA will notify City, or its assignee responsible for

payment in accordance with this Agreement, of such delinquency in writing, if City or its assignee fails to make payment of the delinquent billing within 30 calendar days from the date of transmittal of such written notice of delinquency from WTCPUA, then WTCPUA may, at its discretion, terminate or reduce the level of Wholesale Water Services to City until payment is made.

Section 4.05 <u>Water Impact Fees</u>.

(a) City shall be obligated to pay WTCPUA, or cause to be paid, a Water Impact Fee for each new retail water customer that connects to the City System within the Wholesale Service Area and receives water provided under this Agreement. For the term of this Agreement, the Water Impact Fee will be the amount established from time to time in the WTCPUA Service Rules and Policies and as authorized by Chapter 395 of the Local Government Code. The Water Impact Fee paid for each new retail water connection to the City System within the Wholesale Service Area shall be due and payable to WTCPUA within 45 days after the end of the calendar month in which the new retail water connection is made.

(b) Within 45 days after the end of each calendar month, City shall submit a monthly report to WTCPUA, reflecting the new customer(s), service address(es), meter size(s) and number of LUE(s) for which payment of a Water Impact Fee is being made. The WTCPUA reserves the right to audit all City's submitted data and modify the City's claimed LUE calculations in accordance with the WTCPUA Services Rules and Policies. If no new connections have been made, the monthly report will still be required, but will reflect that there have been no changes from the prior reporting period. If City fails to submit any report within the time period required by this Agreement, WTCPUA may assess City a \$50 late charge per customer account not reported. Unless changed by written notice in accordance with Section 9.09, the Water Impact Fees and monthly reports required by subsection 5.05 and this subsection will be submitted to the following address:

Jennifer Riechers, General Manager West Travis County Public Utility Agency 13215 Bee Cave Parkway Building B, Suite 110 Bee Cave, Texas 78738 jriechers@wtcpua.org

(c) The Water Impact Fee has been designed to fund or recover all or a part of the costs of the WTCPUA Water System for capital improvements or facility expansions intended to serve "new development" (as that term is defined in the Texas Impact Fee Law, Chapter 395 of the Texas Local Government Code) in the WTCPUA Service Area and, upon payment, City will have a guaranteed reservation of capacity in the WTCPUA Water System, to serve the Wholesale Service Area, for the number of LUEs for which a Water Impact Fee has been paid. The Water Impact Fee will be reasonable and just and established as required by law and in accordance with the provisions of this Agreement.

(d) City shall be responsible for payment to LCRA for the availability and supply of raw water under the Raw Water Contract.

<u>Section 4.06</u> <u>Protests, Disputes or Appeals</u>. Nothing in this Agreement is intended to limit, impair or prevent any right of City to protest, dispute or appeal with respect to rate making, the establishment of fees and charges or any other related legal or administrative proceedings affecting services or charges to the City under this Agreement.

<u>Section 4.07</u> <u>City Water Rates and Charges</u>. City will determine and charge its retail water customers such rates as are determined by its governing body. During the term of this Agreement, City will fix and collect rates and charges for retail water service that are, in the opinion of its governing body, sufficient, together with any other revenues available to City, to produce the amount necessary to operate, repair, and maintain the City System, and to pay the cost of Wholesale Water Services from WTCPUA. City will establish retail rates consistent with AWWA ratemaking principles. City will be solely responsible for ensuring that its retail rates and charges are determined and collected in accordance with applicable law.</u>

<u>Section 4.08</u> <u>City Water Impact Fees</u>. The Parties acknowledge that City has the right to the extent allowed under applicable law to assess, charge, and collect such impact fees, capital recovery fees, connection fees, meter fees, or other service fees, rates, taxes, or other charges as its governing body will deem appropriate in addition to the Water Impact Fee. This Agreement will not be construed to require, limit, or restrict the governmental power of City to implement the same. City will be solely responsible for the proper exercise of its governmental power to assess and collect such fees and charges and for ensuring that all fees, taxes, rates, and charges City elects to charge are in compliance with applicable law.

<u>Section 4.09</u> <u>Verification of City Connections</u>. For verification of the Water Impact Fees paid to WTCPUA and for any other purpose, City will make available for inspection and copying during regular business hours, at WTCPUA's expense, all records for retail connections to the City System. In addition, WTCPUA will have the right to inspect the City System at any time, at WTCPUA's sole expense, after giving City written notice of its intention to inspect and allowing the opportunity for City to be present, to verify the type and amount of retail connections made or the condition of the City System and City will provide lawful access to WTCPUA for this purpose.

<u>Section 4.10</u> <u>Additional Required Notices</u>. In addition to the monthly reports required by Section 4.05(b) above, City shall:

(a) Provide to WTCPUA a copy of each final subdivision plat of property within the Wholesale Service Area.

(b) Provide to WTCPUA by June 1 of every year during the term of this Agreement a report setting forth: (i) the total number of retail water service connections within the Wholesale Service Area as of April 1 of the same year; and, (ii) the total number of new retail water service connections to the City System during the prior annual period ending April 1 of the same year, which connections shall be set forth in LUEs as determined by WTCPUA Service Rules and Policies.

(c) Reports provided pursuant to this Section shall be provided substantially in the form attached as **Exhibit E**.

<u>ARTICLE V</u> <u>REGULATORY COMPLIANCE</u>

<u>Section 5.01</u> <u>Agreement Subject to Applicable Law.</u> The Agreement will be subject to all valid rules, regulations, and applicable laws of the United States of America, the State of Texas and/or any other governmental body or agency having lawful jurisdiction or any authorized representative or agency of any of them.

<u>Section 5.02</u> <u>Cooperation to Assure Regulatory Compliance</u>. Since the Parties must comply with all federal, state, and local requirements to obtain permits, grants, and assistance for system construction, studies, etc., each party will cooperate in good faith with the other Party at all times to assure compliance with any such governmental requirements where noncompliance or non-cooperation may subject the parties to penalties, loss of grants or other funds, or other adverse regulatory action in the performance of this Agreement.

<u>ARTICLE VI</u> <u>TERM, TERMINATION, DEFAULT, REMEDIES</u>

Section 6.01 Term and Termination. This Agreement shall become effective upon the Effective Date and shall extend for a term of forty (40) years unless terminated earlier as provided herein. Provided the City provides at least twelve (12) months written notice to the WTCPUA, it may renew this Agreement for one additional term of forty (40) years. WTCPUA may terminate this Agreement upon written notice to City for any of the 3,393 LUEs for which a Water Impact Fee has not been paid in accordance with this Agreement by the fifteenth anniversary of the Effective Date. WTCPUA agrees that the City may prepay or cause to be prepaid Water Impact Fees no earlier than ten (10) years from the Effective Date but prior to such expiration in order to preserve the WTCPUA's service obligation with respect to such prepaid LUEs. To the extent any prepaid Water Impact Fees relate to real property that has not received final subdivision plat approval as of the date of payment, and the WTCPUA subsequently increases the amount of the Water Impact Fee between the date of prepayment and the date of final subdivision plat approval, then the incremental amount of the Water Impact Fee not prepaid shall be paid to WTCPUA within 45 days after the end of the calendar month in which the new retail water connection is made for the connection in accordance with the terms of Section 4.05 of this Agreement. The Parties may extend the termination deadlines in this Section upon written amendment of this Agreement.

Section 6.02 Default.

(a) In the event City shall default in the payment of any amounts due to WTCPUA under this Agreement, or in the performance of any material obligation to be performed by City under this Agreement, then WTCPUA shall give City at least 30 days' written notice of such default and the opportunity to cure same. Thereafter, WTCPUA shall have the right to temporarily limit Wholesale Water Services to City under this Agreement pending cure of such default by City and also to pursue any remedy available at law or in equity, pending cure of such default by City. Anything herein to the contrary notwithstanding, any Water Impact Fees paid to WTCPUA under this Agreement after the effective date of WTCPUA's written notice which are accepted by

WTCPUA, or which are awarded as a remedy to WTCPUA shall increase the number of LUEs for which WTCPUA will provide Wholesale Water Services in accordance with this Agreement.

(b) In the event WTCPUA shall default in the performance of any material obligation to be performed by WTCPUA under this Agreement, then City shall give WTCPUA at least 30 days' written notice of such default and the opportunity to cure same. Thereafter, in the event such default remains uncured, the City shall have the right to pursue any remedy available at law or in equity, pending cure of such default by WTCPUA. In the event such default remains uncured for an additional 180 days, then City shall, in addition to and not in lieu of any other remedies available to City, have the right to notify WTCPUA that City intends to take a more limited amount of Wholesale Water Services from WTCPUA (which shall be at least the amount WTCPUA is then able to provide to City) and City may then obtain other water or Wholesale Water Services from another provider or may take appropriate action to supply itself with additional water or Wholesale Water Services upon giving WTCPUA written notice of its intent to do so.

ARTICLE VII GENERAL PROVISIONS

<u>Section 7.01</u> <u>Assignability</u>. Assignment of this Agreement by either party is prohibited without the prior written consent of the other party, which consent shall not be unreasonably withheld, delayed or conditioned.

<u>Section 7.02</u> <u>Amendment</u>. This Agreement may be amended or modified only by written agreement duly authorized by the respective governing bodies of City and WTCPUA and executed by duly authorized representatives of each.

<u>Section 7.03</u> <u>Necessary Documents and Actions</u>. Each Party agrees to execute and deliver all such other and further instruments and undertake such actions as are or may become necessary or convenient to effectuate the purposes and intent of this Agreement.

<u>Section 7.04</u> <u>Entire Agreement</u>. This Agreement constitutes the entire agreement of the Parties, and this Agreement supersedes any prior or contemporaneous oral or written understandings or representations of the Parties regarding Wholesale Water Services by WTCPUA to City for the Wholesale Service Area. In the event of a conflict between this Agreement and the Service Availability Letter, attached as <u>Exhibit A</u>, this Agreement controls. The City has the right to provide water service to the Wholesale Service Area and, accordingly, the Wholesale Service Area is not required to be added to the City's Certificate of Convenience and Necessity as a condition of service.

<u>Section 7.05</u> <u>Applicable Law</u>. This Agreement will be construed under and in accordance with the laws of the State of Texas.

<u>Section 7.06</u> <u>Venue</u>. All obligations of the Parties created in this Agreement are performable in Travis County, Texas, and venue for any action arising under this Agreement will be in Travis County, Texas.

<u>Section 7.07</u> <u>No Third-Party Beneficiaries</u>. Nothing in this Agreement, express or implied, is intended to confer upon any person or entity, other than to the Parties, any rights, benefits, or remedies under or by reason of this Agreement.

<u>Section 7.08</u> <u>Duplicate Originals</u>. This Agreement may be executed in duplicate originals each of equal dignity.

<u>Section 7.09</u> <u>Notices</u>. Any notice required under this Agreement may be given to the respective Parties by deposit in regular first-class mail or by hand-delivery and by email to the address of the other party shown below:

- City: Deputy City Administrator City of Dripping Springs P.O. Box 384 Dripping Springs, Texas 78620
- WTCPUA: Jennifer Riechers, General Manager West Travis County Public Utility Agency 13215 Bee Cave Parkway Building B, Suite 110 Bee Cave, Texas 78738 jriechers@wtcpua.org
- With copy to: Lauren Kalisek Lloyd Gosselink Rochelle & Townsend, PC 816 Congress Avenue, Suite 1900 Austin, Texas 78701 Email: lkalisek@lglawfirm.com

Notices shall be deemed received on the date of hand delivery or within three days of deposit in first-class mail.

<u>Section 7.10</u> <u>Consents and Approvals</u>. Wherever this Agreement requires any Party, or its agents or employees to provide a consent, approval or similar action, the parties agree that such consent, approval, or similar action will not be unreasonably withheld or delayed.

<u>Section 7.11</u> <u>Severability</u>. Should any court declare or determine that any provisions of this Agreement is invalid or unenforceable under present or future laws, that provision shall be fully severable; this Agreement shall be construed and enforced as if the illegal, invalid, or unenforceable provision had never comprised a part of this Agreement and the remaining provisions of this Agreement shall remain in full force and effect and shall not be affected by the illegal, invalid, or unenforceable provision or by its severance from this Agreement. Furthermore, in place of each such illegal, invalid, or unenforceable provision as similar in terms to such illegal, invalid, or unenforceable provision as similar in terms to such illegal, invalid, or unenforceable provision as may be possible and be legal, valid, and enforceable. Texas law shall govern the validity and interpretation of this Agreement.

<u>Section 7.12</u> <u>Records</u>. WTCPUA and City each agree to preserve, for a period of at least two years from their respective dates of origin, all books, records, test data, charts and other records pertaining to this Agreement. WTCPUA and City shall each, respectively, have the right during reasonable business hours to inspect such records to the extent necessary to verify the accuracy of any statement, charge or computation made pursuant to any provisions of this Agreement.

Section 7.13 State Approval; Compliance with TCEQ Rules; MOU Compliance.

(a) Each party represents and warrants that the plans and specifications for its respective system have been or will be approved by the TCEQ or its successors. Anything herein to the contrary notwithstanding, it is the intention of the parties that this Agreement fully comply with the requirements of the TCEQ applicable to public drinking water systems which receive water through a sole-source water supply contract, including the requirements of 30 Texas Administrative Code, Section 290.45(f). The parties each agree to provide any information which may be requested by the other in order to respond to any inquiries or reports required by the TCEQ. If, at any time, it is determined that this Agreement does not comply with all applicable TCEQ requirements, the parties agree to cooperate to modify this Agreement in order to effect such compliance.

(b) City agrees that it will provide retail water service to the Wholesale Service Area in a manner that complies with the USFWS MOU. The City agrees to provide written documentation to WTCPUA detailing the manner and method in which it will comply with the USFWS MOU.

<u>Section 7.14</u> Force Majeure. If any party is rendered unable, wholly or in part, by Force Majeure to carry out any of its obligations under this Agreement, other than an obligation to pay or provide money, then such obligations of that party to the extent affected by such Force Majeure and to the extent that due diligence is being used to resume performance at the earliest practicable time shall be suspended during the continuance of any inability so caused to the extent provided but for no longer period. Such cause, as far as possible, shall be remedied with all reasonable diligence. It is understood and agreed that the settlement of strikes and lockouts shall be entirely within the discretion of the affected party, and that the above requirements that any Force Majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes and lockouts by acceding to the demand of the opposing party or parties when such settlement is unfavorable to it in the judgment of the affected party.

<u>Section 7.15</u> <u>Good Faith</u>. Each party agrees that, notwithstanding any provision herein to the contrary (i) it will not unreasonably withhold or condition or unduly delay any consent, approval, decision, determination, or other action which is required or permitted under the terms of this Agreement, and (ii) it will act in good faith and shall at all times deal fairly with the other party.

<u>Section 7.16</u> <u>Authority of Parties Executing Agreement, Validity</u>. By their execution, each of the individuals executing this Agreement on behalf of a party represents and warrants to the other party that he or she has the authority to execute the document in the capacity shown on this document. Each of the parties further represent and warrant that this Agreement constitutes a valid and binding contract, enforceable against it in accordance with its terms.

<u>Section 7.17</u> <u>Other Agreements</u>. Nothing in this Agreement shall be construed as amending, modifying, or limiting the rights and obligations of the Parties under any other agreements between the Parties.

<u>Section 7.18</u> <u>Exhibits</u>. The following exhibits are attached to and incorporated into this Agreement for all purposes:

| Exhibit A | Service Availability Letter |
|-----------|---|
| Exhibit B | City of Dripping Springs Northeast Quadrant Master Water Plan Exhibit |
| Exhibit C | WTCPUA Water Conservation and Drought Contingency Plan |
| Exhibit D | Wholesale Service Area Absorption Schedule |
| Exhibit E | Annual Reporting Form on Service Connections |

<u>Section 7.19</u> <u>Effective Date</u>. This Agreement will be effective from and after the last date of due execution by all Parties.

[Remainder of page left intentionally blank – signature pages to follow]

WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY

By:

Scott Roberts, President Board of Directors

Date:

ATTEST:

Walt Smith, Secretary

CITY OF DRIPPING SPRINGS

By:

Bill Foulds, Jr., Mayor

Date: _____

ATTEST: ______ Andrea Cunningham, City Secretary

EXHIBIT E FORM FOR REPORTS ON SERVICE CONNECTIONS

City of Dripping Springs – Anarene/ Double L Ranch Wholesale Service Area New Customer Connections

For Period

 Connection Date
 New Customer Name
 Service Address
 Meter Size
 LUEs
 Connection Fee Due
 Connection Fee Credit Applied
 Net Connection Fee Due

 Image: I

(fill in period covered by report)

Submit form and applicable payment due monthly to:

IF NO CONNECTIONS WERE MADE AND/OR IF NO CONNECTION FEE PAYMENT IS DUE TO WTCPUA FOR THE REPORTING PERIOD, THIS FORM MUST STILL BE FILLED OUT (WITH PERIOD IDENTIFIED AT TOP) AND SUBMITTED TO WTCPUA.

ITEM B

WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY



13215 Bee Cave Parkway Building B, Suite 110 Bee Cave, Texas 78738 Office: 512/263-0100 Fax: 512/263-2289 wtcpua.org

April 3, 2023

Mr. Vito Trupiano Endeavor Real Estate Group 500 West 5th St., Ste. 700 Austin, TX 78701

Re: Service Availability 9021 Hwy 290 Austin, TX 78737 WTCPUA Project # 290-22-004

Dear Mr. Trupiano:

The West Travis County Public Utility Agency (WTCPUA) has completed its review of requested water service for a proposed apartment development. Service Availability for three-hundred sixty-eight (368) LUEs of water allocation is approved subject to the Developer complying with the Service Extension Request (SER) Conditions below:

SER CONDITIONS

- 1. The Developer enters into a Non-Standard Water Service Agreement with the WTCPUA for three-hundred sixty-eight (368) LUEs of water service within three (3) months of the date of the letter.
- 2. Developer shall construct, at Developer's sole cost and expense, all facilities relating to the Proposed Development, including the Developer Facilities, in compliance with the WTCPUA Rules and Policies. Water service is contingent on WTCPUA capital facilities being built that are required to serve this development and service will not be available until such facilities are constructed. Developer shall submit all Plans and Specifications for all facilities relating to the Proposed Development, including the Developer Facilities, including any phase or portion thereof, to the WTCPUA for review and approval prior to commencement of construction. Construction of all facilities relating to the Proposed Development including the Developer Facilities shall be subject to all WTCPUA Rules and Policies.
- 3. Prior to release of plans for construction, the Developer shall pay all required engineering review fees, legal fees, and inspection fees relating to all tasks required by the WTCPUA to provide service to the Proposed Development.
- 4. The PUA inspects and accepts the facilities per the approved construction plans and specifications.

- 5. The Developer, at its sole cost and expense, grants to the PUA all on-site and off-site easements necessary for the PUA to own and operate the facilities.
- 6. Prior to release of water meters for the Proposed Development, the Developer shall submit close out documents including a final plat and executed easements in a form and manner acceptable for WTCPUA recording per the attached WTCPUA close out check list, an executed Conveyance Agreement in a form and manner acceptable to the WTCPUA and pay all applicable fees due including engineering review fees and legal fees.
- 7. The Developer and/or Retail Customers shall pay all fees for each new service connection in the Proposed Development, including but not limited to tap fees, meter drop-in fees and Impact Fees.
- 8. Developer shall pay the WTCPUA annual Water Reservation Fees as applicable per WTCPUA Tariff and policies.
- 9. The Developer shall follow and comply with all applicable WTCPUA Tariff, policies, rules, and regulations pertaining to water service, as amended from time to time by the WTCPUA Board of Directors.
- 10. The Developer will be required to secure a Legal Lot Determination from Travis County or secure an approved subdivision plat in Travis County, Texas for the Property within four (4) years from the date of this letter.
- 11. Provisions of water service to the Property by the WTCPUA shall become null and void if final construction plans have not been approved by the WTCPUA for the Project within four (4) years from the date of this letter.
- 12. The Developer shall adopt one of the alternative water quality measures required of the new development as specified in that certain "Memorandum of Understanding" between the LCRA and the United States Fish and Wildlife Service (USFWS), dated May 24, 2000 (MOU) and the "Settlement Agreement and Stipulation of Dismissal" from the lawsuit, Hays County Water Planning Partnership, et. al. vs. Lt. General Robert B. Flowers, U.S. Army Corps of Engineers, Thomas E. White, Secretary of the Army, Gale Norton, Secretary of the Department of the Interior, and the Lower Colorado River authority, W.D. Tex. 2002 (No. AOOCA 826SS) (Settlement Agreement) including:
 - a. Measures approved by the USFWS through separate Section 7 consultation, or other independent consultation.
 - b. TCEQ optional enhanced measures, Appendix A and Appendix B to RG-348; or
 - c. U.S. Fish and wildlife Service Recommendations for Protection of Water Quality of the Edwards Aquifer dated September 1, 2000.
- 13. The WTCPUA will agree to release subject property from the WTCPUA CCN if they are able to secure water service from Austin Water Utilities provided that the Developer grants the necessary easements to the WTCPUA on subject property and allows right of entry to perform necessary survey work.

Please be advised that if, for any reason, system capacity is exceeded prior to connection to the system, then this property is subject to a moratorium of any additional connections which may be declared. Also, please be advised that WTCPUA will not provide direct fire flow service to the Property and, as such, the Developer may be required to install and maintain fire service facilities needed to meet local fire code regulations and requirements.

Mr. Vito Trupiano Page 3 April 3, 2023

If you have any questions concerning this matter, please contact Tricia Altamirano at 512-263-0100.

Sincerely,

Jennifer Riechers General Manager

Cc: Tricia Altamirano John Camarillo Jennifer Smith Keli Kirkley Jennifer Riechers Lauren Kalisek, Lloyd Gosselink Rochelle & Townsend, P.C.

WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY



13215 Bee Cave Parkway Building B, Suite 110 Bee Cave, Texas 78738 Office: 512/263-0100 Fax: 512/263-2289 wtcpua.org

April 3, 2023

Mr. Brett Denton Ardent Residential 5453 Burnet Rd., #203 Austin, TX 78756

Re: Service Availability 8921 Hwy 290 Austin, TX 78737 WTCPUA Project # 290-22-004

Dear Mr. Denton:

The West Travis County Public Utility Agency (WTCPUA) has completed its review of requested water service for a proposed apartment development. Service Availability for one-hundred eighty-eight (188) LUEs of water allocation is approved subject to the Developer complying with the Service Extension Request (SER) Conditions below:

SER CONDITIONS

- 1. The Developer enters into a Non-Standard Water Service Agreement with the WTCPUA for one-hundred eighty-eight (188) LUEs of water service within three (3) months of the date of the letter.
- 2. Developer shall construct, at Developer's sole cost and expense, all facilities relating to the Proposed Development, including the Developer Facilities, in compliance with the WTCPUA Rules and Policies. Water service is contingent on WTCPUA capital facilities being built that are required to serve this development and service will not be available until such facilities are constructed. Developer shall submit all Plans and Specifications for all facilities relating to the Proposed Development, including the Developer Facilities, including any phase or portion thereof, to the WTCPUA for review and approval prior to commencement of construction. Construction of all facilities relating to the Proposed Development including the Developer Facilities shall be subject to all WTCPUA Rules and Policies.
- 3. Prior to release of plans for construction, the Developer shall pay all required engineering review fees, legal fees, and inspection fees relating to all tasks required by the WTCPUA to provide service to the Proposed Development.
- 4. The PUA inspects and accepts the facilities per the approved construction plans and specifications.

- 5. The Developer, at its sole cost and expense, grants to the PUA all on-site and off-site easements necessary for the PUA to own and operate the facilities.
- 6. Prior to release of water meters for the Proposed Development, the Developer shall submit close out documents including a final plat and executed easements in a form and manner acceptable for WTCPUA recording per the attached WTCPUA close out check list, an executed Conveyance Agreement in a form and manner acceptable to the WTCPUA and pay all applicable fees due including engineering review fees and legal fees.
- 7. The Developer and/or Retail Customers shall pay all fees for each new service connection in the Proposed Development, including but not limited to tap fees, meter drop-in fees and Impact Fees.
- 8. Developer shall pay the WTCPUA annual Water Reservation Fees as applicable per WTCPUA Tariff and policies.
- 9. The Developer shall follow and comply with all applicable WTCPUA Tariff, policies, rules, and regulations pertaining to water service, as amended from time to time by the WTCPUA Board of Directors.
- 10. The Developer will be required to secure a Legal Lot Determination from Travis County or secure an approved subdivision plat in Travis County, Texas for the Property within four (4) years from the date of this letter.
- 11. Provisions of water service to the Property by the WTCPUA shall become null and void if final construction plans have not been approved by the WTCPUA for the Project within four (4) years from the date of this letter.
- 12. The Developer shall adopt one of the alternative water quality measures required of the new development as specified in that certain "Memorandum of Understanding" between the LCRA and the United States Fish and Wildlife Service (USFWS), dated May 24, 2000 (MOU) and the "Settlement Agreement and Stipulation of Dismissal" from the lawsuit, Hays County Water Planning Partnership, et. al. vs. Lt. General Robert B. Flowers, U.S. Army Corps of Engineers, Thomas E. White, Secretary of the Army, Gale Norton, Secretary of the Department of the Interior, and the Lower Colorado River authority, W.D. Tex. 2002 (No. AOOCA 826SS) (Settlement Agreement) including:
 - a. Measures approved by the USFWS through separate Section 7 consultation, or other independent consultation.
 - b. TCEQ optional enhanced measures, Appendix A and Appendix B to RG-348; or
 - c. U.S. Fish and wildlife Service Recommendations for Protection of Water Quality of the Edwards Aquifer dated September 1, 2000.
- 13. The WTCPUA will agree to release subject property from the WTCPUA CCN if they are able to secure water service from Austin Water Utilities provided that the Developer grants the necessary easements to the WTCPUA on subject property and allows right of entry to perform necessary survey work.

Please be advised that if, for any reason, system capacity is exceeded prior to connection to the system, then this property is subject to a moratorium of any additional connections which may be declared. Also, please be advised that WTCPUA will not provide direct fire flow service to the Property and, as such, the Developer may be required to install and maintain fire service facilities needed to meet local fire code regulations and requirements.

Mr. Denton Page 3 April 3, 2023

If you have any questions concerning this matter, please contact Tricia Altamirano at 512-263-0100.

Sincerely,

Jennifer Riechers General Manager

Cc: Tricia Altamirano John Camarillo Jennifer Smith Keli Kirkley Jennifer Riechers Lauren Kalisek, Lloyd Gosselink Rochelle & Townsend, P.C.

WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY



13215 Bee Cave Parkway Building B, Suite 110 Bee Cave, Texas 78738 Office: 512/263-0100 Fax: 512/263-2289 wtcpua.org

April 20, 2023

Landon Marino Peacock Capital Holdings, LLC 17649 Hamilton Pool Road Austin, TX 78738

Re: Amended Agreement for Huthnance Ranch

Dear Mr. Marino:

The West Travis County Public Utility Agency (WTCPUA) has completed its review of requested water service for 81 LUE's for single family usage. Service Availability for eighty-one (81) LUE's is approved subject to the Developer complying with the Service Extension Request (SER) Conditions below:

SER CONDITIONS

- 1. The Developer enters into a Non-Standard Water Service Agreement with the WTCPUA for eighty-one (81) LUE's of water service within three (3) months of the date of this letter. Service to this location is contingent on the completion of the following projects:
 - Upland Water Treatment Plant expansion;
 - West Bee Cave Pump Station upgrade 24" Transmission Main extension to the tract;
 - Adding connection to existing system;
 - Adding Ground Storage Tank and Pump Station on Huthnance tract; and
 - Additional facilities if required to accommodate other customers.
- 2. Developer shall construct, at Developer's sole cost and expense, all facilities relating to the proposed Development, including the Developer Facilities and any necessary offsite facilities as outlined in the Non-Standard Water Service Agreement in compliance with the WTCPUA Rules and Policies. Developer shall submit all Plans and Specifications for all facilities relating to the Proposed Development, including the Developer Facilities, including any phase or portion thereof, to the WTCPUA for review and approval prior to

Landon Marino Page 2 April 20, 2023

commencement of construction. Construction of all facilities relating to the Proposed Development including the Developer Facilities shall be subject to all WTCPUA Rules and Policies.

- 3. Prior to release of plans for construction, the Developer shall pay all required engineering review fees, legal fees, and inspection fees relating to all tasks required by the WTCPUA to provide service to the Proposed Development.
- 4. The WTCPUA inspects and accepts the facilities per the approved construction plans and specifications.
- 5. The Developer, at its sole cost and expense, grants to the WTCPUA all on-site and off-site easements necessary for the WTCPUA to own and operate the facilities and to facilitate demands in the WTCPUA service area. Developer shall convey fee simple title to WTCPUA for a subdivided utility lot of a size and location acceptable to the WTCPUA for the WTCPUA's construction, ownership and operation of the ground storage tank and pump station within the Proposed Development.
- 6. Prior to release of water meters for the Proposed Development, the Developer shall submit close out documents including a final plat and executed easements in a form and manner acceptable for WTCPUA recording per the attached WTCPUA close out and check list, an executed Conveyance Agreement in a form and manner acceptable to the WTCPUA and pay all applicable fees due including review fees and legal fees.
- 7. The developer and/or Retail Customers shall pay all fees for each new service connection in the Proposed Development, including but not limited to tap fees, meter drops-in fees and Impact Fees.
- 8. Developer shall pay the WTCPUA annual Water Reservation Fees as applicable for WTCPUA Tariff and policies.
- 9. The Developer shall follow and comply with all applicable WTCPUA Tariff, policies, rules, and regulations pertaining to water service, as amended from time to time by the WTCPUA Board of Directors.
- 10. Provisions of water service to the Property by the WTCPUA shall become null and void if final construction plans have not been approved by the WTCPUA for the Project within (4) years from the date of completion of off-site utilities.
- 11. The Developer shall adopt one of the alternative water quality measures required of the new development as specified in that certain "Memorandum of Understanding" between the LCRA and the United States Fish and Wildlife Service (USFWS), dated May 24, 2000 (MOU) and the "Settlement Agreement and Stipulation of Dismissal" from the lawsuit, Hays County Water Planning Partnership, et. al. vs. Lt. General Robert B. Flowers, U.S. Army Corps of Engineers, Thomas E. White, Secretary of the Army, Gale Norton, Secretary of the Department of the Interior, and the Lower Colorado River authority, W.D. Tex. 2002 (No. AOOCA 826SS) (Settlement Agreement) including:

- a. Measures approved by the USFWS through separate Section 7 consultation, or other independent consultation;
- b. TCEQ optional enhanced measures, Appendix A and Appendix B to RG-348; or
- c. U.S. Fish and wildlife Service Recommendations for Protection of Water Quality of the Edwards Aquifer dated September I, 2000.

Please be advised that if, for any reason, system capacity is exceeded prior to connection to the system, then this property is subject to a moratorium of any additional connections which may be declared. Also, please be advised that WTCPUA will not provide direct fire flow service to the Property and, as such, the Developer may be required to install and maintain fire service facilities needed to meet local fire code regulations and requirements.

If you have any questions concerning this matter, please contact Tricia Altamirano at 512-263-0100.

Sincerely,

Jennifer Riechers General Manager

Cc: Jennifer Smith Jennifer Riechers Tricia Altamirano Lauren Kalisek George Murfee

ITEM C

AGREEMENT FOR THE PROVISION OF NONSTANDARD RETAIL WATER SERVICE

This Agreement for the Provision of Nonstandard Retail Water Service (the "Agreement") is entered into by and between the West Travis County Public Utility Agency (the "WTCPUA") a public utility agency operating pursuant to Chapter 572, Texas Local Government Code, and <u>Peacock Capital Holdings, LLC</u> ("Developer"). Unless otherwise specified, the term "Parties" shall mean the WTCPUA and Developer, collectively.

WHEREAS, Developer currently owns and plans to develop approximately 1387 acres of land within the WTCPUA's water service area as shown on the attached **Exhibit A** (the "Proposed Development"); and

WHEREAS, Developer desires to obtain retail water service to the Proposed Development;

WHEREAS, Developer and the WTCPUA desire to enter into this Agreement to set forth the terms and conditions upon which the WTCPUA will provide retail water service to the Proposed Development; and

NOW, THEREFORE, in consideration of the terms, conditions, and covenants contained in this Agreement, and for other good and valuable consideration, the receipt and sufficiency of which are acknowledged, the Parties agree to the following:

ARTICLE I

DEFINITIONS, HEADINGS AND INTERPRETATION

<u>Section 1.1</u> <u>Definition of Terms</u>: In addition to the terms defined in the Recitals above, the words and phrases as used in this Agreement shall have the meanings set forth below:

- (a) "Agreement" shall mean this Agreement, its attachments, exhibits, and matters included by reference, and any amendment or supplement thereto.
- (b) "Assignee" shall mean any person or entity who receives an express assignment of the rights of either Party and expressly assumes such Party's duties and responsibilities with respect to this Agreement as provided in Section 6.2 herein.
- (c) "Developer" shall mean <u>Peacock Capital Holdings, LLC</u> ("or its Assignees").
- (d) "Developer Deposit" shall mean the payment made by Developer as specified in Section 3.2 herein.
- (e) "Developer Facilities" shall mean those facilities to be constructed by Developer pursuant to this Agreement that are required to extend water service from the WTCPUA System to the Proposed Development, including an offsite 8" waterline as described on the attached <u>Exhibit B</u>.

- (f) "Effective Date" shall mean the date of the last signature to this Agreement.
- (g) "Impact Fees" shall mean those impact fees for water service collected by the WTCPUA and used to fund and reserve capacity in the WTCPUA's central water facilities that are identified in the WTCPUA's ten-year capital improvements plans as adopted and amended by the WTCPUA Board of Directors from time to time.
- (h) "LUE" or "Living Unit Equivalent" shall mean the measurement used in the WTCPUA Rules and Policies to determine the amount of water service usage per connection for its Retail Customers.
- (i) "Reservation Fee" shall mean an annual fee imposed pursuant to the WTCPUA's Rules and Policies, as amended from time to time, to reserve water capacity in the WTCPUA System.
- (j) "Reservation Period" shall mean a four (4) year period commencing on the date of the Written Service Commitment.
- (k) "Retail Customer" shall mean a person or entity applying for an individual retail water service connection located in the Proposed Development.
- (1) "Written Service Commitment" shall mean the service availability letter issued to Developer approving the service extension request for the Proposed Development.
- (m)"WTCPUA" shall mean the West Travis County Public Utility Agency or its Assignees.
- (n) "WTCPUA Required Facilities" shall mean the ground storage tank and pump station located on property within the Proposed Development as described on <u>Exhibit B.</u>.
- (o) "WTCPUA Rules and Policies" shall mean the WTCPUA's rules and policies adopted by its Board of Directors governing the provision of retail water and wastewater service to Retail Customers and related matters, including the WTCPUA Rate Tariff and Service and Development Policies as amended from time to time.
- (p) "WTCPUA System" shall mean the WTCPUA's existing water treatment and distribution facilities and wastewater collection, treatment and disposal facilities used by the WTCPUA to provide retail potable water service and retail wastewater service within its service area, including, but not limited to its raw water intake, water treatment plant, water storage tank and pumping facilities, wastewater collection lines, lift stations, treatment and disposal facilities.

<u>Section 1.2</u> <u>Article and Section Headings</u>. The headings and titles of the several articles and sections of this Agreement are solely for convenience and reference and shall not affect the meaning, construction or effect of the provisions hereof.

Section 1.3 Interpretation. The singular form of any word used herein shall include the plural, and vice-versa, unless the context requires otherwise. The use of a word of any gender herein shall

include all other genders, unless the context requires otherwise. This Agreement and all of the terms and provisions hereof shall be construed so as to effectuate the purposes contemplated hereby and to sustain the validity hereof.

ARTICLE II SERVICE COMMITMENT

<u>Section 2.1</u> <u>WTCPUA to Provide Service</u>. For and in consideration of Developer's obligations, covenants and conditions set forth in this Agreement, WTCPUA agrees to provide up to <u>81</u> LUEs of retail water service for Retail Customers located within the Proposed Development pursuant to the terms of this Agreement and the WTCPUA's Rules and Policies. Water service is contingent on additional facilities being built as described in the Written Service Commitment that are required to serve this development and service will not be available until such facilities are constructed. In no event shall WTCPUA be obligated to provide retail water service to Retail Customers located within the Proposed Development that collectively exceed <u>81</u> LUEs.

<u>Section 2.2</u> <u>No Implied Waivers or Credits</u>. Nothing in this Agreement shall be interpreted to waive service conditions for Retail Customers in the Proposed Development or otherwise grant credit to Developer or the Proposed Development or any portion thereof for any fee, charge, or payment, otherwise applicable under this Agreement or WTCPUA's Rules and Policies, except as provided in Section 4.2.

ARTICLE III FACILITIES FOR THE PROPOSED DEVELOPMENT

<u>Section 3.1</u> <u>Construction of Facilities</u>. Developer shall construct, at Developer's sole cost and expense, the Developer Facilities, in compliance with the WTCPUA Rules and Policies. The Developer shall advance and pay to WTCPUA all costs associated with the WTCPUA's permitting, design, and construction of the WTCPUA Required Facilities within ninety (90) days of invoice from the WTCPUA. Developer shall submit all Plans and Specifications for the Developer Facilities, including any phase or portion thereof, to the WTCPUA for review and approval prior to commencement of construction. Construction of all facilities relating to the Proposed Development, including the Developer Facilities, shall be subject to all WTCPUA Rules and Policies. Further, the Developer, at its sole cost and expense, shall grant to the WTCPUA all on-site and off-site easements necessary for the WTCPUA to own and operate the facilities. Developer shall reserve for and convey fee simple title to the WTCPUA a subdivided utility lot at a location and size acceptable to the WTCPUA for WTCPUA's construction, ownership and operation of the WTCPUA Required Facilities.

Section 3.2 Developer Deposit. As of the Effective Date, Developer has deposited with the WTCPUA the sum of <u>\$5,000</u> ("Developer Deposit"), which shall be used to pay the WTCPUA's charges and fees as provided in Sections 5.14 through 5.17 of the WTCPUA Rules and Policies with respect to the extension of service to the Proposed Development. To the extent such charges and fees incurred for the Proposed Development exceed or are projected to exceed the amount of the Developer Deposit as specified above, the WTCPUA shall invoice Developer for such additional amounts and payment by Developer shall be due upon its receipt of such invoice. Delay

by Developer in paying an invoice when due shall delay WTCPUA review and acceptance of any facility relating to the Proposed Development, including the Developer Facilities and the commencement of service to the Proposed Development. Any funds remaining in the Developer Deposit not used by the WTCPUA shall be reimbursed to Developer upon the commencement of service in accordance with Article IV.

ARTICLE IV COMMENCEMENT OF SERVICE BY WTCPUA

<u>Section 4.1</u> <u>Conditions Precedent to Commencement of Facilities Construction or Service</u>. Except as provided in Section 4.2, Developer and WTCPUA agree that the WTCPUA is not required to approve commencement of facilities construction or commence retail water service to a Retail Customer in the Proposed Development until Developer and/or a Retail Customer has complied with WTCPUA Rules and Policies including:

Prior to release of plans for construction, the Developer shall pay all required engineering review fees, legal fees, and inspection fees relating to all tasks required by the WTCPUA to provide service to the Proposed Development.

Prior to release of water meters for the Proposed Development, the Developer shall submit close out documents including a final plat and executed easements in a form and manner acceptable for WTCPUA recording per the WTCPUA close out check list, an executed Conveyance Agreement in a form and manner acceptable to the WTCPUA and pay all applicable fees due including engineering review fees and legal fees. Further, the Developer and/or Retail Customers shall pay all fees for each new service connection in the Proposed Development, including but not limited to tap fees, meter drop-in fees and Impact Fees as provided in Section 4.2.

Each customer within the Proposed Development is encouraged to install and maintain a customer service pressure reducing valve located on the water service line located outside the respective customer's meter box.

<u>Section 4.2</u> <u>Impact Fees</u>. Developer and/or Retail Customers in the proposed development shall pay water Impact Fees as provided in Chapter 395 of the Texas Local Government Code prior to the commencement of service and setting of the retail meter to the Proposed Development. Developer shall pay water Impact Fees for a total of <u>81</u> LUEs.

<u>Section 4.3.</u> <u>Reservation Fees</u>. Developer shall annually pay Reservation Fees for water service during the Reservation Period. Reservation Fees shall be calculated by multiplying the current Reservation Fee as contained in the WTCPUA Rules and Policies at the time of each anniversary of the date of the Written Service Commitment times the number of unused LUEs reserved for the Developer pursuant to this Agreement. Developer shall calculate and pay annual Reservation Fees for reserved water LUEs on each annual anniversary of the commencement of the Reservation Period ("Due Date"). If Developer pays the Reservation Fees prior to or on the Due Date, the LUEs for which Reservation Fees have been paid will be considered to be in "reserved status" for the next contract year in the Reservation Period. Reservation Fees are non-refundable and non-reimbursable. If Reservation Fees are not paid on the Due Date, such nonpayment shall be an event of default. **If Developer fails to pay Reservation Fees on the Due**

Date, the WTCPUA may terminate this Agreement, with immediate effect, by giving notice to the Developer. Any remaining LUEs for which Reservation Fees are not paid will no longer be considered in "reserved status" and such nonpayment will be considered a breach of contract and Developer may be subject to any and all penalties and remedies applicable to a breach of this Agreement.

Should Developer transfer or assign this Agreement, neither the reservation of nor right to reserve LUEs shall be automatically assigned to any future successor in interest of the Developer as a component of any assignment of this Agreement without express written consent of the WTCPUA.

Reservation Fees for the initial year of the Reservation Period must be paid not later than six (6) months from the date of the Written Service Commitment by the WTCPUA Board of Directors if a water meter or meters having up to <u>81</u> LUEs of water has not been installed in accordance to WTCPUA Rules and Policies. Any LUEs in reserved status, but which are connected and for which impact fees are paid during the six (6) month grace period, will be deducted from the number of LUEs for which the initial years' Reservation Fees are due.

Furthermore, the Developer agrees and understands that the WTCPUA's commitment of $\underline{81}$ LUEs of water service runs with and is assigned to the Proposed Development.

Section 4.4 Right of Access. Developer agrees to provide the WTCPUA with immediate access to the Developer Facilities, or any other portion of the Developer Facilities, when required for the WTCPUA to construct, install, operate, repair, maintain, replace, inspect, or upgrade the Developer Facilities.

ARTICLE V TERM; DEFAULT

<u>Section 5.1</u> <u>Term; Termination</u>. This Agreement shall become effective upon the latest date of execution by either the Developer or the WTCPUA (the "Effective Date"). WTCPUA may terminate this agreement upon written notice to Developer for any of the <u>81</u> LUEs for which a Retail Customer has not requested service in accordance with the WTCPUA Rules and Policies by the fourth anniversary of the Effective Date. The Parties may extend the termination deadlines in this Section upon written amendment of this Agreement. Unless otherwise earlier terminated, this Agreement shall extend from the Effective Date for as long as the WTCPUA provides service to Retail Customers located in the Proposed Development.

Section 5.2 Default.

(a) In the event that Developer defaults on or materially breaches any one or more of the provisions of this Agreement, other than the payment of Reservation Fees, the WTCPUA shall give Developer thirty (30) days to cure such default or material breach after the WTCPUA has made written demand to cure the same. A breach is material if Developer fails to meet or otherwise violates its obligations and responsibilities as set forth in this Agreement. If Developer fails to cure a breach or default involving the payment of money to WTCPUA within such thirty days or fails to cure or take reasonable steps to effectuate such a cure within thirty days if the

breach or default does not involve the payment of money to WTCPUA and is not capable of being cured within thirty days, WTCPUA may terminate this Agreement upon written notice to Developer. Upon termination of this Agreement, including termination for nonpayment of Reservation Fees, WTCPUA will retain all payments made, if any, by Developer to the WTCPUA made under this Agreement and WTCPUA shall have no duty to extend water service to Retail Customers within the Proposed Development after the date of termination. If any default is not capable of being cured within thirty (30) days, then WTCPUA may not terminate this Agreement or exercise any other remedies under this Agreement so long as Developer diligently and continuously pursues curative action to completion.

(b) In the event that WTCPUA defaults on or materially breaches any one or more of the provisions of this Agreement, Developer shall give WTCPUA thirty (30) days to cure such default or material breach after Developer has made written demand to cure the same and before Developer files suit to enforce the Agreement. In the event of default by WTCPUA, Developer may, as its sole and exclusive remedy either: (a) seek specific performance or a writ of mandamus from a court of competent jurisdiction compelling and requiring WTCPUA and its officers to observe and perform their obligations under this Agreement; or (b) if specific performance and a writ of mandamus are barred by governmental immunity, then pursue all other legal and equitable remedies. A breach is material if WTCPUA violates its obligations and responsibilities as set forth in this Agreement.

<u>ARTICLE VI</u> GENERAL PROVISIONS

<u>Section 6.1</u> <u>Entire Agreement.</u> This Agreement contains the complete and entire agreement between the Parties respecting the matters addressed herein, and supersedes any prior negotiations, agreements, representations and understandings, oral or written, if any, between the Parties respecting such matters. This Agreement may not be modified, discharged or changed in any respect whatsoever, except by a further agreement in writing duly executed by the Parties hereto.

<u>Section 6.2</u> <u>Assignment</u>. Developer may assign this Agreement only with the express written consent of the WTCPUA, which consent shall not be unreasonably withheld. WTCPUA may assign this agreement, including to a successor organization created for the purpose of assuming all of the WTCPUA's assets and liabilities, including a water conservation and reclamation district created pursuant to Article XVI, Section 59 of the Texas Constitution.

<u>Section 6.3</u> <u>Notices.</u> Written notice to the respective Parties pursuant to this Agreement must be in writing and may be given via regular U.S. Mail, via electronic mail or by hand delivery to the addresses of the Parties shown below. A notice shall be deemed delivered on the earlier of (1) the date actually received; or (2) three (3) days after posting in the U.S. Mail. Notice shall be provided to the following addresses:

| WTCPUA: | General Manager |
|---------|------------------------|
| | West Travis County PUA |
| | 13215 Bee Cave Parkway |
| | Building B, Suite 110 |

Nonstandard Service Agreement - [Peacock Capital Holdings, LLC]

| | Bee Cave TX 78738 |
|------------|--|
| | Email: jriechers@wtcpua.org |
| Copy to: | Lauren Kalisek Lloyd Gosselink Rochelle & Townsend, PC 816 Congress Avenue Suite 1900 Austin, Texas 78701 |
| | Email: lkalisek@lglawfirm.com |
| Developer: | Landon Marino Peacock Capital Holdings, LLC 17649 Hamilton Pool Road Austin, Texas 78738 |
| | Email: l@marinosllc.com |

<u>Section 6.4</u> <u>Invalid Provision</u>. Any clause, sentence, provision, paragraph or article of this Agreement held by a Court of competent jurisdiction to be invalid, illegal or ineffective shall not impair, invalidate or nullify the remainder of this Agreement, but the effect thereof shall be confined to the clause, sentence, provision, paragraph or article so held to be invalid, illegal, or ineffective.

Section 6.5 Applicable Law. This Agreement shall be construed under the laws of the State of Texas and all obligations of the Parties hereunder are performable in Travis County, Texas. Venue for any action arising under this Agreement shall be in Travis County, Texas.

Section 6.6 Time is of the Essence. Time shall be of the essence in this Agreement.

<u>Section 6.7</u> <u>Third Party Beneficiaries</u>. Except as otherwise expressly provided herein, nothing in this Agreement, express or implied, is intended to confer upon any person, other than the Parties hereto and their heirs, personal representatives, successors and assigns, any benefits, rights or remedies under or by reason of this Agreement.

Section 6.8 <u>Saturday, Sunday, or Legal Holiday</u>. If any date set forth in this Agreement for the performance of any obligation or for the delivery of any instrument or notice should be on a Saturday, Sunday, or legal holiday, the compliance with such obligation or delivery shall be acceptable if performed on the next business day following such Saturday, Sunday or legal holiday. For purposes of this subparagraph, "legal holiday" shall mean any state or federal holiday for which financial institutions or post offices are generally closed in Travis County, Texas, for observance thereof.</u>

<u>Section 6.9</u> <u>Counterparts</u>. This Agreement may be executed simultaneously in one or more counterparts, each of which shall be deemed an original and all of which shall together constitute one and the same instrument.

Section 6.10 Exhibits. All recitals and all schedules and exhibits referred to in this Agreement are incorporated herein by reference and shall be deemed part of this Agreement for all purposes as if set forth at length herein.

<u>Section 6.11</u> <u>No Joint Venture, Partnership, Agency, Etc.</u> This Agreement shall not be construed as in any way establishing a partnership or joint venture, express or implied agency, or employer-employee relationship between the Parties hereto.

[Signature pages to follow]

IN WITNESS WHEREOF, this instrument is executed on the Effective Date.

WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY

By:

Scott Roberts President

Date: _____

ATTEST:

Peacock Capital Holdings, LLC

| By: |
|--------|
| Name: |
| Title: |
| Date: |

EXHIBIT A

EXHIBIT B DEVELOPER FACILITIES AND WTCPUA REQUIRED FACILITIES

Developer Facilities: internal retail water distribution lines; 8-inch water transmission main extending from a location on the WTCPUA's existing water distribution system at a location within the Proposed Development acceptable to WTCPUA to the to be constructed ground storage tank and pump station (WTCPUA Required Facilities).

WCTPUA Required Facilities: ground storage tank and pump station to be located within the Proposed Development

ITEM D

ORDER DECLARING CERTAIN FLEET VEHICLES AS SURPLUS PROPERTY AND AUTHORIZING THE SALE OF SUCH EQUIPMENT

| THE STATE OF TEXAS | Ş |
|--------------------|---|
| | § |
| COUNTIES OF TRAVIS | § |
| AND HAYS | § |

WHEREAS the West Travis County Public Utility Agency (the "Agency") is a Texas public utility agency governed by Chapter 572 of the Texas Local Government Code;

WHEREAS the Agency owns certain equipment used in its vehicle fleet, more specifically described as <u>Exhibit A</u> and attached hereto (the "Equipment");

WHEREAS the Agency's Board of Directors has assessed and considered the usefulness and value of the Equipment, and the Board believes that the Equipment is not needed by the Agency; and

WHEREAS the Board of Directors desires to declare the Equipment surplus property and to authorize the sale of such Equipment.

NOW THEREFORE, it is ordered by the Board of Directors of the West Travis County Public Utility Agency as follows:

Section 1: The above recitals are true and correct and are incorporated into this Order for all purposes.

Section 2: The Agency's Board of Directors has determined and hereby declares that the Equipment listed in <u>Exhibit A</u>, attached hereto and incorporated herein for all purposes, is surplus property and is not needed by the Agency.

Section 3: The Agency's Board of Directors authorizes its General Manager to take all actions necessary to sell the Equipment in accordance with Texas law.

PASSED AND APPROVED this 20th day of April 2023.

Scott Roberts, President

ATTEST:

Walt Smith, Secretary

EXHIBIT A

| FLEET | VEHICLES |
|-------|----------|
| | |

| Unit No./ Secondary ID | VIN Number | Year | Make and Model | License Plate |
|------------------------|--------------------|------|-----------------------------|------------------|
| PUA 701 | 1GCRCNEC4JZ113882 | 2018 | Chevrolet Silverado 1500 | 135-3194 |
| PUA 507 | 3GCPCPEEH0FG202502 | 2015 | Chevy 1500 | 118-8709 |
| PUA 401 | 1GCNKPEC7EZ218211 | 2014 | Chevy 1500 | 118-8716 |
| PUA 901 | 1FTEX1C53KKC91065 | 2019 | Ford F150 | 139-6257 |
| PUA 1505 | 1GCNKPEH2FZ194400 | 2015 | Chevy 1500 | 118-8712 |
| PUA 502 | 1GC1KUE8XFF534407 | 2015 | Chevy 2500HD | 118-8710 |
| PUA 508 | 1GB1KUE88FF539335 | 2015 | Chevy 2500HD | 118-8827 |

ITEM I



Murfee Engineering Company

An Agreement for the Provision of Limited Engineering Services

Murfee Engineering Co., Inc. 1101 Capital of Texas Hwy. South, Bldg. D Austin, Texas 78746 (512) 337-9204 West Travis County PUA 13215 Bee Cave Parkway Building B, Suite 110 Bee Cave Texas 78738

April 11, 2023

Project Name: 1175 Waterline Modifications Highway 71 System Project No. 11051.180 West Travis County PUA

Murfee Engineering (MEC) understands the current service area supplied by the 1080 pressure plane, along bee Cave Parkway between FM 2244 and Hwy 620, is generally at an elevation that results in lower than desired pressures at the proposed service locations for future WTCPUA water customers. The developable parcels in the area will have multistore residential dwellings, resulting in the need for increased pressure. Increasing water pressure to provide an improved level of service on the 3rd floor of the buildings is also be desired in select areas within the Hill County Galleria. The scope of the analysis is to perform a study and provide an analysis on modifying the 1080 system to an 1175 HGL pressure plane at specific areas, generally along Bee Cave Parkway.

MEC will coordinate with the WTCPUA staff to understand the general expectations of the operators, and investigate service pressures within the existing residential buildings. MEC will determine the necessary sizes and alignment of pipe extensions to be installed following the installation of the 1080 Transmission Main Segment A (Nearing completion in Spring 2023). MEC will perform an analysis of the existing distribution system within the Hill Country Galleria and along Bee Cave parkway to determine the point locations where modification to existing pipes, points of connection customers, and valve closure/PRV installations may be necessary to isolate the 1080 and 1175 pressure plans.

MEC will perform an on the ground investigation of the system records, as well as a limited hydraulic water modeling analysis for purposes of documenting the anticipated pressure increase, hydrant flow capabilities, and possible modifications to the points of connection currently served by 1080 system.

Scope/Intent and Extent of Services: MEC proposes to provide engineering services to assist the Client in the design, permitting and construction of improvements to the 1175 (HGL) System for service to the proposed Pearl Development. The work generally includes design of a 12 inch waterline crossing RM 620 and select isolation/hydraulic valve installations within the existing Hill County Galleria distribution system.

The scope shall include all engineering services required to prepare the design plans and specifications, City of Bee Cave Permitting, Bid Phase Services and Construction Submittal Review and Approval. Fee Arrangement: Time and materials in accordance with the approved rate sheet previously agreed to for general engineering shall apply with an estimated fee of \$74,270, which fee shall not be exceeded without prior approval by the Client. The budget estimate is further detailed in the attached table of effort.

The estimated fees do not include direct reimbursable costs such as mileage, printing, permit application fees and notice or advertisement publication costs, easement procurement, review fees, engineering reports, subsurface utility engineering, construction staking, environmental reports, geotechnical or material testing, or SWPPP documents.

Terms and Conditions: The Terms and Conditions previously agreed to for general engineering shall apply.

Offered BY: Murfee Engineering Company, Inc Accepted BY: West Travis County PUA

4-11-2023 Bv:

Signature

Date

Signature

By:

Date

MANPOWER & BUDGET ESTIMATE

| Atom Anaging Encircle Fortic Encircle Portic Forticiant Fortic Encircle Fortic Encircle <th>Client: Project:</th> <th></th> | Client: Project: | | | | | | | | | | | | | | | | | |
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| set Services 332 327 325 520 510 510 510 515 513 set Services It chinical Specifications 1 8 1 | | Principal | Managing Engineer | Senior Project Manager | Project Manager | Senior Project Engineer | Project Engineer | | Technical Admin A: | | Engineering Technician I | Senior CAD Design Technician | CAD Design Technician | Financial <i>I</i> Services | Financial Administrative Services Assistant | | | |
| the services $\operatorname{Horizential}_{\operatorname{Horizential}}$ is a field of the segmend construction Plans is 1 is 2 in 2 | Task | \$325 | \$275 | \$225 | \$200 | \$185 | \$170 | \$185 | \$100 | \$140 | \$120 | \$165 | \$135 | ¢90 | \$65 | Total Hours Labor Cost | rs Labo | r Cost |
| | Design Phase Services | | | | | | | | | | | | | | | | | |
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| | Construction Admin/Management | | | | | | | | | | | | | | | 0 | | |
| MEC lota | MEC Total | | | | | | | | | | | | | | | | ŝ | 74.270.00 |

ITEM J



Murfee Engineering Company

April 13, 2023

Mr. Scott Roberts, President CC: WTCPUA Board of Directors West Travis County Public Utility Agency 13215 Bee Cave Parkway, Building B, Suite 110 Bee Cave. Texas 78738

RE: WTCPUA Texas Land Application Permit Renewal and Major Amendment Request for Adjustment to Bohls WWTP Expansion Project Budget MEC File: 11051.111

President Roberts and Board,

The purpose of this letter is to provide background and justification for our request for your consideration of an adjustment to the engineering fees for the above-referenced project in the amount of \$135,000, which will be not to exceed for all efforts required to complete application for the renewal of and major amendment to the West Travis County Public Utility Agency's (WTCPUA) Texas Land Application Permit (TLAP).

The scope of work for the Bohls Wastewater Treatment Plant Expansion project has changed since the proposal presented in September of 2021. These changes account for the modification and renewal of the existing TLAP to reflect the plans for expansion at the Bohls facility, as well as the resulting effluent disposal that will be accommodated at the existing surface spray fields at the Falconhead and Spanish Oaks golf courses, the proposed Subsurface Areal Drip Dispersal System (SADDS) at the Falconhead West golf course, and the proposed Beneficial Water Recycling at a facility planned in the Hill Country Galleria Area.

The following provides a summary of the changes.

| | Date | Amount |
|---|----------------|----------------|
| Original Budget (Design, Permitting, CA) | May 2017 | \$481,000.00 |
| Approved Amendment 1 (0.5 MGD Expansion & Sludge Dewatering) | September 2020 | \$196,000.00 |
| Approved Amendment 2 (1.0 MGD Expansion and Storage Building) | September 2021 | \$523,000.00 |
| Proposed Amendment 3 (TLAP Renewal and Major Amendment) | February 2023 | \$135,000.00 |
| | | |
| TOTAL ENGINEERING FEES | | \$1,335,000.00 |
| | | |
| ESTIMATED CONSTRUCTION COST | | \$8,360,000.00 |
| | | |
| ENGINEERING PERCENTAGE | | 15.9% |

The project is currently within budget and no exceedance has been made to date.

Should you have any questions of need any additional information, please do not hesitate to contact me at your convenience.

Sincerely,

Bryce Canady, P.E.

CC: Jennifer Riechers, General Manager – WTCPUA Eric Morgan, Operations Manager – WTCPUA George Murfee – MEC Jason Baze – MEC

Murfee Engineering Company

April 13, 2023

Mr. Scott Roberts, President and Board of Directors West Travis County Public Utility Agency 13215 Bee Cave Parkway, Building B, Suite 110 Bee Cave, Texas 78738

Re:

WTCPUA Uplands Water Treatment Plant Expansion Project Request for Adjustment to Project Budget MEC File: 11051.165

President Roberts and Board:

Murfee Engineering is nearing the 30% design milestone for the Uplands WTP expansion design project and is conducting a 30% design workshop and presentation to WTCPUA staff on April 19th. The site development plan set has been drafted and is in final review prior to submitting to the City of Bee Cave to obtain the necessary site development permit. We anticipate submission to the City of Bee Cave in the month of April.

In coordination with WTCPUA Board, Management, and Operational staff considerations MEC has generated an updated scope to properly reflect the design components and desired deliverables necessary to achieve those goals. Accordingly, MEC is requesting the Board of Director's consideration of an adjustment to the scope and engineering fees for the Uplands Water Treatment Plant Expansion project to account for scope changes and as primarily driven by the need to be capable of providing more potable water available than originally planned for in the 2021 CIP program. This has largely been driven by the numerous service extension requests and service availability determinations that have been provided over the past two years. MEC has proactively stayed in coordination with the Board, Management, and Operations staff to ensure the project is able to be escalated while being appropriately scoped to account for projected demands through the year 2031.

The largest drivers for this request are for expanding the WTP first phase expansion capacity from 5MGD to 13MGD and the addition of architectural, fire protection, geotechnical, and mechanical/plumbing design. Other contributors include the addition of various building facilities, which include a restroom, emergency generator, rainwater recycling system, bridge cranes, and overall building structural and architectural revisions. There have also been added chemical dosing systems to assist in the filtration process and to aid in copper corrosion reduction within the distribution system.

The following is a breakdown of the cost for this scope amendment request.

| Civil Design: | \$ 1,283,365.00 |
|---|----------------------|
| Permitting: | \$ 71,980.00 |
| Construction Administration: | \$ 596,475.00 |
| Structural Design: | \$ 321,597.50 |
| Electrical Design: | \$ 218,500.00 |
| Architectural Design: | \$ 437,989.00 |
| Mechanical & Plumbing Design: | \$ 161,000.00 |
| Corrosion Design: | \$ 149,270.00 |
| Fire Protection Design: | \$ 80,500.00 |
| Vibration Consulting: | \$ 28,692.50 |
| Additional Geotechnical Investigations: | \$ 607.50 |
| Additional Site Survey: | \$ 11,385.00 |
| Total: | \$ \$3,150,756.50 |

The attached packet provides supplemental documentation and justification for the amendment request. Should you have any questions or need any additional information, please do not hesitate to contact me at your convenience.

Sincerely,

Bryce Canady P.E.

- CC: Jennifer Riechers, General Manager WTCPUA George Murfee – MEC Jason Baze – MEC
- Attachments:Request for budget adjustment letter with a full summary of scope changes
Hour allocation estimate
Scope change summary memo

Murfee Engineering Company

April 13, 2023

Mr. Scott Roberts, President and Board of Directors West Travis County Public Utility Agency 13215 Bee Cave Parkway, Building B, Suite 110 Bee Cave, Texas 78738

Re: WTCPUA Upland Water Treatment Plant Expansion Project Request for Adjustment to Project Budget MEC File: 11051.165

President Roberts and Board:

The purpose of this letter is to provide background and justification for our request for your consideration of an adjustment to the engineering fees for the above-referenced project in the amount of \$3,150,756.50, which will be not exceeded for all efforts required to complete the Uplands Water Treatment Plant (WTP) Expansion Project under the current project scope.

The original scope of work for the Upland WWTP Expansion project included:

- Complete the design:
 - Skidded ultrafilters with required support systems
 - Redundant treatment trains
 - Chlorine contact volume and treated water storage in a below-ground clearwell
 - A building that will enclose the entire treatment process, provide storage for spare parts, clean-in-place chemicals, transfer pumps, and any other equipment that operators require for the system, and will include separate rooms for electrical equipment, blowers, and hazardous chemical storage, as needed.
- Develop bidding documents.
- Obtain TCEQ approval.
- Obtain bids for constructing a 5 million gallon per day (MGD) expansion of the Uplands Water Treatment Plant located at 12215 Bee Cave Road.

The design was to include provisions for a future 8MGD expansion including sufficient building space, sufficiently sized electrical service, and appropriately sized rooms for electrical equipment, blowers, and chemical storage.

A previous scope amendment was submitted in March 2022 which included Subsurface Utility Survey (SUE) services necessary to identify existing and abandoned underground utility lines, within the construction area estimated at that time, to reduce the number of unforeseen conflicts encountered during construction. Through coordination with the WTCPUA, the scope of the project has been expanded to include designing a 13MGD expansion with provisions for a future 13MGD expansion. This proposal includes additional MEC scope costs, additional costs from subconsultants that were not included in the original project proposal, as well as subconsultant proposal revisions to include the expanded project scope. The scope addition/revision for each subconsultant is briefly summarized below. For a more thorough discussion on the scope expansion please see the attached Scope Change Summary Memo.

Scope Revisions:

- Structural: Increased building size, switched from pre-engineered metal frame building to engineered metal frame building.
- Electrical: Increased scope of equipment, addition of emergency generator.

Scope Additions:

- Architectural: Code compliance/interpretation, non-structural building design.
- HVAC / Plumbing: Code compliance, building plumbing, building HVAC.
- Fire Protection: Code compliance, fire sprinkler and alarm system in building.
- Corrosion: Cathodic protection system for ductile iron yard piping, corrosion protection for surfaces and materials inside of building.
- Survey: Topographic and tree survey of proposed construction location.
- Noise and Vibration: Vibration control measures for protecting the building from equipment vibration, and noise control measures for hearing safety.

Table 1 provides a summary of the changes.

| Table 1: Cost Summary | | | | | | | | |
|--|--------------------------|----------------|--|--|--|--|--|--|
| Description | Date | Amount | | | | | | |
| Original scope: Construction Plan Development, Electrical and Structural Design, Geotechnical Investigation, TCEQ Plan submittal and CT Study Update, and Construction Material Testing | October 2021 | \$811,910 | | | | | | |
| Previous amendment for SUE services | February 2022 | \$55,890 | | | | | | |
| Proposed scope amendment | February 2023 | \$3,150,756.50 | | | | | | |
| Total Pi | roposed Engineering Cost | \$4,018,556.50 | | | | | | |

Should you have any questions or need any additional information, please do not hesitate to contact me at your convenience.

Sincerely,

Mes

Blake West P.E.

CC: Jennifer Riechers, General Manager – WTCPUA

| MANPOWER & BUDGET ESTIMATE | | | | | | | | | | | | | | | | | | | | | | |
|---|---------------------------|----------------|-------------|-------------------------|-------------------|-------------------------|-----------------------------|-----------------------------|---------------------------|-----------------|------------------------------|-------------------|----------------------------|------------|--------------|-----------|-----------|------------------|----------------|---------------------------------|--|---|
| Client: | | WTCPUA | | | | | | | | | | | | | | | | | | | | |
| Project: | | Uplands Water | Treatment P | ant Expansion | | | | | | | | | | | | | | | | | | |
| | | Employee | | Managing | Senior Project | Project | Senior Project | Project | Project Administration | Project Admin - | Engineering | Engineering | Senior CAD Design | CAD Design | | Financial | Executive | Technical Admin | Administrative | | | |
| | Ļ | Classification | | Engineer | Manager | Manager | Engineer | Engineer | Manager | Construction | Technician II | Technician I | Technician | Technician | Draftsperson | Services | Assistant | Assistant/Intern | Assistant | 4 | | |
| Task | | Hourly Rate | \$325 | \$275 | \$225 | \$200 | \$185 | \$170 | \$185 | \$110 | \$140 | \$120 | \$165 | \$135 | \$115 | \$90 | \$75 | \$100 | \$65 | Total Hours | | |
| Design Permitting Construction Administration MEC Subtotal | | | 127 | 254 26 131 411 | | 339 51 196 586 | 1,438 85 653 2,176 | 1,438 85 653 2,176 | 11 5 16 | 979 979 | 1,691 128 979 2,798 | 423 327 750 | 1,691 34 33 1,758 | | | | | 254 | | 7,666 414 3,951 12,031 | \$7 \$59 | 33,365.00 71,980.00 96,475.00 51,820.00 |
| Outside Services | | | 127 | 411 | | 580 | 2,176 | 2,176 | 10 | 979 | 2,798 | 750 | 1,758 | | | | | 254 | | 12,031 | \$ 1,95 | 1,820.00 |
| Structural Design Electrical Design Architectural Design HVAC / Plumbing Design Corrosion Design Fire Protection Design Vibration Consulting Geotechnical Survey Additional Site Survey | Outside Services Subtotal | | | | | | | | | | | | | | | | | | | | \$ 21 \$ 43 \$ 16 \$ 14 \$ 8 \$ 2 \$ \$ 1 \$ 1 | 21,597.50 18,500.00 37,989.00 51,000.00 19,270.00 30,500.00 28,692.50 607.50 11,385.00 09,541.50 |
| Electrical Design Structural Design | r 2021 Agreement | | | | | | | | | | | | | | | | | | | TOTAL | | 50,000.00 50,605.00 |

MURFEE ENGINEERING COMPANY, INC. HOURLY RATE SCHEDULE

Effective May 1st, 2021

| Employee Classification | Hourly Rate |
|----------------------------------|-------------|
| Principal | \$325 |
| Managing Engineer | \$275 |
| Senior Project Manager | \$225 |
| Project Manager | \$200 |
| Senior Project Engineer | \$185 |
| Project Engineer | \$170 |
| Engineering Technician II | \$140 |
| Engineering Technician I | \$120 |
| Senior CAD Design Technician | \$165 |
| CAD Design Technician | \$135 |
| Draftsperson | \$115 |
| Project Administration Manager | \$185 |
| Project Admin - Construction | \$110 |
| Technical Admin Assistant/Intern | \$100 |
| Financial Services | \$90 |
| Executive Assistant | \$75 |
| Administrative Assistant | \$65 |
| Reimbursable Expenses | Cost + 15% |

MURFEE ENGINEERING COMPANY, INC.

Texas Registered Firm No. F-353 1101 Capital of Texas Hwy., South Building D, Suite 110 Austin, Texas 78746 (512) 327-9204

MEMORANDUM

DATE: 4/13/23

TO: George Murfee, Bryce Canady

FROM: Blake West

RE: WTCPUA Uplands WTP Expansion - Scope Change Summary

CC:

MEC File No.: 11051-165

The purpose of this memorandum is to summarize how the scope of the Uplands Water Treatment Plant expansion scope has been expanded over time to meet the needs of the WTCPUA.

Existing Project Scope:

- 1. Original scope (October 2021)
 - 5 MGD plant
 - Room for 8 MGD expansion within same building
 - o Pre-filters, booster pumps, CIP equipment, blowers, and compressed air
 - o Redundant treatment train
 - Chlorine contact volume / underground clearwell
 - Building to house treatment process
 - Storage for spare parts, CIP chemicals, transfer pumps, and other equipment ("any other equipment" open ended)
 - o Separate rooms for electrical equipment, blowers, and chemicals as required
 - TCEQ plan review submittal and CT study update
 - No further information provided
 - Structural Design
 - Pre-engineered metal building (140'x80') (The design of the building was assumed to be provided by a metal building manufacturer, no design or drawings were to be provided for the metal building)
 - Architectural services limited to building elevations views

- Scope wording error, underground clearwell not mentioned, but a three story structure seems to be represented
- No meetings budgeted for
- Electrical Design
 - Upgrading the service
 - o Building electrical system
 - Planning for equipment with a capacity of 13MGD
 - No meetings budgeted for
- Geotechnical Investigation (proposal was actually for construction material testing during construction)
 - Sampling and in-place density testing subgrade, fill, and base
 - o Sampling and testing structural and pavement concrete
 - Caveat in their proposal that the actual cost at the time of construction may be different from the proposed amount
- 2. Site Permitting Effort (September 2021)
 - Site Plan Permit and Jurisdictional Coordination (5 MGD plant)
 - TCEQ Contributing Zone Plan (5 MGD plant)
- 3. Project Budget Adjustment (March 2022) Amendment 1
 - Subsurface Utility Survey of portion of the site that was expected to be constructed on at the time

Current Request for Agreement Amendment:

- 1. Proposals that are essential to the project under the original agreement scope but were not included:
 - \circ Architectural
 - o Fire Protection
 - o Geotechnical
 - HVAC / Plumbing
 - o Survey
- 2. Proposals that are required due to the design vision of the PUA and are heavily recommended:
 - $\circ \quad \text{Corrosion}$
 - Sound / Vibration Consulting
- 3. Main sources of scope increase:
 - Larger water plant capacity (5MGD first phase to 13MGD and 13MGD ultimate phase changed to 25MGD)
 - Additional building features
 - Bathroom
 - Distribution pump interconnection complexity (1150 and 1080 interoperability)
 - Emergency generator (MEC and electrical scope)
 - Change to engineered metal building

- Rainwater / recycle water system
- Bridge cranes in mezzanine room and feed pumps room
- Enhanced build and design quality for building longevity
- Additional treatment processes:
 - Additional chemical injections requiring additional skids within proposed building and retrofitting existing equipment on site. Chemical skids being added in proposed membrane building: Orthophosphate and ACH. Chemical pumps being replaced in existing chemical building: LAS, (operation staff reports that the chlorine vacuum system will work through the 13MGD phase, but will need upgraded after that).
 - Addition of flocculation basins
- 4. Main unforeseen complications requiring additional labor hours:
 - TCEQ permitting
 - Coordination with other utilities and review of their pilot studies to replicate
 - Modification of treatment process to mirror chosen pilot study
 - Time delay in membrane manufacturer updating design documents
 - Reviewing new documents for update completeness
 - Addition of flocculation basins and flocculant dosing due to pilot study
 - Rule variances
 - Underground clearwell
 - Blackwater and various levels of waste and drain water lines on top of clearwell
 - Coordination time with operations staff to develop their design vision, determine equipment preferences, make progress on building layout, and iterate after operations staff review
 - Additional scope development and coordination with subconsultants not originally identified in original agreement
 - Additional project management and QA/QC labor hours required due to the size of the project as well as the number of disciplines working on the project.

ITEM K

CIVIL ENGINEERING * DEVELOPMENT CONSULTING * PROJECT MANAGEMENT

April 14, 2023

Mr. M. Scott Roberts, President & Board of Directors 13215 Bee Cave Parkway Building B, Suite 110 Bee Cave, Texas 78738

Re: Proposed Budget Amendment – Effluent Management Master Plan

President Roberts & Board,

Malone/Wheeler was engaged by the WTCPUA to develop an *Effluent Management Master Plan* (EMMP) in concert with staff, consultants, and the Board that would ensure compliance with the WTCPUA Texas Land Application Permit (TLAP) and other applicable regulations, provide autonomy to the WTCPUA in the management of this resource, consider economic performance and efficiency, and evaluate the balance between demand and supplies and develop strategies for alignment. A review draft of the plan was provided to staff on December 2nd, 2022. Since that time, we have worked in collaboration with staff and Murfee Engineering to develop unified recommendations to the Board regarding short- and long-term action items to address the WTCPUA system capacity, CIP, compliance, and evaluate the financial impacts of the available options. Additional efforts beyond those contemplated under the original authorization have been needed to attend meetings, review materials and recommendations prepared by Murfee Engineering, iterate analyses based on new inputs and alternatives, incorporate revised demand projections, and evaluate the potential impacts of changing project scopes and schedules on the overall EMMP.

We respectfully request and amendment to the engineering services budget for the EMMP in the amount of \$29,300, revising the total contract amount to \$107,300.

Sincerely, Malone Wheeler, Inc.

Dennis Lozano, P.E. Principal

CC: Jennifer Riechers, General Manager

ITEM L

CIVIL ENGINEERING * DEVELOPMENT CONSULTING * PROJECT MANAGEMENT

Authorization for Professional Services

| Project Name: | WCID 20 Proposed Interconnect Feasibility Review | | | | | |
|-----------------|--|--|--|--|--|--|
| Project Number: | | | | | | |
| Client: | West Travis County Public Utility Agency | | | | | |
| Contact: | Jennifer Riechers, General Manager | | | | | |
| Address: | 13215 Bee Cave Parkway, Bldg. B, Ste. 110, Bee Cave, Texas 78738 | | | | | |
| Phone: | (512) 263-0100 | | | | | |
| Email: | jriechers@wtcpua.org | | | | | |

Client hereby requests and authorizes Malone/Wheeler, Inc. to perform the following services:

Scope of Services: WCID 20 Proposed Interconnect Feasibility Review

Malone/Wheeler proposes to provide engineering services as necessary to review and evaluate the findings of a feasibility analysis for the potential purchase of water from WCID 20 via the existing interconnect located on River Hills Road near its intersection with Bee Cave Road.

Compensation: This project will be billed on a basis of Time & Materials with an estimated fee of \$2,800. The budgets are based on the wage rates for Malone/Wheeler, Inc. found in the approved Billing Rate Schedule.

If technical or professional services are furnished by an outside source, an additional 15% shall be added to the cost of services for Malone/Wheeler, Inc. administrative costs, unless otherwise specified. Reimbursable expenses as defined in the Provisions shall be invoiced at cost to Malone/Wheeler, Inc. plus 10% for administrative and processing costs.

Terms & Conditions: Services covered by this authorization shall be performed in accordance with the *Engineering Services Agreement Between West Travis County Public Utility Agency and Malone/Wheeler, Inc.*, dated October 21st, 2021.

| IENT | Approved for Malone/Wheeler, Inc. | | | | | | | |
|-------------------|-----------------------------------|--|--|--|--|--|--|--|
| | By: | | | | | | | |
| Jennifer Riechers | Printed Name: | Dennis Lozano | | | | | | |
| General Manager | Title: | Principal | | | | | | |
| | Date: | 4.14.23 | | | | | | |
| | | Jennifer Riechers Printed Name: General Manager Title: | | | | | | |

5113 Southwest Parkway, Suite 260, Austin, Texas 78735 | 201 Groveton Street, San Antonio, Texas 78210 Firm Registration No. F-786 * <u>www.malonewheeler.com</u>

ITEM M

SIXTH AMENDMENT TO WHOLESALE WATER SUPPLY AGREEMENT BETWEEN LOWER COLORADO RIVER AUTHORITY AND THE CITY OF DRIPPING SPRINGS (Driftwood Ranch Tract Service Property Amendment)

This Sixth Amendment to the Wholesale Water Supply Agreement Between Lower Colorado River Authority ("LCRA") and The City of Dripping Springs ("Sixth Amendment") is by and among City of Dripping Springs, a Type A General Law City located in Hays County, Texas ("City"), and the West Travis County Public Utility Agency ("WTCPUA") a political subdivision of the state of Texas formed in accordance with Chapter 572 of the Texas Local Government Code.

RECITALS:

- A. The LCRA and the City negotiated and executed the Wholesale Water Supply Agreement Between LCRA the City with an effective date of March 11, 2003, as amended (the "Agreement").
- B. The WTCPUA assumed the rights and obligations of the LCRA set-forth in the Agreement effective March 19, 2012.
- C. The City recognizes and accepts the WTCPUA as having been assigned the rights and obligations of the LCRA set-forth in the Agreement.
- D. Consistent with its West Travis County Public Utility Agency Regional Water and Wastewater Systems Schedule for Rates, Fees, Charges and Terms and Conditions of Water and Wastewater Services ("WTCPUA Rate Tariff") and all service rules and policies, the WTCPUA issued a Preliminary Finding of Capacity to Serve to the City for the Driftwood Ranch Tract Service Property February 16, 2017, as shown in <u>Exhibit A</u> and defined in Section 1.1 of this Sixth Amendment, originally for 300 Living Unit Equivalents ("LUEs") of water service. On May 12, 2017, the City requested to increase the amount of LUEs from 300 to 350. The WTCPUA Board of Directors approved the increase of reserved capacity to 350 LUEs on June 15, 2017.
- E. Driftwood Ranch Tract Service Property is in the City's Potential Service Area (as defined in the Agreement).
- F. The City has been issued water Certificate of Convenience ("CCN") No. 13030 to provide retail potable water utility service in certain areas.
- G. The Parties now wish to enter into this Sixth Amendment to confirm that the City shall be the retail potable water utility service provider to the Driftwood Ranch Tract Service Property and the WTCPUA shall provide Wholesale Water Supply to the City for the

Driftwood Ranch Tract Service Property, and to provide other clarifications as set forth herein.

H. This Sixth Amendment replaces and supersedes the Third Amendment to the Agreement in its entirety.

NOW THEREFORE, for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, including the agreements set forth below, the City and WTCPUA agree as follows:

ARTICLE 1 AMENDMENTS

1.1 <u>Section 1.01</u>. Section 1.01 of the Agreement is hereby amended to add the following definitions:

"Driftwood Ranch Tract Service Property" means the two tracts of land in Hays County more specifically described in **Exhibit B**, attached hereto.

"Parties" means the City of Dripping Springs and the WTCPUA.

"Max Day Reservation – Driftwood Ranch Tract Service Property" means the maximum amount of water to be delivered to the City for the Driftwood Ranch Tract Service Property on a daily basis based on the flow rates and capacity commitments established in this Sixth Amendment. The City's Max Day Reservation for the Driftwood Ranch Tract Service Property is 900 gallons per day per LUE.

1.2 <u>Section 7.07</u>. Section 7.07 of the Agreement is hereby amended such that the address for notice to LCRA shall be as follows:

WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY 13215 Bee Cave Parkway Building B, Suite 110 Bee Cave, Texas 78738 Office: (512) 263-0100 Fax: (512) 263-2289 rpugh@wtcpua.org

1.3 <u>Addition of Article IX</u>. The Agreement is hereby amended to add the following Article IX:

ARTICLE IX SPECIAL PROVISIONS APPLYING TO DRIFTWOOD RANCH TRACT SERVICE PROPERTY

<u>Section 9.01.</u> <u>Driftwood Ranch Tract Service Property</u>. This Article IX affects and applies only to the Driftwood Ranch Tract Service Property and it is not intended to nor should be it construed to affect any other portion of the City's Potential Service Area or the LCRA Service Area.

Section 9.02. CCN Authorization for Driftwood Ranch Tract Service Property.

Section 5.03 is modified to add the following:

The City may provide retail potable water utility service to the Driftwood Ranch Tract Service Property pursuant to the Sixth Amendment even though the Property is outside the current CCN of the City. The City may pursue an amendment to its CCN to serve the Driftwood Ranch Tract Service Property after the information to apply for the amendment is available. The WTCPUA will support the application of the City to amend its CCN to provide retail potable water utility service to the Driftwood Ranch Tract Service Property.

Section 9.03. Supply of Water to Driftwood Ranch Tract Service Property. The Parties agree that pursuant to Section 3.01 of the Agreement, except as provided in Section 9.02 of this Article, the WTCPUA shall provide Wholesale Water Supply to the City for the Driftwood Ranch Tract Service Property in the amount not to exceed 350 LUEs as measured at the Delivery Point. The Parties agree that pursuant to Section 3.01 of the Agreement, the City shall provide retail potable water utility service for the Driftwood Ranch Tract Service Property in the amount of 350 LUEs.

For purposes of this Agreement, the average daily water use within the Property, as measured at the Delivery Point, shall not exceed 450 gallons per day per LUE or a total of 157,500 gallons per day (i.e., 57,487,500 gallons per year) for 350 LUEs, computed as a daily average over a calendar year. In the event the total annual quantity of water as measured at the Point of Delivery exceeds 57,487,500 gallons, the WTCPUA may assess and the City agrees to pay a water surcharge for water used that is in excess of 57,487,500 gallons.

In addition, the maximum or peak day water use for the Property, as measured at the Delivery Point, shall not exceed 900 gallons per day per LUE, or 315,000 gallons per day. In the event the City's maximum or peak day water use on any given day exceeds 315,000 gallons over any 24-hour day, the WTCPUA may:

- 1. Install, at the City's sole cost, a water rate flow of controller to restrict or limit the maximum flow to the Property to a maximum of 219 gpm on an instantaneous basis; and/or
- 2. Assess a surcharge for any quantity used in excess for 315,000 gallons per day.

Provided, however, the Parties agree and acknowledge that Developer of the Project plans to construct a golf course in the initial phase of development of the Driftwood Ranch Tract. The Parties also acknowledge and agree that Developer intends to use treated effluent to grow and sustain the golf course. The Parties further acknowledge and agree that there will not be sufficient effluent necessary to grow and sustain the golf course. The Parties thus agree that Developer may utilize water described in Section 9.03, on a temporary, interruptible basis not to exceed ten years, to construct, grow and sustain the golf course. The water use will vary from time to time and may not, combined with other water service to the Property, exceed maximum or peak day water use of 1,000,000315,000 gallons over a 24-hour day as measured at the Delivery Point. The WTCPUA will have the right to assess a surcharge for any quantity used in excess for 1,000,000 of 315,000 gallons a day during this ten year golf course grow in period. Further, the average daily and annual water use limits of 157,500 gallons per day and 57,487,500 gallons per year, peak day water use of 315,000 gallons per day, and corresponding surcharges as described above in Section 9.03 will not become effective until after the ten-year golf course grow in period.

Finally, the City understands and agrees the WTCPUA does not and is not required to provide fire flows to the Property. As such, the City is solely responsible for the installation and maintenance any water improvements necessary to provide fire flows to the Property. Such improvements, if installed, shall be located on the City's side of the Delivery Point.

Section 9.04 The City agrees to ensure that all water infrastructure to provide service pursuant to this Sixth Amendment will be designed, constructed and inspected according to WTCPUA Standard Specifications and Rules and Policies, including water quality requirements outlined in the "Memorandum of Understanding" between the LCRA and the United States Fish and Wildlife Service (USFWS), dated May 24, 2000 (MOU) and the "Settlement Agreement and Stipulation of Dismissal" from the lawsuit, Hays County Water Planning Partnership, et. al. vs. Lt. General Robert B. Flowers, U.S. Army Corps of Engineers, Thomas E. White, Secretary of the Army, Gale Norton, Secretary of the Department of the Interior, and the Lower Colorado River authority, W.D. Tex. 2002 (No. AOOCA 826SS) (Settlement Agreement). The City also agrees that such facilities will be properly conveyed to the City and contained in public rights of way, easements in final plats, or separate easements granted to the City to facilitate maintenance, repair, and improvement of the facilities. The WTCPUA will reserve the right to review and approve all construction and water quality plans, inspect the construction, and review and approve all Conveyance Agreements and

Easement Agreements. The City shall be responsible for maintenance and repairs of all the facilities constructed in the Driftwood Ranch Tract Service Property.

The City shall be responsible for design and construction of the Delivery Point facilities, including Master Meter and appurtenances. The Master Meter shall meet WTCPUA specifications and be set after WTCPUA approval. The WTCPUA shall own and maintain the facilities, including calibration of the Master Meter. The City agrees that the Delivery Point facilities will be properly conveyed to the WTCPUA and contained in public rights of way, easements in final plats, or separate easements granted to the WTCPUA to facilitate maintenance, repair, and improvement of the facilities. The WTCPUA shall read the Master Meter monthly and bill the City pursuant to the Rates and Charges outlined in Section 9.05 below.

Section 9.05. Rates and Charges.

(a) The Base Fee to be paid by the City to the WTCPUA for the Driftwood Ranch Tract Service Property shall be determined by the following formula:

{Annual Allocated Debt Service Payment + (25% times coverage * Annual Allocated Debt Service Payment) – (Effective Impact Fee Credit * Annual Debt Service Payment) / 12 months}.

(b) The Driftwood Ranch Tract Service Property Volume Charge shall recover the WTCPUA's expenses associated with operating and maintaining the Regional Facilities, including a systems raw water loss fee per thousand gallons to be calculated as follows:

[LCRA Raw Water cost per Thousand Gallons/(1-.10 water loss)]/10

Upon the effective date of this Sixth Amendment, the initial Base Fee for the Driftwood Ranch Tract Service Property will be \$30,349.29 per year, or \$2,529.02 per month. The Base Fee shall be assessed by the WTCPUA on a monthly basis. Upon the effective date of this Sixth Amendment, the initial monthly Volume Charge will be \$1.62 per thousand gallons used.

The WTCPUA shall utilize the base-extra capacity methodology performed by a qualified professional to determine the appropriate Base Fee and Volume Charge for each wholesale customer, including the Driftwood Ranch Tract Service Property, and may be adjusted from time to time by the WTCPUA's Board of Directors.

The absorption (i.e., build-out) schedule used as part of the Base Fee calculation for the Driftwood Ranch Tract Service Property is ten (10) years. The City shall pay the Driftwood Ranch Tract Service Property Base Fee

regardless of whether the Driftwood Ranch Tract Service Property meets the absorption schedule used to develop the annual debt payment schedule.

The Effective Impact Fee Credit shall be determined based upon the following formula:

Project Costs Recovered by Impact Fees / Total Project Costs

Project Costs Recovered by Impact Fees shall be determined by the following formula:

Project costs eligible for impact fee recovery as determined by the WTCPUA's most recent impact fee study * the percent level of impact fees adopted by the WTCPUA Board of Directors.

The Annual Allocated Debt Service Payment for the Driftwood Ranch Tract Service Property, from time to time due and payable, shall be based on the City's allocated pro-rata share of the WTCPUA's capital costs for the Regional Facilities (including interest expense) as determined based on input from the City prior to the issuance of bonds to fund the Regional Facilities so long as the total capital cost allocated to the City is recovered within the life of the bonds, including interest expense. The City's pro-rata share of the WTCPUA's capital costs for the Driftwood Ranch Tract Service Property is calculated based on its Max Day Reservation, multiplied by the WTCPUA's Cost per Gallon of the Regional Facilities. <u>Exhibit C</u> attached hereto and incorporated herein for all purposes, sets forth the current schedule of the Annual Allocated Debt Service Payment. <u>Exhibit C</u> may be amended from time to time by the WTCPUA to reflect future LCRA installment payments as well as future debt issuances associated with future Regional Facility projects.

The WTCPUA's Cost per Gallon of the Regional Facilities, further classified as "System-Wide" Facilities shall be calculated by dividing the total cost of the System Wide Regional Facilities by 27,000,000 gallons. The WTCPUA's Cost per Gallon of the Regional Facilities, further classified as "Hwy 71" shall be calculated by dividing the total cost of the Hwy 71 Regional Facilities by 14,829,230 gallons. The WTCPUA's Cost per Gallon of the Regional Facilities, further classified as "US 290" shall be calculated by dividing the total cost of the US 290 Regional Facilities by 12,170,770.

The WTCPUA shall not allocate costs for future Regional Facilities to the City beyond 27 million gallons per day (MGD) of water treatment plant capacity if the City establishes to the WTCPUA's satisfaction that it has reached eighty percent (80%) of its projected absorption schedule of the Driftwood Ranch Tract Service Property six months prior to the WTCPUA's issuance of bonds for such expansion.

(b) Within ten business days of a written request from the WTCPUA, the City shall provide the WTCPUA with copies of the City's monthly operating reports indicating the City's peak day consumption, including a break-out of the Driftwood Ranch Tract Service Property. At any time, the WTCPUA may also install, at its sole discretion, a max-day meter and/or a flow regulator on the City System, including the Driftwood Ranch Tract Service Property, to assess or control actual maximum daily demands by the City.

If the WTCPUA determines that the City is exceeding the Max Day Reservation for the City or Driftwood Ranch Tract Service Property, the City will be subject to a surcharge as determined by the WTCPUA Rate Tariff and all service rules and policies.

ARTICLE 2 RATIFICATION

2.1 By entering into this Sixth Amendment, the Parties hereby ratify the Agreement, and affirm and agree that it is in full force and effect, as amended.

ARTICLE 3 MISCELLANEOUS

- 3.1 <u>Incorporation; Definitions</u>. The background as set forth in the recitals is true and correct, forms a material part of this Sixth Amendment and is hereby incorporated into this Agreement. Words with initial capital letters that are used but not defined in this Sixth Amendment shall have the meanings given to them in the Agreement.
- 3.2 <u>Effective Date of Sixth Amendment; Supersedes Third Amendment</u>. The Effective Date of this Sixth Amendment June 6, 2020. This Sixth Amendment replaces and supersedes the Third Amendment in its entirety.
- 3.3 <u>Counterparts</u>. This Sixth Amendment may be executed in multiple counterparts, each to be considered an original, to be effective upon execution by all Parties.

IN WITNESS THEREOF, the Parties hereto, acting under the requisite authority, have caused this First Amendment to be duly executed to be effective as of the Effective Date as provided above.

[Signature Page Follows]

CITY OF DRIPPING SPRINGS, TEXAS

| By: |
|--------|
| Name: |
| Title: |
| Date: |

ATTEST:

Kerri Craig City Secretary

APPROVED AS TO FORM AND LEGALITY:

City Attorney

WTCPUA:

WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY

By:

Scott Roberts President Board of Directors

Date: _____

ATTEST:

Walt Smith, Secretary Board of Directors

ITEM N



Murfee Engineering Company

April 14, 2023

Mr. Scott Roberts, President and WTCPUA Board of Directors West Travis County Public Utility Agency 13215 Bee Cave Parkway Building B, Suite 110 Bee Cave, Texas 78738

Re: West Travis County Public Utility Agency 1240 Elevated Storage Tank Bid Tabulation and Recommendation of Award

President Roberts and Board:

Sealed bids for the above-referenced project were opened and publicly read aloud at 3:00 PM on April 13, 2023 at the offices of Murfee Engineering Company, Inc. The total amount base bids are summarized below. A detailed bid tabulation is attached.

| Landmark Structures | \$3,880,000.00 |
|--|----------------|
| Phoenix Fabricators and Erectors, Inc. | \$3,931,000.00 |
| Caldwell Tanks | \$5,189,000.00 |

The Invitation for Bids was advertised in accordance with the Texas Water Code and Local Government Code rules for procurement.

We have reviewed the bid packages for conformance with the Contract Documents and recommend award of the contract to the lowest qualified bidder Landmark Structures. Additionally, two alternate items were included in the Bid Form: a static mixer for potential rechlorination and a hydrodynamic mixer in the storage tank. In consideration of the attractive pricing offered by the low bidder for the alternates, we recommend exercise of the two alternates in addition to the total amount base bid for a total contract amount of \$3,980,000. Should you have any questions or require any additional information, please contact me at your convenience.

Sincerely,

Bryce Canady, P.E.

Attachments: Bid Tabulation

CC: Jennifer Reichers – WTCPUA General Manager George Murfee, P.E. – MEC MEC File No. 11051.169

| Owner: | West Travis 13215 Bee Ca Building B, Su Bee Cave, Tex | | Engineer: Murfee Engineering Company, 1101 Capital of Texas Hwy., South, Br Austin, Texas 78746 Texas Registered Firm No. F-353 | | | | | wy., South, Build | |) | | | | | |
|---|--|-------------|--|----------------------|------------------------------|-----|--------------------------|---|--------------|------|--------------------------|---------------------------------------|-------------------|----------|--------------|
| | | | | BI | D TABULA | TI | ON | | | | | | | | |
| Project: | 1240 ELEVATI | ED STORAG | E TANK | 10 | | | | | | | | | | | |
| Project Manager: Project Number: | Bryce Canady 11051.169 | , P.E. | TE OF TEL | 12 | .023 | | | | | | | | | | |
| Bid Opening Date: Time Location: | 4/13/2023 3:00 PM Murfee Engin | eering Com | bany BRYCE D. CANADY | | | | | | | | | | | | |
| | | | Buju Carody | Lan | dmark Structure 1665 Harr | mon | Road | | P.O. Bo | x 35 | , 770 | Ph | oenix Fabricators | Rd. | 900 East |
| literan Alle | Quantita | 11 | Description | Fort Worth, TX 76177 | | | | Louisville, KY 40232-57 Unit Price Total | | | | Avon, IN 46123 Unit Price Total Price | | | |
| Item No. E-1 | Quantity 11,014 | Units SY | LOC Restoration | Ś | Unit Price 1.00 | | Total Price 11,014.00 | ¢ | 6.00 | \$ | Total Price 66,084.00 | \$ | 5.50 | \$ | 60,577.00 |
| E-2 | 1,504 | LF | Silt Fence | \$ | 10.00 | | 15,040.00 | | 5.00 | Ś | 7,520.00 | Ś | 13.00 | \$ | 19,552.00 |
| E-3 | 1 | EA | Stabilized Construction Entrance | Ś | 5,446.00 | Ś | 5,446.00 | Ś | 10,000.00 | Ś | 10,000.00 | Ś | | <u> </u> | 6,000.00 |
| D-1 | 45 | LF | 12" Reinforced Concrete Pipe | \$ | 330.00 | Ŧ | 14,850.00 | \$ | 150.00 | \$ | 6,750.00 | \$ | 250.00 | \$ | 11,250.00 |
| D-2 | 59 | CY | Concrete Trickle Channel | \$ | 300.00 | | 17,700.00 | \$ | 135.00 | Ś | 7,965.00 | \$ | | _ | 50,740.00 |
| D-3 | 1 | EA | V-5718 Grate | \$ | 2,000.00 | \$ | 2,000.00 | \$ | 1,500.00 | \$ | 1,500.00 | \$ | 250.00 | \$ | 250.00 |
| W-1 | 1 | LS | 1,000,000 Gal. Elevated Storage Tank and Appurtenances | \$ | 3,547,000.00 | \$ | 3,547,000.00 | \$ | 4,786,431.00 | \$ | 4,786,431.00 | \$ | 3,454,544.00 | \$ | 3,454,544.00 |
| W-2 | 95 | LF | 16" Water Line | \$ | 500.00 | \$ | 47,500.00 | \$ | 175.00 | \$ | 16,625.00 | \$ | 190.00 | \$ | 18,050.00 |
| W-3 | 1 | EA | Fire Hydrant and assembly | \$ | 11,000.00 | \$ | 11,000.00 | \$ | 5,000.00 | \$ | 5,000.00 | \$ | 16,500.00 | \$ | 16,500.00 |
| W-4 | 1 | LS | 16" Tie-In Infrastructure | \$ | 11,500.00 | | 11,500.00 | \$ | 10,500.00 | \$ | 10,500.00 | \$ | -, | \$ | 10,750.00 |
| W-5 | 1 | EA | Overflow splash pad | \$ | 7,500.00 | | 7,500.00 | \$ | 6,500.00 | \$ | 6,500.00 | \$ | 10,200.00 | \$ | 10,200.00 |
| W-6 | 1 | LA | Sidewalk | \$ | 5,700.00 | | 5,700.00 | \$ | 7,500.00 | \$ | 7,500.00 | \$ | 7,200.00 | | 7,200.00 |
| W-7 | 2 | EA | Bollards | \$ | 1,000.00 | \$ | 2,000.00 | \$ | 500.00 | \$ | 1,000.00 | \$ | 1,850.00 | \$ | 3,700.00 |
| W-8 | 360 | LF | Site security fence and gate | \$ | 50.00 | \$ | 18,000.00 | \$ | 133.00 | \$ | 47,880.00 | \$ | 42.00 | \$ | 15,120.00 |
| S-1 | 714 | SY | Asphalt Access Drive | \$ | 40.00 | \$ | 28,560.00 | \$ | 40.00 | \$ | 28,560.00 | \$ | 60.00 | \$ | 42,840.00 |
| S-2 | 18 | CY | Grading | \$ | 250.00 | | 4,500.00 | \$ | 350.00 | \$ | 6,300.00 | \$ | 150.00 | _ | 2,700.00 |
| S-3 | 1 | EA | Concrete Washout Station | \$ | 4,400.00 | | 4,400.00 | \$ | 1,250.00 | \$ | 1,250.00 | \$ | 2,000.00 | | 2,000.00 |
| S-4 | 1 | LS | Storm Water Pollution Prevention Plan | \$ | 3,000.00 | | 3,000.00 | \$ | 8,500.00 | \$ | 8,500.00 | \$ | -, | _ | 8,000.00 |
| EL-1 | 1 | LS | Electrical Work | \$ | 122,500.00 | \$ | 122,500.00 | \$ | 158,000.00 | \$ | 158,000.00 | \$ | 190,000.00 | \$ | 190,000.00 |
| TS-1 | 79 | LF | Trench Safety System | \$ | 10.00 | \$ | 790.00 | \$ | 65.00 | \$ | 5,135.00 | \$ | 13.00 | \$ | 1,027.00 |
| | | | Total Amount Base Bid | | | \$ | 3,880,000.00 | 1 | | \$ | 5,189,000.00 | | | \$ | 3,931,000.00 |

| | | | | Landmark Structures Management Inc. 1665 Harmon Road Fort Worth, TX 76177 | | | | Caldwell Tanks, Inc. P.O. Box 35770 Louisville, KY 40232-5770 | | | | Phoenix Fabricators and Erectors, I 182 S. County Rd. 900 East Avon, IN 46123 | | |
|----------|----------|-------|--------------------------------------|---|------------|----|-------------|--|------------|----|-------------|---|------|---------------|
| ltem No. | Quantity | Units | Description | _ | Unit Price | | Total Price | | Unit Price | | Total Price | Unit Price | | Total Price |
| AL-1 | 1 | EA | 16" Westfall Static Mixer Model 2800 | \$ | 33,000.00 | \$ | 33,000.00 | \$ | 35,000.00 | \$ | 35,000.00 | \$ 35,000 | 0.00 | \$ 35,000.00 |
| AL-2 | 1 | EA | Hydrodynamic Mixer | \$ | 67,000.00 | \$ | 67,000.00 | \$ | 141,000.00 | \$ | 141,000.00 | \$ 146,50 | 0.00 | \$ 146,500.00 |
| | | | Total Amount Alternates Bid | | | \$ | 100,000.00 | | | \$ | 176,000.00 | | | \$ 181,500.00 |

ITEM O

AGREEMENT FOR PROFESSIONAL ENGINEERING SERVICES ON A TASK ORDER BASIS

This Agreement for Professional Engineering Services ("Agreement") is entered into by the <u>West Travis County</u> <u>Public Utility Agency</u> a Political Subdivision of the State of Texas ("Client"), duly authorized to act by the Public Utility Agency Board of said Client, and HALFF ASSOCIATES, INC., a Texas corporation, acting through a duly authorized officer ("Engineer""), relative to Engineer providing professional engineering services to Client. Client and Engineer may be collectively referred to as the "Parties" or individually as a "Party".

WITNESSETH:

For the mutual promises and benefits herein described, Client and Engineer agree as follows:

I. **TERM OF AGREEMENT.** This Agreement shall become effective on the date of its execution by both Parties and shall continue in effect thereafter until terminated as provided herein.

II. SERVICES TO BE PERFORMED BY ENGINEER. Engineer shall provide to Client basic grant consulting services on an "as needed" or "task order" basis as determined by Client which services may include, but will not be limited to, those services normally rendered by an engineer to a similar client. It is anticipated that such services may include, but not be limited to, planning, grant strategy or consulting, funding strategy or grant application development services to assist Client, as determined by Client. Engineer, upon specific written request by Client, will prepare a detailed fee schedule for Client's review and approval. Should Client request, Engineer may agree to assist Client in developing and preparing a Scope(s) of Services responsive to a particular Task Order. Such Task Orders shall be bound by and interpreted by the terms of this Agreement. Task Orders shall be numbered sequentially. Task Orders will be individual stand-alone proposals and when executed by both Parties shall incorporate the terms of this Agreement such that this Agreement shall be amended. Engineer shall perform its obligations under this Agreement as an independent contractor and not as an agent or fiduciary of any other party.

III. COMPENSATION. Client agrees that Engineer shall be paid for any services requested by Client at the hourly rates reflected on **Exhibit A**, attached hereto, plus reasonable and necessary reimbursable expenses (Direct Costs) incurred by Engineer in the performance of the requested services. Direct costs shall include, but are not limited to, long distance telephone, postage, equipment, expendables, mileage, subcontractors or special consultants, freight, testing fees, copies, and blueprints. See **Exhibit B** for the current Unit Pricing Schedule for direct costs. Direct Costs shall be billed at 1.1 times actual costs. If additional services, trips, or expenses are requested, Engineer will not provide such additional services until authorized by Client in writing to proceed.

Engineer agrees to submit monthly statements to Client for basic professional engineering services. These statements will be based upon Engineer's actual services performed and reimbursable expenses incurred, if any, and Client shall endeavor to make prompt payments. Each monthly invoice submitted by Engineer to Client shall be reasonably itemized to show the amount of work performed during that month broken down by the identity of the person(s) performing such work, the amount of time expended by such person(s) in performing that work, the billing rate for each such person, and a brief summary of the work performed by each such person. If Client fails to pay Engineer within thirty (30) calendar days of the receipt of Engineer's invoice, Engineer may, after giving ten (10) calendar days' written notice to Client, suspend professional engineering services until payment is received. Client agrees that Engineer shall be entitled to interest on accounts that are greater than forty-five (45) calendar days and such interest shall be reimbursed to Engineer at a rate of one percent (1%) per month. The assessment of interest on accounts receivable shall not preclude Engineer from suspending services as described above.

IV. CLIENT'S OBLIGATIONS. Client agrees that it will (i) designate a specific person to act as Client's representative, (ii) provide Engineer with any previous studies, reports, data, budget constraints, special Client requirements, or other pertinent information known to Client, when necessitated by a project, (iii) assist Engineer in obtaining access to property necessary for performance of Engineer's work for Client, (iv) make prompt payments in response to Engineer's statements, and (v) respond in a timely fashion to requests from Engineer. Engineer is entitled to rely upon and use, without independent verification and without liability, all information and services provided by Client or Client's representatives.

Client Initial / Date

V. TERMINATION OF WORK. Either Client or Engineer may terminate this Agreement at any time with or without cause upon giving the other Party ten (10) calendar days' prior written notice. Client agrees that termination of Engineer for Client's convenience shall only be utilized in good faith and shall not be utilized if either the purpose or the result of such termination is the performance of all or part of Engineer's services under this Agreement by Client or by another service provider. Following Engineer's receipt of such termination notice Client shall, within ten (10) calendar days of Client's receipt of Engineer's final invoice, pay Engineer for all services rendered and all costs incurred up to the date of Engineer's receipt of such notice of termination.

OWNERSHIP OF DOCUMENTS. Upon Engineer's completion of services and receipt of payment in full, VI. Engineer shall grant to Client a non-exclusive license to possess the final drawings and instruments produced in connection with Engineer's performance of the work under this Agreement, if any. Said drawings and instruments may be copied, duplicated, reproduced, and used by Client for the purpose of constructing, operating, and maintaining the improvements. Client agrees that such documents are not intended or represented to be suitable for reuse by Client or others for purposes outside the Scope of Services of this Agreement. Notwithstanding the foregoing, Client understands and agrees that any and all computer programs, GIS applications, proprietary data or processes, and certain other items related to the services performable under this Agreement are and shall remain the sole and exclusive property of Engineer and may not be used or reused, in any form, by Client without the express written authorization of Engineer. Client agrees that any reuse by Client, or by those who obtain said information from or through Client, without written verification or adaptation by Engineer, will be at Client's sole risk and without liability or legal exposure to Engineer or to Engineer's employees, agents, representatives, officers, directors, affiliates, shareholders, owners, members, managers, attorneys, subsidiary entities, advisors, subconsultants or independent contractors or associates. Engineer may reuse all drawings, reports, data, and other information developed in performing the services described by this Agreement in Engineer's other activities. Under no circumstances shall delivery of electronic files for use by Client be deemed a sale by Engineer, and Engineer makes no warranties, either express or implied, of merchantability or fitness for any particular purpose. In no event shall Engineer be liable for any damages, including but not limited to indirect or consequential damages, as a result of Client's unauthorized use or reuse of the electronic files. Client is aware that differences may exist between the electronic files delivered and the printed hard-copy original documents. In the event of a conflict between the signed original documents prepared by Engineer and any electronic or other files or data provided, it is understood and agreed that the original signed or sealed hard-copy documents shall govern.

VII. NOTICES. Any notices to be given hereunder by either Party to the other may be affected either by personal delivery, in writing, or by registered or certified mail.

VIII. SOLE PARTIES AND ENTIRE AGREEMENT. This Agreement shall not create any rights or benefits to anyone except Client and Engineer and contains the entire Agreement between the Parties. Oral modifications to this Agreement shall have no force or effect.

IX. INSURANCE. Engineer shall, at its own expense, purchase, maintain and keep in force throughout the duration of this Agreement and for a period of four (4) years thereafter, professional liability insurance. The limits of liability shall be \$2,000,000 per claim and in the aggregate. Engineer shall submit to Client a certificate of insurance prior to commencing work for Client.

X. PROMPT PERFORMANCE BY ENGINEER. All services provided by Engineer hereunder shall be performed in accordance with the degree of care and skill ordinarily exercised under similar circumstances by competent members of the engineering profession in the **Texas** applicable to such engineering services contemplated by this Agreement.

XI. CLIENT OBJECTION TO PERSONNEL. If at any time after entering into this Agreement Client has any reasonable objection to any of Engineer's personnel, or any personnel, professionals and/or consultants retained by Engineer, Engineer shall promptly propose substitutes to whom Client has no reasonable objection, and Engineer's compensation shall be equitably adjusted to reflect any difference in Engineer's costs occasioned by such substitution.

XII. ASSIGNMENT. This Agreement is binding on the heirs, successors, and assigns of the Parties hereto. Neither this Agreement, nor any claims, rights, obligations, suits, or duties associated hereto, shall be assigned or assignable by either Client or Engineer without the prior written consent of the other Party. Further, nothing under this Agreement shall be construed to give any rights or benefits in this Agreement to anyone other than Engineer and

Client Initial / Date

Client and all duties and responsibilities undertaken pursuant to this Agreement will be for the sole benefit of Engineer and Client and not for the benefit of any other party (no third party beneficiaries).

XIII. JURISDICTION AND VENUE. This Agreement shall be administered under the substantive laws of the State of **Texas** (and not its conflicts of law principles) which shall be used to govern all matters arising out of, or relating to, this Agreement and all of the transactions it contemplates, including without limitation, its validity, interpretation, construction, performance, and enforcement. Exclusive venue shall lie in any court of competent jurisdiction in *Travis* **County, Texas**.

XIV. INTEGRATION, MERGER AND SEVERABILITY. This Agreement and the authorized Task Orders are fully incorporated herein and represent the entire understanding of Client and Engineer. No prior oral or written understanding shall be of any force or effect with respect to those matters covered herein. The Agreement may not be modified or altered except in writing signed by both Parties. This Agreement constitutes, represents, and is intended by the Parties to be the complete and final statement and expression of all the terms and arrangements between the Parties to this Agreement with respect to the matters provided for in this Agreement. This Agreement supersedes any and all prior or contemporaneous agreements, understandings, negotiations, and discussions between the Parties and all such matters are merged into this Agreement. Should any one or more of the provisions contained in this Agreement be determined by a court of competent jurisdiction or by legislative pronouncement to be void, invalid, illegal, or unenforceable in any respect, such voiding, invalidity, illegality, or unenforceability shall not affect any other provision hereof, and this Agreement shall be considered as if the entirety of such void, invalid, illegal, or unenforceable provision had never been contained in this Agreement.

XV. EXCLUSIVITY OF REMEDIES. The Parties acknowledge and agree that the remedies set forth in this Agreement (Agreed Remedies) are and shall remain the Parties' sole and exclusive remedy with respect to any claim arising from, or out of, or related to, the subject matter of this Agreement. The Parties agree that Engineer is to have no liability or responsibility whatsoever to Client for any claim(s) or loss(es) of any nature, except as set forth in this Agreement. No Party shall be able to avoid the limitations expressly set forth in this Agreement by electing to pursue some other remedy.

XVI. TIMELINESS OF PERFORMANCE. Engineer shall perform its professional services with due and reasonable diligence consistent with sound professional practices.

XVII. DISPUTE RESOLUTION. In the event of any disagreement or conflict concerning the interpretation of this Agreement, and such disagreement cannot be resolved by the signatories hereto, the signatories agree to schedule a series of no less than two (2) meetings of senior personnel of Client and Engineer in which the disagreement or conflict will be discussed. The first of such meetings will be scheduled as soon as possible following identification of such disagreement or conflict and the second meeting must occur within thirty (30) calendar days following the initial meeting. Subsequent meetings if any may be scheduled upon mutual agreement of the Parties. The Parties agree that these two (2) meetings are conditions precedent to the institution of legal proceedings unless such meetings will adversely affect the rights of one or more of the Parties as such rights relate to statutes of limitation or repose.

XVIII. PROJECT ENHANCEMENT/BETTERMENT. IF A COMPONENT OF CLIENT'S PROJECT IS OMITTED FROM ENGINEER'S CONTRACT DOCUMENTS DUE TO THE BREACH OF CONTRACT OR NEGLIGENCE OF ENGINEER, ENGINEER WILL NOT BE LIABLE TO CLIENT TO THE EXTENT OF ANY BETTERMENT OR ADDED VALUE TO THE PROJECT. SPECIFICALLY, CLIENT WILL BE RESPONSIBLE FOR THE AMOUNT IT WOULD HAVE PAID TO THE CONSTRUCTION CONTRACTOR (OR SUPPLIER OR SUBCONTRACTOR OR OTHER) FOR THE COMPONENT AS IF SUCH HAD BEEN INCLUDED IN ENGINEER'S CONTRACT DOCUMENTS. NOTWITHSTANDING THE FOREGOING, ENGINEER WILL BE RESPONSIBLE, IF AT ALL, TO THE EXTENT REASONABLE AND NECESSARY TO PLACE CLIENT IN THE SAME POSITION IT WOULD HAVE BEEN BUT FOR SUCH BREACH OR NEGLIGENCE, FOR THE REASONABLE (I) RETROFIT EXPENSE, (II) WASTE, OR (III) INTERVENING INCREASE IN THE COST OF THE COMPONENT FURNISHED THROUGH A CHANGE ORDER FROM THE CONTRACTOR. TO THE EXTENT THAT THE CONTRACTOR PROVIDED UNIT PRICING, CLIENT UNDERSTANDS AND AGREES THAT THE ISSUE OF INTERVENING UNIT COST INCREASES WOULD ONLY BE APPLICABLE TO NEWLY IDENTIFIED ITEMS, NOT INCREASES IN QUANTITY OF EXISTING ITEMS.

IF IT IS NECESSARY TO REPLACE A COMPONENT OF THE PROJECT DUE TO THE BREACH OF CONTRACT OR NEGLIGENCE OF ENGINEER, ENGINEER WILL NOT BE LIABLE TO CLIENT FOR THE ENHANCEMENT OR UPGRADE OF THE COMPONENT BEYOND THAT ORIGINALLY INCLUDED IN THE CONTRACT DOCUMENTS. IN

Client Initial / Date

ADDITION, IF THE COMPONENT HAS AN IDENTIFIABLE USEFUL LIFE THAT IS LESS THAN THE SYSTEM/STRUCTURE/IMPROVEMENT ITSELF, THE DAMAGES OF THE OWNER SHALL BE REDUCED TO THE EXTENT THAT THE USEFUL LIFE OF THE COMPONENT WILL BE EXTENDED BY THE REPLACEMENT THEREOF.

SHOULD THERE BE AN ALLEGATION OF ERROR, NEGLIGENCE, BREACH OR OTHER DEFICIENCY IN THE SERVICES OF ENGINEER OR ANY OF ITS CONSULTANTS, AND SHOULD SUCH ALLEGATION RELATE TO A CONDITION, COMPONENT, OR ITEM, IN THE SERVICES OR THE PROJECT THAT IS ALLEGED OR OTHERWISE CLAIMED TO BE INACCURATE OR OMITTED FROM ENGINEER'S DRAWINGS, INSTRUMENTS OR OTHER DOCUMENTS PREPARED UNDER THIS AGREEMENT, IT IS UNDERSTOOD AND AGREED BY ALL PARTIES THAT ENGINEER AND ITS CONSULTANT'S LIABILITY, IF ANY, SHALL EXCLUDE ANY AND ALL DAMAGES, COSTS, OR EXPENSES THAT CREATE OR RESULT IN ADDED VALUE, UPGRADE, BETTERMENT OR ENHANCEMENT OF THE PROJECT AS SUCH RELATE TO THE INACCURATE OR OMITTED CONDITION, COMPONENT, OR ITEM AS ORIGINALLY DESIGNED.

XIX. AGREED REMEDIES

A. IT IS THE INTENT OF THE PARTIES TO THIS AGREEMENT THAT ENGINEER'S SERVICES UNDER THIS AGREEMENT SHALL NOT SUBJECT ENGINEER'S INDIVIDUAL EMPLOYEES, OFFICERS OR DIRECTORS TO ANY PERSONAL LEGAL EXPOSURE FOR CLAIMS AND RISKS ASSOCIATED WITH THE SERVICES THAT ARE EITHER PERFORMED OR PERFORMABLE UNDER THIS AGREEMENT. FOR PROJECTS/SERVICES PERFORMED IN FLORIDA OR PURSUANT TO FLORIDA LAW, FLORIDA STATUTE 558.0035 STATES THAT, AN INDIVIDUAL EMPLOYEE OR AGENT MAY NOT BE HELD INDIVIDUALLY LIABLE FOR NEGLIGENCE.

B. IN RECOGNITION OF THE RELATIVE RISKS AND BENEFITS OF THE PROJECT TO BOTH CLIENT AND ENGINEER AND ACKNOWLEDGING THAT THE ALLOCATION OF RISKS AND LIMITATIONS OF REMEDIES ARE BUSINESS UNDERSTANDINGS BETWEEN THE PARTIES AND THESE RISKS AND REMEDIES SHALL APPLY TO ALL POSSIBLE LEGAL THEORIES OF RECOVERY, CLIENT AGREES, TO THE FULLEST EXTENT PERMITTED BY LAW, AND NOTWITHSTANDING ANY OTHER PROVISIONS OF THIS AGREEMENT OR ANY REFERENCE TO INSURANCE OR THE EXISTENCE OF APPLICABLE INSURANCE COVERAGE, THAT THE TOTAL LIABILITY, IN THE AGGREGATE, OF ENGINEER AND ENGINEER'S OFFICERS, DIRECTORS, EMPLOYEES, AGENTS, AND SUBCONSULTANTS TO CLIENT OR TO ANYONE CLAIMING BY, THROUGH OR UNDER CLIENT, FOR ANY AND ALL CLAIMS, LOSSES, COSTS OR DAMAGES WHATSOEVER ARISING OUT OF, RESULTING FROM, OR IN ANY WAY RELATED TO, THE SERVICES UNDER THIS AGREEMENT FROM ANY CAUSE OR CAUSES OF ENGINEER OR ENGINEER'S OFFICERS, DIRECTORS, EMPLOYEES, AGENTS, AND SUBCONSULTANTS, SHALL NOT EXCEED ENGINEER'S FEE RECEIVED FOR THE SERVICES PERFORMED, ADJUSTED DOWNWARD TO ACCOUNT FOR SUBCONSULTANT/SUBCONTRACTOR FEES INCURRED AND REIMBURSABLE EXPENSES, UNDER THIS AGREEMENT OR \$50,000, WHICHEVER IS LOWER. INCREASED LIMITS MAY BE NEGOTIATED FOR ADDITIONAL FEE.

C. NOTWITHSTANDING ANY OTHER PROVISION OF THE AGREEMENT, ENGINEER SHALL HAVE NO LIABILITY TO CLIENT FOR CONTINGENT, CONSEQUENTIAL OR OTHER INDIRECT DAMAGES INCLUDING, WITHOUT LIMITATION, DAMAGES FOR LOSS OF USE, REVENUE OR PROFIT; OPERATING COSTS AND FACILITY DOWNTIME; OR OTHER SIMILAR BUSINESS INTERRUPTION LOSSES, HOWEVER, THE SAME MAY BE CAUSED.

D. <u>CLIENT MAY NOT ASSERT ANY CLAIM AGAINST ENGINEER AFTER THE SHORTER OF (1) THREE (3)</u> <u>YEARS FROM SUBSTANTIAL COMPLETION OF SERVICES GIVING RISE TO THE CLAIM, OR (2) THE STATUTE OF</u> <u>LIMITATION PROVIDED BY LAW.</u>

E. <u>IT IS UNDERSTOOD AND AGREED BY BOTH PARTIES TO THIS AGREEMENT THAT THE FIRST TEN</u> DOLLARS (\$10.00) OF REMUNERATION PAID TO ENGINEER UNDER THIS AGREEMENT SHALL BE IN CONSIDERATION FOR INDEMNITY/INDEMNIFICATION PROVIDED FOR IN THIS AGREEMENT.

XX. WAIVER. Any failure by Engineer to require strict compliance with any provision of this Agreement shall not be construed as a waiver of such provision, and Engineer may subsequently require strict compliance at any time, notwithstanding any prior failure to do so.

Client Initial / Date

XXI. SIGNATORIES. Client and Engineer mutually warrant and represent that the representation of each who is executing this Agreement on behalf of Client or Engineer, respectively, has full authority to execute this Agreement and bind the entity so represented.

IN WITNESS WHEREOF, the Parties, having read and understood this Agreement, have executed such in duplicate copies, each of which shall have full dignity and force as an original, on the _____ day of ______, 20___.

HALFF ASSOCIATES, INC.

CLIENT: WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY, TEXAS

| Signature | By: | Signature |
|--------------|-----|--------------|
| Signature | | Signature |
| Printed Name | | Printed Name |
| Title | | Title |
| Date | | Date |

Client Initial / Date

EXHIBIT A – Hourly Rates

West Travis County Public Utility Agency will pay Halff Associates on an hourly basis up to a not to exceed the amount indicated in Article 3 of the Agreement. The hourly rates of this contract shall apply throughout the remainder of this contract and to all change in services.

| Proposed Staff | Position | Hourly Rates |
|------------------------------|-----------------|--------------|
| | | |
| Grants Program Manager | Project Manager | \$207 |
| Funding Resources Specialist | Project Staff | \$145 |
| | | |
| | | |

EXHIBIT B – Direct Costs

REIMBURSIBLES – The following expenses shall be reimbursed as a part of this contract. These reimbursable expenses will be billed at cost with a 1.1 multiplier and should not exceed **\$500.00**; five **hundred dollars and no cents** in total expenses without written authorization from the CLIENT. The expenses will include the following:

- Cost of xerographic and photographic reproduction of drawings and illustrations and other documents furnished or prepared in connection with this project,
- Postage and delivery charges, and
- Mileage.

VI. STAFF REPORTS

ITEM A



General Manager's Report

April 20, 2023

Personnel Updates

Hired 2 new employees for the Meter Technician Department: Jesus Ibarra and Jonathan Rangel-Garcia and one new employee for the Electro Mechanical Department: Mark Rippey.

New vacancy for Water Operator night shift. Currently conducting interviews.

Water, wastewater and electro-mechanical supervisors attended Texas Water Conference in Houston 4/12/23.

Significant Meeting Updates

2/21/23 Meeting with Ariza project representatives.

3/3/23 Meeting with Cecil Bell, B-5, regarding County Line Pump Station 1420 Pump Upgrades.

3/13/23 Meeting with Highland Lakes Firm Water Customer Cooperative regarding LCRA Water Management Plan.

3/14/23 Meeting with Site Pro representative regarding generator backup and wholesale meter technology.

3/15/23 Meeting with Murfee Engineering regarding status of CIP projects.

3/20/23 Attended Public Funds Investment Act renewal training.

3/21/23 Meeting with Murfee Engineering and Malone Wheeler to discuss Effluent Management Plan and BWR coordination.

3/22/23 Attended Lakeway/Bee Cave After Action Report (Winter Storm Mara) luncheon.

3/22/23 Meeting with Ardent Residential representative regarding pending water service application.

3/23/23 Meeting regarding platting requirements.

3/28/23 Meeting with Serenity Hills representatives regarding additional request for water.

3/29/13 Meeting with Ledgestone East representatives.

4/4/23 Attend House Committee hearing regarding HB 4217.

4/11/23 Attend LCRA Firm Water Customer Meeting.

4/14/23 Meeting with City of Dripping Springs representatives related to Anarene Wholesale Contract.

4/17/23 Meeting with City of Dripping Springs and developers related to Anarene Wholesale Contract.

Updates

Late Fees/Disconnects

March

161 delinquent notices were mailed to Hwy. 290 customers on 3/6/23. 27 accounts were disconnected on 3/23/23.

165 delinquent notices were mailed to Hwy. 71 customers on 2/21/22, 16 accounts were disconnected on 3/14/23.

ITEM B



Fund: 10 - General Fund

| | CL | IRRENT MONTH | | | YEAR TO DAT | E | | ANNUAL BUDGET | | | | | |
|-----------------------------------|-----------|--------------|----------|-------------|-------------|-----------|------|---------------|--------------|------|--|--|--|
| | ACTUAL | BUDGETED | VARIANCE | ACTUAL | BUDGETED | VARIANCE | % | TOTAL | REMAINING | % | | | |
| REVENUE SUMMARY | | | | | | | | | | | | | |
| Water Revenue | 1,565,966 | 1,452,215 | 113,751 | 11,435,018 | 10,481,290 | 953,728 | 43% | 26,730,000 | (15,294,982) | -57% | | | |
| Wastewater Revenue | 419,643 | 430,904 | (11,261) | 2,656,240 | 2,556,698 | 99,542 | 51% | 5,230,000 | (2,573,760) | 49% | | | |
| SER Project Revenue | 484,441 | 536,388 | (51,947) | 1,169,325 | 1,234,313 | (64,988) | 70% | 1,660,000 | (490,675) | 30% | | | |
| Other Income | 3,022 | 3,750 | (728) | 19,527 | 22,500 | (2,973) | 43% | 45,000 | (25,473) | 57% | | | |
| Investment Income | 9,245 | 3,750 | 5,495 | 55,071 | 22,500 | 32,571 | 122% | 45,000 | 10,071 | -22% | | | |
| Investment Unrealized Gain (Loss) | 35,403 | - | 35,403 | 52,125 | - | 52,125 | 0% | - | 52,125 | 0% | | | |
| TOTAL REVENUE | 2,517,720 | 2,427,007 | 90,713 | 15,387,306 | 14,317,301 | 1,070,005 | 46% | 33,710,000 | (18,322,694) | 54% | | | |
| EXPENSE SUMMARY | | | | | | | | | | | | | |
| Water | 338,859 | 382,868 | 44,009 | 2,558,399 | 2,675,923 | 117,524 | 43% | 5,926,800 | 3,368,401 | 57% | | | |
| Wastewater | 170,773 | 201,179 | 30,406 | 1,285,657 | 1,354,678 | 69,021 | 50% | 2,590,050 | 1,304,393 | 50% | | | |
| Electromechanical | 22,370 | 54,701 | 32,331 | 219,686 | 369,637 | 149,951 | 31% | 718,200 | 498,514 | 69% | | | |
| Line Maintenance | 98,664 | 98,943 | 279 | 559,738 | 662,395 | 102,657 | 43% | 1,309,500 | 749,762 | 57% | | | |
| SER Projects | 10,780 | 16,250 | 5,470 | 74,580 | 97,500 | 22,920 | 38% | 195,000 | 120,420 | 62% | | | |
| Engineering | 24,624 | 27,494 | 2,870 | 150,218 | 180,615 | 30,397 | 42% | 359,200 | 208,982 | 58% | | | |
| Customer Service | 25,982 | 32,968 | 6,986 | 174,906 | 214,697 | 39,791 | 41% | 425,800 | 250,894 | 59% | | | |
| Meter Tech | 26,671 | 54,008 | 27,337 | 290,236 | 349,849 | 59,613 | 42% | 694,750 | 404,514 | 58% | | | |
| Information Technology | 18,918 | 45,145 | 26,227 | 229,550 | 347,610 | 118,060 | 38% | 599,700 | 370,150 | 62% | | | |
| Admin | 214,149 | 214,975 | 826 | 1,287,719 | 1,651,793 | 364,074 | 41% | 3,172,100 | 1,884,381 | 59% | | | |
| Transfers Out | 1,821,250 | 1,821,250 | - | 10,927,500 | 10,927,500 | - | 46% | 23,855,000 | 12,927,500 | 54% | | | |
| TOTAL EXPENSE | 2,773,040 | 2,949,781 | 176,741 | 17,758,189 | 18,832,197 | 1,074,008 | 45% | 39,846,100 | 22,087,911 | 55% | | | |
| REVENUE OVER/(UNDER) EXPENDITURE | (255,320) | (522,774) | 267,454 | (2,370,883) | (4,514,896) | 2,144,013 | | (6,136,100) | | | | | |

Balance Sheet-All Funds

Account Summary As Of 3/31/2023

| MajorGroup | 10 - | General Fund | 20 - Rate abilization Fund | 3 | 0 - Facilities Fund | 40 | - Debt Service Fund | 50 - Capital rojects Fund | 60 | - Impact Fee Fund | Total |
|--|------|--------------|----------------------------------|----|------------------------|----|------------------------|------------------------------|----|----------------------|-------------------|
| Asset | | | | | | | | | | | |
| 10 - Cash & Cash Equivalents | \$ | 30,334,878 | \$ 2,014,964 | \$ | 2,260,438 | \$ | 12,019,611 | \$ 31,283,820 | \$ | 195,122 | \$ 78,108,833 |
| 11 - Investments | | 3,187,021 | 3,157,630 | | 6,063,857 | | 13,100,823 | 25,542,039 | | 30,047,469 | 81,098,839 |
| 12 - Receivables | | 4,539,966 | - | | - | | - | - | | - | 4,539,966 |
| 17 - Deposits | | 16,087 | - | | - | | - | 176,018 | | - | 192,105 |
| Total Asset: | \$ | 38,077,952 | \$ 5,172,594 | \$ | 8,324,295 | \$ | 25,120,434 | \$ 57,001,877 | \$ | 30,242,591 | \$ 163,939,743 |
| Liability | | | | | | | | | | | |
| 30 - Accounts Payable | \$ | 688,201 | \$ - | \$ | 780,017 | \$ | - | \$ 1,311,318 | \$ | - | \$ 2,779,536 |
| 31 - Refundable Deposits | | 2,166,894 | - | | - | | - | - | | - | 2,166,894 |
| 32 - Other Accrued Liabilities | | 534,919 | - | | - | | - | - | | - | 534,919 |
| Total Liability: | | 3,390,014 | - | | 780,017 | | - | 1,311,318 | | - | 5,481,349 |
| Equity | | | | | | | | | | | |
| 50 - Fund Balances | | 37,058,821 | 5,092,007 | | 8,576,832 | | 21,936,497 | 51,591,548 | | 33,638,406 | 157,894,111 |
| Total Beginning Equity: | | 37,058,821 | 5,092,007 | | 8,576,832 | | 21,936,497 | 51,591,548 | | 33,638,406 | 157,894,111 |
| Total Revenue | | 15,387,306 | 83,353 | | 2,159,304 | | 7,767,660 | 7,553,532 | | 1,776,604 | 34,727,759 |
| Total Expense | | 17,758,189 | 2,766 | | 3,191,858 | | 4,583,723 | 3,454,521 | | 5,172,419 | 34,163,476 |
| Revenues Over/Under Expenses | | (2,370,883) | 80,587 | | (1,032,554) | | 3,183,937 | 4,099,011 | | (3,395,815) | 564,283 |
| Total Equity and Current Surplus (Deficit): | | 34,687,938 | 5,172,594 | | 7,544,278 | | 25,120,434 | 55,690,559 | | 30,242,591 | 158,458,394 |
| Total Liabilities, Equity and Current Surplus (Deficit): | \$ | 38,077,952 | \$ 5,172,594 | \$ | 8,324,295 | \$ | 25,120,434 | \$ 57,001,877 | \$ | 30,242,591 | \$ 163,939,743 |

Income Statement-All Funds

Account Summary

For the Period Ending 3/31/2023

| | | 10 General Fund | 20 Rate Stabilization Fund | 30 Facilities Fund | 40 Debt Service Fund | 50 Capital Projects Fund | 60 Impact Fee Fund | Total |
|--|--------------------|--------------------|----------------------------------|-----------------------|----------------------------|--------------------------------|-----------------------|---------------|
| Revenue | | | | | | | | |
| 60 - Water Revenue | | \$ 11,435,018 | \$- | \$- | \$- | \$ - | \$ 929,567 | \$ 12,364,585 |
| 61 - Wastewater Revenue | | 2,656,240 | - | - | - | - | 159,424 | 2,815,664 |
| 62 - SER Project Revenue | | 1,169,325 | - | - | - | - | - | 1,169,325 |
| 68 - Other Income | | 19,527 | - | - | - | - | - | 19,527 |
| 69 - Investment Income | | 55,071 | 31,341 | 63,464 | 153,628 | 470,669 | 197,712 | 971,885 |
| 69 - Investment Unrealized Gain (Loss) | | 52,125 | 52,012 | 95,840 | 202,805 | 416,196 | 489,901 | 1,308,879 |
| 89 - Bond Proceeds | | - | - | - | - | - | - | - |
| 90 - Other Financing Sources (Uses) | | - | - | 2,000,000 | 7,411,227 | 6,666,667 | - | 16,077,894 |
| | Revenue Total: | 15,387,306 | 83,353 | 2,159,304 | 7,767,660 | 7,553,532 | 1,776,604 | 34,727,759 |
| Expense | | | | | | | | |
| 70 - Water Expense | | 2,558,399 | - | - | - | - | - | 2,558,399 |
| 71 - Wastewater Expense | | 1,285,657 | - | - | - | - | - | 1,285,657 |
| 72 - Shared Operations Expense | | 779,424 | - | - | - | - | - | 779,424 |
| 74 - SER Project Expense | | 74,580 | - | - | - | - | - | 74,580 |
| 79 - Shared Admin Expense | | 2,132,629 | 2,766 | 4,814 | 9,846 | 18,793 | 22,025 | 2,190,873 |
| 80 - Capital Outlay | | - | - | 3,187,044 | - | 3,437,228 | - | 6,624,272 |
| 88 - Debt Service | | - | - | - | 4,573,877 | (1,500) | - | 4,572,377 |
| 89 - Bond Issuance Costs | | - | - | - | - | - | - | - |
| 90 - Other Financing Sources (Uses) | | 10,927,500 | - | - | - | - | 5,150,394 | 16,077,894 |
| | Expense Total: | 17,758,189 | 2,766 | 3,191,858 | 4,583,723 | 3,454,521 | 5,172,419 | 34,163,476 |
| Current | Surplus (Deficit): | \$ (2,370,883) | \$ 80,587 | \$ (1,032,554) | \$ 3,183,937 | \$ 4,099,011 | \$ (3,395,815) | \$ 564,283 |

ITEM C

WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY



13215 Bee Cave Pkwy Building B, Suite 110 Bee Cave, Texas 78738 Office: 512/263-0100 Fax: 512/263-2289 wtcpua.org

Operations Report April 2023

Executive Summary

During the month of March, all facilities performed well with no environmental compliance issues. Staff continues to successfully perform corrective and preventative maintenance on all facility equipment and machinery.

Environmental Compliance

All TCEQ compliance parameters were within state limits during the month of **March 2023.** Please see the below process control summaries for the Water Treatment Plant and both Wastewater Treatment Plants.

Water and Wastewater Process Summary: March 2023

| Water Treatment Plant | Actual |
|-----------------------|------------|
| AVG Raw Water | 9.527 MGD |
| AVG Treated Water | 9.726 MGD |
| PEAK Treated Water | 12.482 MGD |
| AVG CFE Turbidity | 0.07 NTU |
| AVG Chlorine | 3.18 mg/L |

| Lake Point WWTP | Actual | Permit Limit |
|-----------------|-----------|--------------|
| AVG Flow | 0.555 MGD | 0.675 MGD |
| MAX Flow | 0.606 MGD | |
| AVG CBOD | 1.80 mg/l | 5 mg/l |
| AVG Fec.Coli | 2.23 mg/l | 20 mg/L |
| AVG NH3 | 0.10 mg/l | 2 mg/L |
| AVG Turbidity | 1.15 mg/l | 3 mg/L |

| Bohls WWTP | Actual | Permit Limit |
|---------------|-----------|--------------|
| AVG Flow | 0.187 MGD | 0.325 MGD |
| MAX Flow | 0.252 MGD | |
| AVG CBOD | 1.90 mg/l | 5 mg/L |
| AVG Fec.Coli | 1.00 mg/l | 20 mg/L |
| AVG NH3 | 0.05 mg/l | 2 mg/L |
| AVG Turbidity | 1.04 mg/l | 3 mg/L |

Water and Wastewater Process Summary: February 2022

| Water Treatment Plant | Actual |
|-----------------------|------------|
| AVG Raw Water | 6.908 MGD |
| AVG Treated Water | 7.038 MGD |
| PEAK Treated Water | 10.156 MGD |
| AVG CFE Turbidity | 0.07 NTU |
| AVG Chlorine | 3.16 mg/L |

| Lake Point WWTP | Actual | Permit Limit |
|-----------------|-----------|--------------|
| AVG Flow | 0.542 MGD | 0.675 MGD |
| MAX Flow | 0.624 MGD | |
| AVG CBOD | 2.13 mg/l | 5 mg/l |
| AVG Fec.Coli | 1.00 mg/l | 20 mg/L |
| AVG NH3 | 0.06 mg/l | 2 mg/L |
| AVG Turbidity | 1.23 mg/l | 3 mg/L |

| Bohls WWTP | Actual | Permit Limit |
|-------------------|-----------|--------------|
| AVG Flow | 0.196 MGD | 0.325 MGD |
| MAX Flow | 0.273 MGD | |
| AVG CBOD | 1.88 mg/l | 5 mg/L |
| AVG Fec.Coli | 1.09 mg/l | 20 mg/L |
| AVG NH3 | 0.06 mg/l | 2 mg/L |
| AVG Turbidity | 1.08 mg/l | 3 mg/L |

Electromechanical Department Update

Water Treatment Plant

- Replacement of HSP #3(per 5-yr plan).
 - Pump is expected to arrive June 2023.
 - Replacement of HSP #2(per 5-yr plan).
 - Pump has been ordered.
- Installed new level transducer in Sodium Permanganate bulk tank.

Raw Water Intake

٠

- Pump #2 removed for inspection and repair due to silt damage.
 - The pump has been repaired, installed and online.
- Ordered Pump #4 replacement Per 5yr plan.

Pump Station #1

- Pump Control Valve #4 ordered per 5yr plan.
 - Valve received, schedule pending for installation.

Pump Station #2

- Ground Storage Tank #1 Fill Valve per 5yr plan.
 - \circ $\;$ Fill Valve is on site. installation schedule pending.

Pump Station #7

- Generator replacement for 1420 pumps is in process.
 Mobilization expected July 2023.
- Ordered Pump #4 replacement per 5-year plan.
 - Pump is on site; installation schedule pending.
- Pump Control Valve #4 replacement per 5-yr plan.
 - PCV is on site; installation schedule pending.

Lakepointe WWTP

- Performed PM on bar screen.
- Performed PM on odor control blower.
- Replaced Spare EQ pump.

Bohls WWTP

• Dewatering equipment installation in process.

Lift Station #1

- Pump #2 has been purchased per 5-yr plan.
- Pump #1 and spare per 5yr plan.
 - Pumps are on site, installation pending schedule.

Lift Station #4

- Pump #3 replacement per 5-yr plan.
 - Pumps are on site, installation pending schedule.

Lift Station #10

- Pump #1 replacement per 5-yr plan.
 - Pump has been delivered, installation pending schedule.

Lift Station #11

- Pump #2 replacement per 5-yr plan.
 - Pump has been ordered.

Lift Station #12

- Pump #1 and spare replacement per 5-yr plan.
 - Pumps have been delivered, installation pending schedule.

Lift Station #14

- Pump #1 replacement per 5-yr plan.
 - Pump has been delivered, installation pending schedule.

Lift Station #15

- Pump #1 and spare have been ordered per 5-yr plan.
 - Pumps have been delivered, installation pending schedule.

Lift Station #17

- Pump #2 replacement per 5-yr plan.
 - Pump is on site, installation pending schedule.

Lift Station #18

- Pumps have been purchased per 5-yr plan.
 - Pump has been delivered, installation pending schedule.

Lift Station #19

• Replaced pump controller and level transducer.

Lift Station #21

- Pump #1 replacement per 5-yr plan.
 - Pump has been installed.

Lift Station #22

- Pump #1 replacement per 5-yr plan.
 - Pump has been delivered, installation pending schedule.

Communication Project

- Phase 2(Lakepointe Area)
 - In process / Comm. Panels are being built.

<u>Staff</u>

• New employee, Mark Rippey, has joined the team as Lead PM Tech.

Line Maintenance Department Update

New Water Taps/ Connections:

- 14309 FM 1826 Install water tap and service
- 8200 Bear Creek Drive Install water tap and service

Leak repairs:

- 10114 Davy Crockett Excavate and repair 4" mainline leak
- Bohls WWTP replaced meter extension nipple and gaskets on 2" meter
- 2244 at Crystal Creek Repair leaking 2" PRV
- 9008 Appaloosa Run Repair leaking flush valve
- Lift station #4 Repair leaking valve
- 13900 FM 1826 and Kemp Hills Excavate and repair leaking valve

Leak repairs: Leaks caused by contractors

• Hwy 290 at Four Star – Excavate and repair 8" mainline hit by contractor

Hydrants:

- 1710 Hawthorne Repair hydrant, replaced valve seat, flushed hydrant
- Saragosa Hills at Gato Del Sol Repaired hydrant hit by car
- Home Depot PS Replace hydrant hit by semi truck
- Surveying, inspecting and maintenance on the 290 area

Misc. repairs/projects:

- 3944 FM 620 Bldg #9 Replumb service for 2" meter setup
- Hwy 290 at Nutty Brown Rd Shut out 8" mainline to make water line tie in, HEB. -Pennyback
- Ledgestone Terrace at Flintrock Relocate 6" mainline. Install 8" DI pipe
- 8527 Heartwood Replace single meter box lid, raise meter box to grade
- 3690 HWY 290 E Replace meter box and lid
- Continuation of tree limb cleanup from the ice storm
- Bohls WWTP Assistance to EM Dept with installation of dewatering unit
- Sawyer Ranch and Darden Hills Excavate and repair 2" ARV, repaired and adjusted

- 1005 N Canyonwood Dr. Replaced meter box and lid
- 10114 Davy Crockett Installed loam and grass seed
- 227 Old Mill Rd Replace meter box and lid
- 11528 Overlook Pass Replaced meter box and lid
- 5616 Laceback Terrace Replace meter box and lid
- 201, 203 N Canyonwood Dr. Replace meter box, raised to grade
- Lift station #14 access rd Added road base to driveway
- Manhole south of L#14 driveway Raised manhole
- 136 Jacksaw Replace Reunion Ranch 8" wholesale meter
- Sawyer Ranch Rd Installed valve location sign at valve locations
- Bohls WWTP Repair leak on irrigation pump
- 3922 FM 620 Excavated and removed 2" ARV and abandoned the service
- End of Appaloosa Run Added concrete and asphalt around main line valves

ITEM D

MURFEE ENGINEERING COMPANY, INC.

Texas Registered Firm No. F-353 1101 Capital of Texas Hwy., South, Bldg., D Austin, Texas 78746 (512) 327-9204

M E M O R A N D U M

DATE: April 13th, 2023

TO: BOARD OF DIRECTORS – WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY

- **FROM:** George Murfee, P.E.
- RE: Engineer's Report April 2023
- CC: Jennifer Riechers WTCPUA General Manger

MEC File No.: 11051.174

Current Issues

Wastewater Flow

An updated figure tracking wastewater flows is attached.

Raw and Treated Water Flows

Figures are attached. Trends are in line with expectations.

Water-System Wide

Beneficial Water Recycling Project

The TCEQ Application for a Class V injection well has been submitted and MEC has received comments. Response to comments will be returned to TCEQ for further review in April. The injection well, as a method of effluent disposal will complement the pilot effort required for the BWR (Beneficial Water Recycling) facility. MEC is reviewing alternatives for disposal of effluent and how it will be supplemented by the BWR facility. A memo discussing effluent disposal scenarios and strategies will be presented at the June meeting for Board review and discussion for future action.

Permanganate Chemical Feed Relocation

MEC continues to coordinate with G Creek construction on the electrical and SCADA work. The piping within the wet well has been installed by divers. The chemical dosing pumps have been delivered. The remaining work includes reinstalling a chemical pump that originally shipped with a factory defect, and a sensor for the chemical tank. The sensor is expected to ship at the end of April.

Water Treatment Plant Design

The 30% design milestone has been achieved for the project and the site development plans are being updated with the most recent site changes. A design workshop will be held with MEC, its subconsultants, and the WTCPUA to review the 30% design on April 19th. The building size was finalized in the October board meeting. All subconsultants have been identified with the following subconsultants being included in the design: HVAC, plumbing, fire protection, structural, architectural, geotechnical, electrical, corrosion, survey, subsurface survey, and vibration analysis. MEC is presenting a request for an amendment to the project agreement at the June board meeting. After more coordination with a potential contractor, the traditional project delivery method of design-bid-build is the most time efficient due to the building's complexity.

Water Treatment Solids Management

The equipment was received on site by March 27, 2023. Plans for installation are underway.

WCID 20 Wholesale Water Service Analysis

WCID #20 has elected to move forward with the feasibility study to assess whether the district can provide a continuous supply of potable water to the WTCPUA during times of need. The assessment will include a financial review in support of a rate study. Our understanding is that the attorneys are finalizing the required interlocal agreement, confirmation of funding, and then MEC will be provided with a notice to proceed.

Water – SH71 System

1080 Transmission Main

The contract award to SJ Louis Construction of Texas began construction of Segment A in July, with a scheduled substantial completion this month. We are coordinating with the city staff on restoration of the areas disturbed by the construction.

Segment B plans are being reviewed by the City of Bee Cave, concurrent with the easement acquisition coordination among the attorney, the surveyor and land acquisition agents. We anticipate the plans moving to construction in late 2023.

Hamilton Pool Road Transmission Main No. 2

MUD 22 and Masonwood development are working on securing easements. The design was completed and delivered to the PUA staff and the developer. We continue to coordinate with the developer as necessary on easement acquisition, prior to submittal to the reviewing agencies. Following easement acquisition by the developer, MEC will modify the design as needed and submit construction plans for review.

TCWCID 18 Emergency Interconnect

MEC has coordinated with TCWCID 18's engineer on the final plan comments, and received an update on April 12th. Once complete and approved, we will coordinate construction activities with staff.

Water – US290 System

Southwest Parkway Pump Station

The preliminary design of the pump station is underway. Site and building survey requirements are completed. Structural, Electrical, Instrumentation and Control, Mechanical and Civil specialties are under construction design. Major components are being coordinated with WTCPUA Operations.

US 290 Parallel Transmission Main Preliminary Analysis

Right of Entry (ROE) letters have been prepared and transmitted for all easements. ROEs for the environmental work have been analyzed and prioritized 44 of 66 ROE's have been received. Subsurface Utility Engineering (SUE) is being analyzed on an ongoing basis. The alignment has been determined. Permit and construction documents for Derecho Drive to Hwy 71 are being prepared. Segment 2 is scheduled to be the first contract to be let for construction (from North of Hwy 290 ROW to South of Hwy 71 ROW). Design surveys have been completed for this segment. We will continue to analyze the existing easements and identify easement constraints that will require additional permanent easements. Constraints near the County Line Pump Station need to be investigated more thoroughly as an additional 16" waterline for Fitzhugh Road will need to be accommodated. Work on the transmission main is being coordinated with the associated Plant and Pump Station projects.

Trautwein Rd Waterline Relocation

The contractor will begin work onsite in April 2023. We have completed plans for an alternate alignment in coordination with the Julep Commercial tract, and are planning on completing work in Midsummer ahead of the County Road project.

1240 Conversion Waterline

Site development plans have been submitted to Travis County and the City of Austin in early March, and bids were opened on March 16. We have reviewed the bids and our recommendation is on hold pending an internal review of options due to the overall cost of the facilities, and the complication of the project scope.

1420 Pump Station Expansion

B-5 has installed both pumps, and we are coordinating the operational parameters, set points, and acceptable performance standards of operation. The anticipated completion date is now expected in summer 2023.

Circle Drive PS and GST

Design work has commenced, the design survey is complete, the site plan permit set was submitted for approval to CoA and Travis County on February 24, 2023, and awaiting comment. A clearing permit/tree removal within the R.O.W. permit is under review by Travis County which allows geotechnical and survey work to be performed. Preliminary design of the pump station and reservoir is underway. Travis County tree mitigation fees have been paid, all comments addressed, and go ahead to remove trees to

continue geotechnical work is anticipated any day. A final plat was prepared, and the application submitted to Austin and Travis County.

Facility capacity analysis has been completed and an initial flow rate has been determined. In addition to the analysis, interim modifications to the Southwest Parkway Pump Station are being evaluated as an additional measure to increase interim flow capacity. We anticipate the Southwest Parkway Pump Station pump improvements to be completed with the Circle Drive Pump Station.

1240 Elevated Storage Tank

Project was advertised and bid opening occurred on 4/13/2023 at 3pm at MEC's office. MEC will review the bids received, prepare a bid tabulation and a recommendation of award for presentation to the Board.

Fitzhugh Water Line Relocation

MEC has completed the waterline design. Schedule of construction is dependent on Travis County bidding.

Wastewater – US290 System

Bohls WWTP Expansion Design

The bidding documents are being developed for a bid date at the end of April, assuming the site permit is approved. The site permit payment was made on March 24th.

Wastewater Solids Management Master Plan

The PUA is working to temporarily install the dewatering equipment in the space available at the blower building. A temporary conveyor is being considered to accommodate the installation location. The equipment will be relocated to a permanent installation as part of the Bohls WWTP Expansion.

Lake Pointe Influent Lift Station Rehabilitation

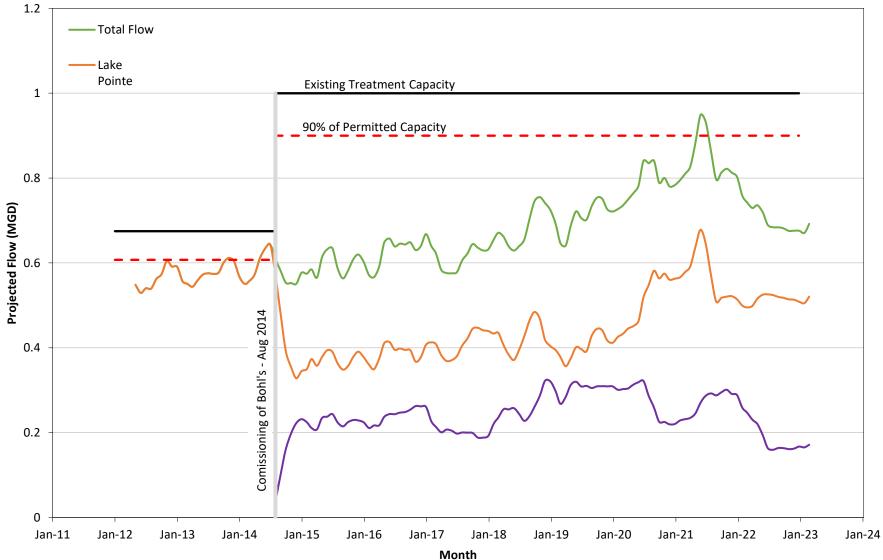
The contract award was provided to Udelhoven at the March 2022 board meeting and the contract time began May 9th. We are coordinating with the contractor on the schedule and associated submittals. The bypass pumping plan is also being coordinated with the contractor and will be submitted for review to operations staff as well as Lake Pointe MUD and HOA. We plan to meet with the operations staff and stakeholders in advance of major operations at the plant. The yard piping modifications have been approved as a change order. A second change order has been preliminarily approved by the PUA for the addition of a manual screen and is being finalized by the contractor.

Wastewater Permit Renewal/Major Amendment

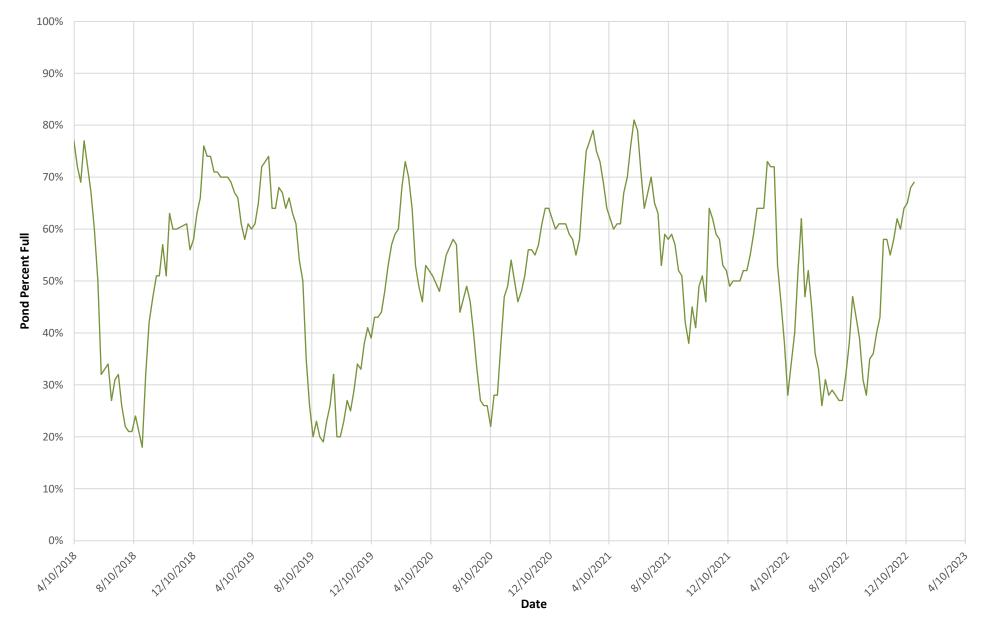
The Bohls WWTP expansion requires coordination of capacities with the TCEQ and the TLAP (Texas Land Application Permit). The permit is up for renewal within the next two years so MEC will be requesting scope for the renewal as well. MEC is coordinating the overall disposal plan for the anticipated WWTP effluent with the BWR and TLAP disposal (existing and proposed). Wastewater demand will be forecasted and explained in a memo at the April board meeting to aid WTCPUA in determining what

effluent disposal methods are recommended to complement the Bohls expansion. MEC will provide a final memo and a request to amend the current agreement for the Bohls Expansion project to include the TLAP Renewal and Major Amendment at the April meeting.



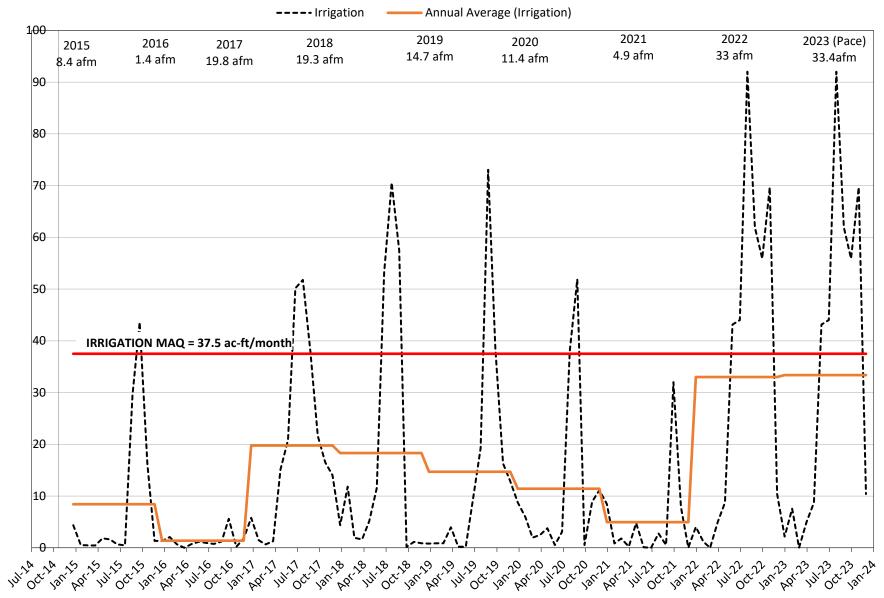


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WTCPUA 5 Year Combined Effluent Pond Levels

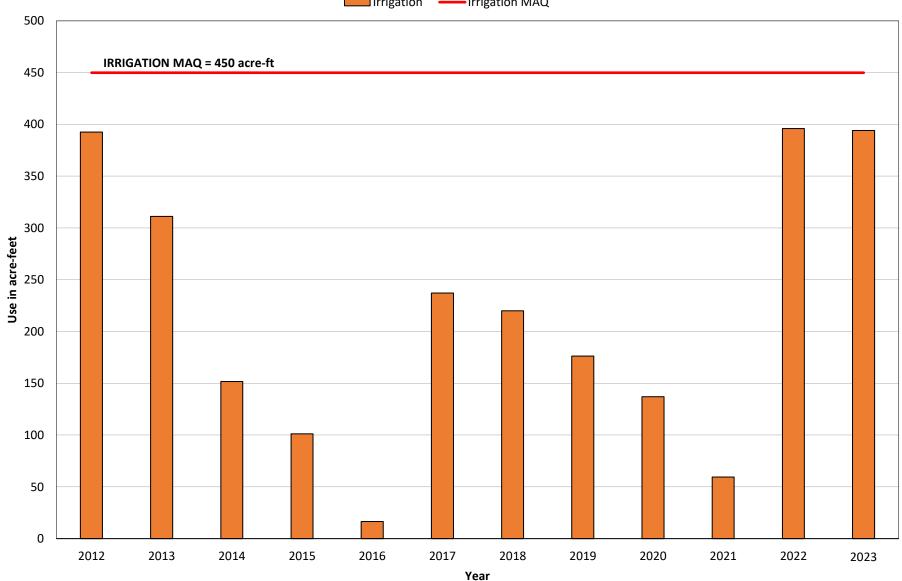
Billed Usage (ac-ft)



WTCPUA Irrigation Raw Water Usage

Month

WTCPUA Annual Cumulative Irrigation Raw Water Use

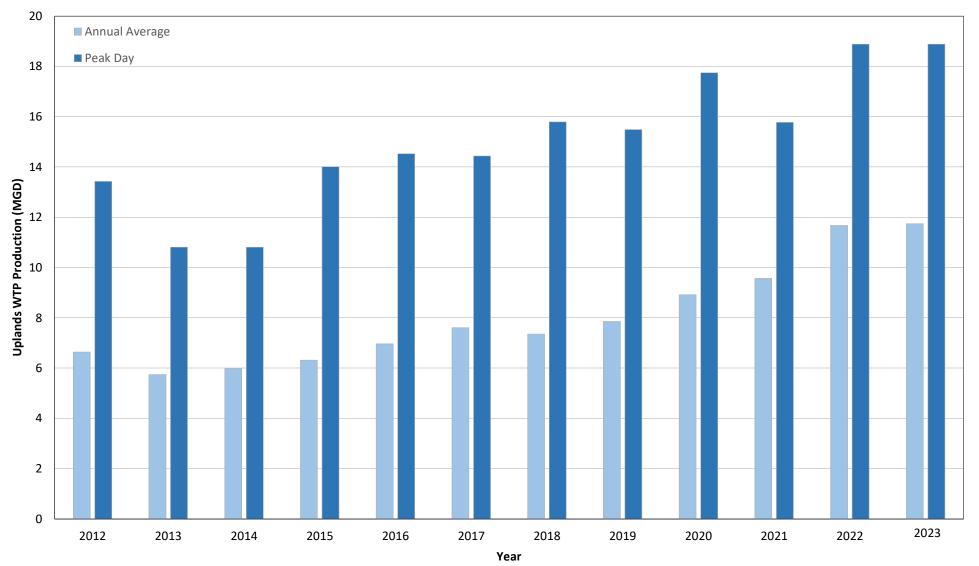


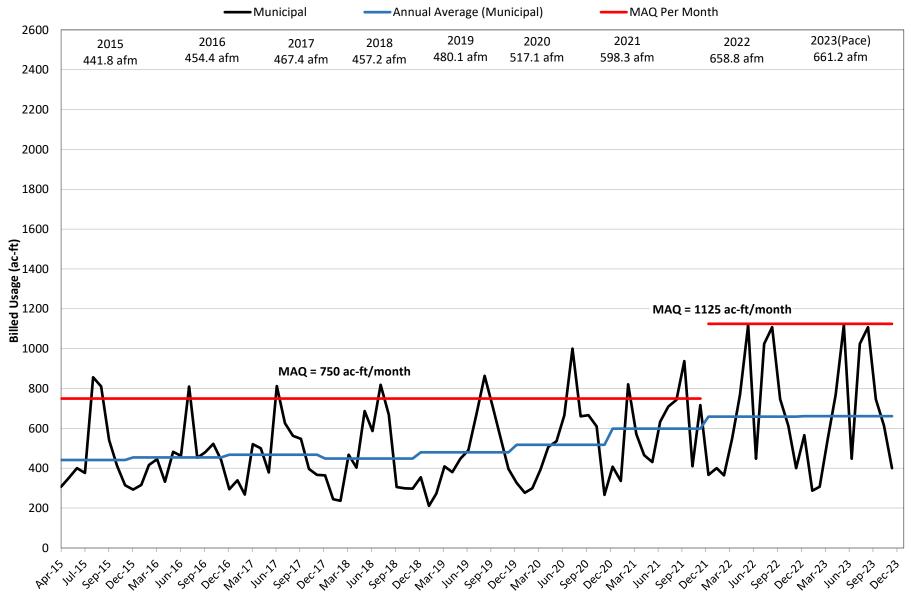
Irrigation MAQ Irrigation –

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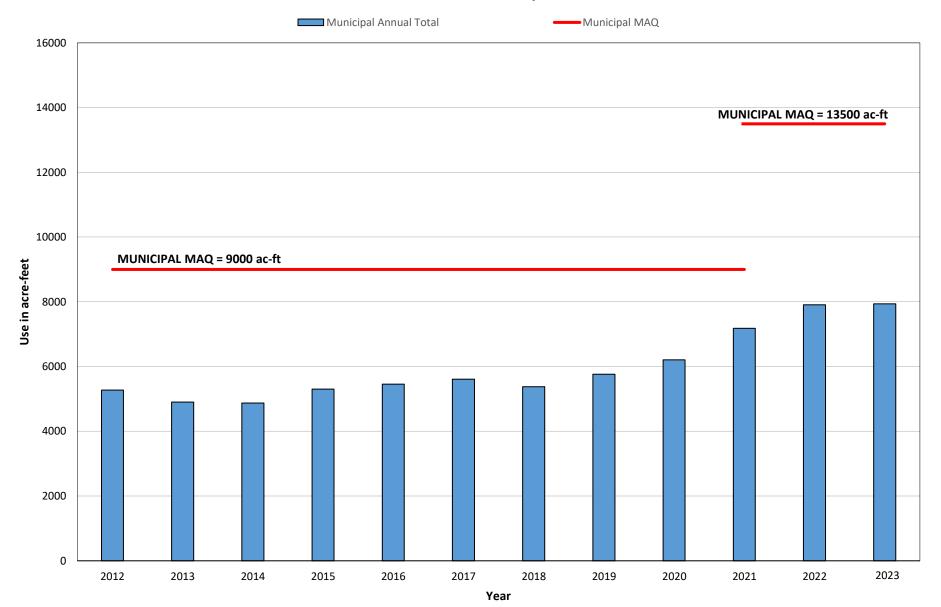
WTCPUA Uplands Water Treatment Plant Production Annual Production





WTCPUA Municipal Raw Water Usage

Month



WTCPUA Annual Cumulative Municipal Raw Water Use